

PERDUE DAVID A
Form 4
May 17, 2005

FORM 4

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

OMB APPROVAL

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Check this box if no longer subject to Section 16. Form 4 or Form 5 obligations may continue. See Instruction 1(b).

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF SECURITIES

Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934, Section 17(a) of the Public Utility Holding Company Act of 1935 or Section 30(h) of the Investment Company Act of 1940

(Print or Type Responses)

1. Name and Address of Reporting Person *
PERDUE DAVID A

(Last) (First) (Middle)

PO BOX 2568

(Street)

MADISON, WI 53701

(City) (State) (Zip)

2. Issuer Name and Ticker or Trading Symbol
ALLIANT ENERGY CORP [LNT]

3. Date of Earliest Transaction
(Month/Day/Year)
05/16/2005

4. If Amendment, Date Original Filed(Month/Day/Year)

5. Relationship of Reporting Person(s) to Issuer

(Check all applicable)

Director 10% Owner
 Officer (give title below) Other (specify below)

6. Individual or Joint/Group Filing(Check Applicable Line)
 Form filed by One Reporting Person
 Form filed by More than One Reporting Person

Table I - Non-Derivative Securities Acquired, Disposed of, or Beneficially Owned

1. Title of Security (Instr. 3)	2. Transaction Date (Month/Day/Year)	2A. Deemed Execution Date, if any (Month/Day/Year)	3. Transaction Code (Instr. 8)	4. Securities Acquired (A) or Disposed of (D) (Instr. 3, 4 and 5)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s) (Instr. 3 and 4)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Ownership Indirect Beneficial Ownership (Instr. 4)
				(A) or (D)	Code V Amount (D) Price		

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

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SEC 1474
(9-02)

Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. Transaction Code (Instr. 8)	5. Number of Derivative Securities Acquired (A) or	6. Date Exercisable and Expiration Date (Month/Day/Year)	7. Title and Underlying (Instr. 3 and
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Derivative Security			Disposed of (D) (Instr. 3, 4, and 5)		Date Exercisable	Expiration Date	Title
			Code	V (A) (D)			
DEFERRED COMMON STOCK	\$ 0	05/16/2005	J ⁽¹⁾	73.2715	08/08/1988 ⁽²⁾	08/08/1988 ⁽²⁾	COMMO

Reporting Owners

Reporting Owner Name / Address	Relationships			
	Director	10% Owner	Officer	Other
PERDUE DAVID A PO BOX 2568 MADISON, WI 53701		X		

Signatures

F. J. Buri as
POA for
Date: 05/17/2005

**Signature of Reporting Person

Explanation of Responses:

- * If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- ** Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).
- (1) The reporting person acquired 73.2715 shares under the company's dividend reinvestment plan, pursuant to a dividend reinvestment transaction exempt from Section 16 under Rule 16a-11.
- (2) Units are to be settled upon reporting person's retirement.

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, see Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number. -FAMILY: Times New Roman">The accompanying notes are an integral part of these financial statements.

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Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Statements of Cash Flows

	Three Months Ended September 30,		From Inception July 1, 2001 to September 30,
	<u>2006</u>	<u>2005</u>	<u>2006</u>
	(Unaudited)	(Unaudited)	(Unaudited)
CASH FLOWS FROM OPERATING ACTIVITIES			
Net Loss	\$ (1,164,125)	\$ (681,154)	\$ (18,485,406)
Adjustments to reconcile net loss to net provided by operating activities			
Non-cash adjustments:			
Effect of merger	-	-	(27,717)
Provision for loss on receivable received in merger	-	-	200,000
Issuance of stock for services	1,146,339	654,000	11,440,672
Gain from extinguishments of debt	-	-	(110,468)
Gain from settlement of lawsuit	-	-	(90,415)
Issuance of stock for accrued liabilities - related parties	-		175,034
Issuance of stock for notes payable with accrued interest	-	-	42,371
Issuance of stock for subscription receivable	810	-	13,994
Issuance of stock for cost of inducement	-	-	5,515,613
Impairment of Hazard Property	-	-	600,000
Changes in:			
Other assets	(516)	-	(968)
Prepaid expenses	130,445	9,000	(115,323)
Deferred cost of acquisition	(139,675)	(52,000)	(139,675)
Accounts payable and accrued liabilities	(74,334)	(18,997)	313,979
Accrued liabilities - related parties	(3,906)	4,254	98,945
Accrued interest	5,472	-	21,636
NET CASH PROVIDED / (USED) BY OPERATING ACTIVITIES	(99,490)	(84,898)	(547,729)
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash paid in advance of acquisitions	-	-	(162,000)
Investments in mineral properties	(25,000)	-	(25,000)
Investments in oil and gas properties, unproven	(293,700)	-	(293,700)
NET CASH USED BY INVESTING ACTIVITIES	(318,700)	-	(480,700)

Explanation of Responses:

Table continued on F-5

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	Quarter Ended		From Inception July 1, 2001 To September 30, <u>2006</u> (Unaudited)
	<u>2006</u> (Unaudited)	<u>2005</u> (Unaudited)	<u>2006</u> (Unaudited)
CASH FLOWS FROM FINANCING ACTIVITIES			
Bank overdraft	9,560	9,711	9,560
Payment received on subscription receivable	146,190	75,149	579,102
Offering costs	-	-	(3,102)
Proceeds from Notes payable	262,369	-	474,094
Payments on Notes payable	-	-	(39,225)
Proceeds from sale of common stock	-	-	125,000
Payment on note payable - Hudson Consulting Group, Inc.	-	-	(117,000)
NET CASH PROVIDED BY FINANCING ACTIVITIES	418,119	84,860	1,028,429
NET CHANGE IN CASH	(72)	(38)	-
Cash, beginning of period	72	38	-
Cash, end of period	\$ -	\$ -	\$ -

	Quarter Ended September 30,	
	<u>2006</u> (Unaudited)	<u>2005</u> (Unaudited)
SUPPLEMENTAL SCHEDULE OF NON- CASH INVESTING ACTIVITIES:		
Issuance of common stock for services	\$ 1,044,516	\$ 281,333
Issuance of common stock for prepaid services	\$ 101,823	\$ 372,667
Issuance of common stock for subscriptions receivable	\$ 810	\$ -
Issuance of notes payable with accrued interest	\$ 262,369	\$ -

The accompanying notes are an integral part of these financial statements.

Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Notes to Financial Statements

1. NATURE OF THE BUSINESS AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization and Business

Matrixx Resource Holdings, Inc., ("Matrixx" or "Company"), a Delaware corporation, is in the development stage, as defined in Financial Accounting Standards Board Statement No. 7. The Company's year end is June 30.

The Company has focused efforts on identifying and evaluating business opportunities for acquisition or merger to provide long-term growth for its shareholders and to meet its objective of attaining a listing on a national exchange. The Company's current strategy is to target acquisition and investment opportunities in the oil and gas and natural resource exploration industries. The Company's entry into the oil and gas and natural resource exploration business began on July 14, 2006 with the final approval and closing of the Company's purchase of a 98% interest in the Hazard Lake Property, a 355-hectare gold mining property in the Red Lake District in Ontario, Canada and its purchase a five percent interest in the Clovelly Prospect, an oil and gas property in the Lafourche Parish, Louisiana.

On July 14, 2006, the stockholders holding an aggregate of 58,295,528 shares of Common Stock, or 55.6% of the votes entitled to be cast at a meeting of the Company's stockholders, consented in writing i) to change the Company's name to "Matrixx Resource Holdings, Inc.;" ii) to approve of that certain Purchase Agreement by and between the Company and Overseas Investment Banking Alliance, S.A. dated October 13, 2005, to purchase the Hazard Lake Property; and iii) to approve of that certain Purchase Agreement by and between the Company and Sterling Grant Capital, Inc. dated November 15, 2005, to purchase a five percent interest in the Clovelly Prospect. The sole holder of all shares of Series A Convertible Preferred Stock and Series B Preferred Stock also consented in writing to the three proposals.

There can be no assurance that the results of the due diligence will be satisfactory or that additional acquisitions or investments will be available to the Company at terms acceptable to the Company. Further, the exploration of oil and gas and natural resources is a highly risky endeavor and there can be no assurance that any of the Company's investments will prove to be successful or profitable.

2. BASIS OF PRESENTATION

The accompanying unaudited financial statements have been derived from the accounts of Matrixx Resource Holdings, Inc. The financial statements have been prepared in accordance with generally accepted accounting principles for interim financial information and in accordance with the instructions for Form 10-QSB. Accordingly, they do not include all of the information and footnotes required by accounting principles generally accepted in the United States.

In the opinion of management, the unaudited interim financial statements for the quarterly period ended September 30, 2006, are presented on a basis consistent with the audited financial statements and reflect all adjustments, consisting only of normal recurring accruals, necessary for fair presentation of the results of such period. The results for the quarter ended September 30, 2006 are not necessarily indicative of the results of operations for the full year ending June 30, 2007. These unaudited financial statements should be read in conjunction with the audited financial statements and notes thereto included in the Company's Annual Report on Form 10-KSB for the year ended June 30, 2006.

Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Notes to Financial Statements

2. BASIS OF PRESENTATION

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported in the financial statements. Actual results may differ from those estimates.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates in Preparation of Financial Statements

Management of the Company has made a number of estimates and assumptions relating to the reporting of assets, liabilities, revenue, expenses and disclosure of contingent assets and liabilities to prepare these financial statements in accordance with accounting principles generally accepted in the United States of America. Accordingly, actual results may differ from those estimates.

Oil and Natural Gas Properties

The Company accounts for its oil and gas producing activities using the full cost method of accounting as prescribed by the United States Securities and Exchange Commission ("SEC"). Accordingly, all costs associated with the acquisition of properties and exploration with the intent of finding proved oil and gas reserves contribute to the discovery of proved reserves, including the costs of abandoned properties, dry holes, geophysical costs, and annual lease rentals are capitalized. All general corporate costs are expensed as incurred. The Company's entry into the oil and gas and natural resource exploration business began on July 14, 2006. As of September 30, 2006, the Company's oil and gas properties were unproved and, as such, no depletion or amortization expense was recognized in this period.

4. STOCK SUBSCRIPTION RECEIVABLE

On September 14, 2004, the Company executed a Stock Purchase Agreement (the "SPA") with GarcyCo Capital Corp ("GCCC"). The SPA calls for the issuance by the Company of an aggregate of 400,000 shares of Common Stock, post-split, to GCCC in consideration of the payment of \$500,000 in cash. All shares are restricted within the meaning of Rule 144 under the Securities Act and must be held indefinitely unless subsequently registered or qualified for exemption. The SPA includes a provision that the purchase price per share, and therefore the number of shares to be delivered at the time of each installment payment, will be calculated for each installment at the lesser of: (a) \$1.25 or (b) a 37.5% discount to the 10-day trailing closing price of the Company's Common Stock at the time of each payment.

As of July 18, 2006, the Company had received the full amount of \$500,000 owed by GCCC pursuant to the terms of the SPA. The Company issued an aggregate of 12,715,021 shares of Common Stock, restricted under Rule 144 of the Securities Act, on September 18, 2006 to complete the terms of the SPA. In aggregate, the Company received \$500,810 and issued 18,543,373 shares of restricted Common Stock valued at an average price of \$0.027 per share pursuant to the terms of the SPA.

Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Notes to Financial Statements

5. DEFERRED COST OF ACQUISITION

As of September 30, 2006, the Company has \$22,500 in acquisition costs. The amount will be applied toward the acquisition of a 10% participation in the Sandy Point Prospect, an oil and gas prospect located in Brazoria County, Texas. The \$22,500 is the result of a conveyance from the \$150,000 paid for a 57.5% participation in Buck Snag. The Company's participation in Buck Snag was reduced to 42.5%. (See Note 7. *Oil and Gas Natural Properties*).

6. MINERAL PROPERTIES

Hazard Lake Property. On October 10, 2005, the Company executed a Purchase Agreement (the "Hazard Agreement") with Overseas Investment Banking Alliance, S.A., a Panamanian corporation ("Overseas"), for the purchase of Overseas' 98% interest in the Hazard Lake Property in Ontario, Canada. The Hazard Agreement called for an aggregate purchase price of \$397,000, of which \$197,000 is to be paid in cash (of which \$67,000 has been prepaid), with the balance represented by a note for \$130,000. (See Note 11. *Note Payable - Overseas*). The Company has also issued 2,000,000 shares of Common Stock to Overseas. These shares were delivered from the 12,500,000 shares issued to GCCC pursuant to the terms of the GCCC Agreement.

The Hazard Agreement valued the shares at \$200,000, or \$0.10 per share, based on the current market price on the date of the Hazard Agreement. However, the 12,500,000 escrowed shares were valued at \$0.40 per share when issued to GCCC and, therefore, the Company was initially required to value the 2,000,000 shares transferred to Overseas at \$0.40 per share for an aggregate value of \$800,000, thus making the total purchase price to Matrixx \$997,000. As a result of the Company's recently focused attention on acquiring oil and gas properties, it was determined that value of the Hazard Lake Property in deferred acquisition cost was impaired. At June 30, 2006 the Company recognized a \$600,000 impairment in the value of the Hazard Property. The remaining balance of \$397,000 was transferred from Deferred Cost of Acquisition to Mineral Properties on July 14, 2006, the date of final approval and closing of the transaction. No additional investments or expenses have been incurred for the Hazard Property during the quarter ended September 30, 2006.

7. OIL & NATURAL GAS PROPERTIES

As described in Note 3 above, the Company utilizes the full cost accounting method for its oil and natural gas properties. As of September 30, 2006, the Company has acquired interests in the Clovelly Prospect and the Buck Snag Field. To date the Company has participated in drilling the Allain-LeBreton #2 well at Clovelly and drilling the Schiurring #1 well at Buck Snag. Both the Allain-LeBreton #2 well and the Schiurring #1 well are unproven as of September 30, 2006.

Unproven Wells	Capitalized Costs
Clovelly - Allain-LeBreton #2 well	
Acquisition Cost	\$ 815,000
Cash Calls	260,364
Total Capitalized	\$ 1,075,364

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Matrixx Resource Holdings, Inc.
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Notes to Financial Statements

7. OIL & NATURAL GAS PROPERTIES (Continued from F- 8)

Unproven Wells	Capitalized Costs
Buck Snag - Schiurring #1 well	
Acquisition Cost	\$ 127,500
Cash Calls	103,011
Total Capitalized	230,511

Clovelly Prospect. On November 15, 2005, the Company executed a Letter Agreement (the "Letter Agreement") with Sterling Grant Capital Inc. (formerly Sun Oil and Gas Corp.), ("Sterling"), to purchase a 5% minority interest in an oil prospect property. The property is the Clovelly Prospect ("Clovelly") which is located in southeast Louisiana in the Lafourche Parish.

The Letter Agreement called for a purchase price of \$15,000 in cash and 2,000,000 shares of common stock. The shares of common stock were issued on January 30, 2006 from the 12,500,000 shares issued to GCCC pursuant to the terms of the GCCC Agreement, leaving the balance of shares in escrow at 8,500,000. The Letter Agreement valued the shares at \$100,000, or \$0.05 per share, based on the current market price of the Company's Common Stock on the date of the Letter Agreement. However, the 12,500,000 escrowed shares were valued at \$0.40 per share when issued to GCCC and, therefore the Company is required to value the 2,000,000 shares transferred to Sterling at \$0.40 per share for an aggregate value of \$800,000. It is possible that in the future the Company will be required to recognize an impairment in the value of its interest in the Clovelly investment.

Drilling of the Allain-LeBreton No. 2 well on the Clovelly Prospect commenced on June 19, 2006. Cash calls for drilling and other direct costs have been made for an aggregate of \$260,364. At September 30, 2006, the Company owes \$82,914, which is included in accruals payable and accrued liabilities.

Buck Snag Field. On August 28, 2006, the Company entered into an Acquisition and Participation Agreement ("Buck Snag Agreement") for the acquisition of a 42.5% working interest in the Buck Snag Field ("Buck Snag") from Texhoma Energy, Inc. (Pink Sheets: TXHE), a Nevada corporation ("Texhoma"). The Company's payment of \$150,000 to Texhoma was for an initial 57.5% participation in Buck Snag but subsequently the Company agreed to convey 15% of its participation as partial payment for a 10% participation in the Sandy Point Prospect.

The Buck Snag Prospect covers approximately 280 acres of land in Colorado County, Texas. The Schiurring #1 well on Buck Snag commenced drilling on August 11, 2006. Cash calls for drilling costs have been made for an aggregate of \$103,011. At September 30, 2006, the Company owes \$34,261, which is included in accruals payable and accrued liabilities. (See Note 15. Subsequent Events).

8. RELATED PARTY PAYABLES

As of September 30, 2006, the Company owes a total of \$71,477 to management and consultants as reimbursement for expenses incurred during the development phase of operations. Included in this amount is \$5,000 owed to Isaac Simmons and Kathryn A. Christmann, parents of Catherine Thompson, the Company's Chief Financial Officer, following a partial repayment of \$5,000 on July 7, 2006. The amount of \$10,000 was owed as a reimbursement for

legal fees paid in the litigation against Hudson Consulting

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Matrixx Resource Holdings, Inc.
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Notes to Financial Statements

8. RELATED PARTY PAYABLES (Continued from F-9)

Group, Inc. Additionally, the Company agreed to reimburse Ms. Thompson for out of pocket expenses incurred on behalf of the Company. Currently, the Company owes an aggregate \$ 66,477 for such expenses.

9. NOTE PAYABLE - INTERACTIVE IDEAS CONSULTING GROUP

On April 1, 2004 the Company consummated the acquisition of 100% of ResturanTech from Interactive Ideas Consulting Group ("ICG"). Subsequent to the closing of the acquisition, certain differences in strategic direction for the organization and other issues arose which caused the Company and ICG to seek to rescind the transaction. On May 27, 2004, the parties mutually rescinded the Company's acquisition of ResturanTech.

The rescission agreement with ICG requires the Company to clear certain outstanding balances and reimburse certain expenses of ICG incurred in connection with the acquisition. This obligation is evidenced by a Convertible Promissory Note in the principal amount of \$160,000 (the "Note"). The Company believes that there is a sufficient basis on which to dispute the amounts of principal and interest of the Note. As such, the Company accrued interest through the maturity date, May 26, 2005, in the amount of \$12,800; no amounts for interest have been accrued beyond that date. As of the date of this filing the Company has not converted the Note and ICG has not requested a conversion.

10. SHORT-TERM LOAN - M. AVATAR (Related Party)

On November 23, 2005, the Company executed a short-term Loan Agreement ("Loan") with Michael Avatar, a Director of the Company, for \$12,500. The Loan was payable on or before February 21, 2006, and bears interest of 16% per annum. There is a late payment penalty of \$500 if the principal and interest are not paid by the due date. As of September 30, 2006, the Company has not paid any amounts owing on the loan. The balance due including principal, interest and penalty is \$ 14,704.

11. NOTE PAYABLE - OVERSEAS

On October 10, 2005, the Company executed the Hazard Agreement with Overseas for the purchase of Overseas' 98% interest in the Hazard Lake Property in Ontario, Canada. Pursuant to the terms of the Hazard Agreement the Company executed a note payable ("Note") for \$130,000, payable in annual installments as follows: \$25,000 on March 15, 2006, \$30,000 on March 15, 2007, \$35,000 on March 15, 2008, and \$40,000 on March 15, 2009. The Note bears interest at 6% per annum. As the transaction had yet to be fully executed, Overseas extended the March 15, 2006 payment date to coincide with the closing of the acquisition. The installment for March 15, 2006 of \$25,000 was paid on July 14, 2006. The current portion of the note with accrued interest is \$32,354 is included in current liabilities and the balance of \$79,848 is included in long-term liabilities.

12. LOAN AGREEMENT - KUMA

On August 1, 2006, the Company executed a Loan Agreement ("Kuma Loan") with Kuma Holdings LTD, a Canadian corporation ("Kuma"). Pursuant to the terms of the Kuma Loan, the Company may borrow up to \$500,000 to pay for acquisitions, cash calls, payables and public company expenses. The Kuma Loan

Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Notes to Financial Statements

12. LOAN AGREEMENT - KUMA (Continued from F-10)

matures in 30 months, on January 31, 2009, and bears interest at 10% per annum payable at maturity. As an incentive for the Kuma Loan, Kuma will receive a \$50,000 bonus payable in restricted common stock and to be issued upon receipt of the aggregate amount of principal, \$500,000. All shares will be issued as restricted within the meaning of Rule 144 under the Securities Act and must be held indefinitely unless subsequently registered or qualified for exemption.

As of September 30, 2006, the Company has received \$262,369 in funding from the Kuma Loan, including the aggregate amount of \$27,021 from July which was loaned in advance based on the agreement in principal as discussed and agreed to by Matrixx and Kuma. Aggregate principal and interest owing on the Kuma Loan at September 30, 2006, is \$265,691. (*See Note 15. Subsequent Events*).

13. CONVERTIBLE PREFERRED STOCK

The Company entered into an Agreement and Plan of Reorganization ("GCCC Agreement") with GCCC which is to facilitate the Company's acquisition plan. The GCCC Agreement provides that the Company will acquire from GCCC certain property and businesses and in consideration, GCCC shall receive 12,500,000 shares of the Company's Common Stock which will be used for the purposes of acquiring other businesses and assets as identified by GCCC and the Company. GCCC shall have two years to meet all of the obligations under the GCCC Agreement. Should GCCC fail to meet any or all of its commitments, then GCCC shall be required to forfeit the pro-rata balance of the 12,500,000 shares of Common Stock issued by the Company. Additionally, GCCC was issued 100 shares of non-revocable, Series A Convertible Preferred Stock and 100 shares of non-revocable, Series B Convertible Preferred Stock.

The Company has 10,000,000 authorized shares of \$.001 par value Preferred Stock authorized. Pursuant to the GCCC Agreement, the Company issued 100 shares of non-revocable, Series A Convertible Preferred Stock ("Series A") and 100 shares of non-revocable, Series B Convertible Preferred Stock ("Series B") to GCCC as the cost of inducement for GCCC to sell certain assets and businesses to the Company. The Series A converts into 50.1% of Matrixx's Common Stock at time of conversion. Time of conversion shall be determined at the sole discretion of the shareholder of record. The Series A has one vote per share until said shares are retired at time of conversion. The Series B converts into Common Stock at a ratio of 1 for 1. Time of conversion shall be determined at the sole discretion of the shareholder of record. Each share of Series B is entitled to 1,000,000 votes until such shares are converted into Common Stock. As of the date of this filing it is uncertain as to whether all of the obligations under the GCCC Agreement will be fulfilled. However, 2,000,000 shares valued at \$0.40 per share were delivered from GCCC pursuant to the Hazard Agreement. An additional 2,000,000 shares valued at \$0.40 per share were delivered on January 30, 2006, pursuant to the Letter Agreement for the purchase of a 5% minority interest in Clovelly. (*See Note 14. Escrowed Shares*).

Both the Series A and Series B issuances are valued as if converted on the effective date of the GCCC Agreement, February 11, 2005. On that date the Company had 17,405,000 shares of Common Stock issued and outstanding, with the current market value of \$5,493,563. Conversion of the Series A to equate to 50.1% of the total issued and outstanding Common Stock would require the issuance of 17,474,760 shares for a total of 34,879,760 shares of Common Stock issued and outstanding. The value of the 17,464,760 shares at the average price per share of \$0.32 on February 11, 2005, is \$5,515,581. Similarly, the 100 shares of Series B converts 1 for 1 to 100 shares of Common Stock valued at \$0.32. The par value of the

Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Notes to Financial Statements

13. CONVERTIBLE PREFERRED STOCK (Continued from F-11)

Preferred Stock for each Series A and Series B is \$.001 and, therefore, for 100 shares, the value is negligible for purposes of financial statement presentation. The balances of \$5,515,581 and \$32 are included in additional paid-in capital.

14. ESCROWED SHARES

At September 30, 2006 the balance in escrowed shares of \$3,400,000 is accrued to GCCC pursuant to the GCCC Agreement. In accordance with the GCCC Agreement, the Company issued 12,500,000 shares of Common Stock in the name of GCCC for the purposes of acquiring businesses and assets as identified by GCCC and the Company. GCCC shall have two years to meet all of the obligations under the GCCC Agreement. Should GCCC fail to meet any or all of its commitments, then GCCC shall be required to forfeit the pro-rata balance of the 12,500,000 shares of Common Stock issued by the Company. The shares were valued at \$0.40 for an aggregate value of \$5,000,000 and are held in escrow to be paid out as required to execute the acquisitions. On October 3, 2005, GCCC utilized 2,000,000 shares valued in aggregate at \$800,000 for the acquisition of a 98% interest in the Hazard Lake Property.

The Letter Agreement with Sterling for the Clovelly Prospect executed on November 15, 2005, calls for an aggregate purchase price of \$115,000, of which \$15,000 has been paid in cash and the balance of \$100,000 is to be paid with the issuance of 2,000,000 shares of registered Common Stock. The shares were issued on January 30, 2006, from GCCC, to be registered at a later date, leaving the balance of shares in escrow at 8,500,000. The Letter Agreement values the shares at \$100,000 or \$0.05 per share based on the current market price on the date of the agreement. However, the 12,500,000 escrowed shares were valued at \$0.40 per share when issued to GCCC and, therefore, the Company is required to value the 2,000,000 shares transferred to Sterling at \$0.40 per share for an aggregate value of \$800,000.

15. SUBSEQUENT EVENTS

On October 5, 2006, the Company finalized the Acquisition and Participation Agreement with Texhoma for the acquisition of a majority working interest in two wells located in Brazoria County, Texas (the "Manvel Agreement"). Pursuant to the terms of the Manvel Agreement, the Company shall receive a 55% working interest in the Manvel 2,000 ft. Miocene Exploration prospect for \$20,000 and a 55% working interest in the Manvel 4,500 ft. Oakville Development well for \$40,000, (collectively, the "Manvel Prospects"). The Company's 55% working interest in the leases is subject to an existing overriding 25% Royalty Interest. Pursuant to the terms of the Manvel Agreement, Texhoma has the right to back-in for a 12.5% working interest after payout of the investment to the Company for each well. Payout is defined as the receipt by the Company of the equivalent of the purchase price and the investment out of revenue distribution from the Operator, Sunray. Per the Manvel Agreement, Sunray is also entitled to a 12.5% working interest, proportionately reduced at payout for each well. Both back-in working interest percentages to Texhoma and to Sunray are already factored into the Company's 55% working interest percentage for both leases. Subsequently, on November 16, 2006, the Company conveyed 10% of its working interest in the Manvel properties as a partial payment towards the acquisition of a 10% participation in the Sandy Point Prospect.

In the period from September 30, 2006 to November 10, 2006, the Company issued 31,314,379 shares of Common Stock to consultants for management and marketing consulting services.

Matrixx Resource Holdings, Inc.
(A Development Stage Company)
Notes to Financial Statements

15. SUBSEQUENT EVENTS (Continued from F-12)

On November 9, 2006, the Company received its first revenue payment in the amount of \$3,494 from Sunray for the sales of natural gas produced from the Schiurring #1 well at Buck Snag.

On November 16, 2006, the Company finalized the terms of agreement with Texhoma and Sunray, for the acquisition of a 10% working interest in the Sandy Point Prospect. The acquisition cost of \$35,928 is to be paid through a conveyance of 15% of the Company's participation in Buck Snag valued at \$22,500; 10% participation in the Manvel properties valued at \$6,000; and \$7,428 in cash. The site of the first well, the Sandy Point Fite No. 3, is currently being prepared for drilling. Estimated dry hole costs are \$445,000 of which the Company's obligation is \$44,500. Completion costs are expected to be minimal due to the Fite No. 3's close proximity to the currently producing Fite No. 1 well.

As of the date of this filing the Company owes principal and accrued interest of \$390,655 on the Kuma Loan.

As of the date of this filing, the Company has paid an additional amount of \$40,000 to Sunray, the operator of the Buck Snag, Manvel and Sandy Point prospects, to reduce balances currently owed.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION.

THIS REPORT CONTAINS FORWARD-LOOKING STATEMENTS WITHIN THE MEANING OF SECTION 21E OF THE SECURITIES EXCHANGE ACT OF 1934, INCLUDING, WITHOUT LIMITATION, STATEMENTS REGARDING THE COMPANY'S EXPECTATIONS, BELIEFS, INTENTIONS OR FUTURE STRATEGIES THAT ARE SIGNIFIED BY THE WORDS "EXPECTS", "ANTICIPATES", "INTENDS", "BELIEVES", OR SIMILAR LANGUAGE. THESE FORWARD-LOOKING STATEMENTS INVOLVE RISKS, UNCERTAINTIES AND OTHER FACTORS. ALL FORWARD-LOOKING STATEMENTS INCLUDED IN THIS DOCUMENT ARE BASED ON INFORMATION AVAILABLE TO THE COMPANY ON THE DATE HEREOF AND SPEAK ONLY AS OF THE DATE HEREOF. THE FACTORS DISCUSSED BELOW UNDER "FORWARD-LOOKING STATEMENTS" AND ELSEWHERE IN THIS QUARTERLY REPORT ON FORM 10-QSB AND IN THE COMPANY'S ANNUAL REPORT ON FORM 10-KSB FOR THE YEAR ENDED JUNE 30, 2006, ARE AMONG THOSE FACTORS THAT IN SOME CASES HAVE AFFECTED THE COMPANY'S RESULTS AND COULD CAUSE THE ACTUAL RESULTS TO DIFFER MATERIALLY FROM THOSE PROJECTED IN THE FORWARD-LOOKING STATEMENTS.

The following discussion should be read in conjunction with the condensed financial statements and notes thereto.

PLAN OF OPERATION

BACKGROUND

The Company emerged from bankruptcy in 1999 as Erly Industries, Inc. For the past seven years, the Company has been engaged in a series of transactions and restructurings designed to acquire assets or an existing business.

The Company's search for an operating business or assets for acquisition was facilitated in September 2004 by the consummation of a significant investment in the Company by a strategic partner. On September 14, 2004, the Company executed a Stock Purchase Agreement (the "SPA") with GarcyCo Capital Corp. ("GCCC"). The SPA called for the issuance by the Company of an aggregate of 400,000 shares of common stock to GCCC in consideration of the payment of \$500,000 in cash. The Company was to receive the funds in \$50,000 increments each quarter, beginning October 15, 2004. As part of the consideration for the SPA, GCCC was given the right to elect one Board member and agreed to retain Catherine Thompson and Michael Avatar on the Board of Directors and as consultants through December 31, 2007. To date, GCCC has not elected a representative to the Board of Directors of Matrixx.

As of July 18, 2006, GCCC completed its obligation to deliver an aggregate of \$500,000 in financing to the Company ahead of schedule.

The Company effected a 1 for 500 reverse stock split to all shareholders of record as of October 15, 2004. The reverse stock split was designed to facilitate the Company's acquisition strategy.

In December 2004, the Company entered into an Agreement and Plan of Reorganization (the "GCCC Agreement") with GCCC. The GCCC Agreement provides that the Company would acquire from GCCC certain property and businesses and in consideration, GCCC shall receive 12,500,000 shares of the Company's Common Stock which will be used for the purposes of acquiring other businesses and assets as identified by GCCC and the Company. GCCC has two years to meet all of the obligations under the GCCC Agreement. Should GCCC fail to meet any or all of its commitments, then GCCC shall be required to forfeit the pro-rata balance of the 12,500,000 shares. Additionally, the Company has issued to GCCC 100 shares of the Company's Series A Convertible Preferred Stock and 100 shares of Series B

Convertible Preferred Stock. The Series A Convertible Preferred Stock is convertible into 50.1% of Matrixx's Common Stock at the time of conversion, which is determined at the sole discretion of GCCC. The Series A Convertible Preferred Stock has one vote per share. The Series B Convertible Preferred Stock is convertible into shares of Common Stock at a ratio of 1 for 1, and the time of conversion shall be determined at the sole discretion of GCCC. Each share of Series B Convertible Preferred Stock is entitled to 1,000,000 votes until such shares are converted into Common Stock.

The Company and GCCC sought to identify and evaluate business opportunities for acquisition or merger to provide long-term growth for its shareholders and to meet the Company's objective of attaining a listing on a national exchange. The Company's current strategy is to target acquisition and investment opportunities in the oil and gas and natural resource exploration industries.

The Company is developing a program for investments in the oil and gas industry which will allow the Company to grow responsibly by contributing to assets with diversification to help mitigate the industry associated risk. The Company's philosophy is to take small interests in relatively low risk opportunities. However, the Company may elect to accept a larger interest when the cost / benefit or cost/risk ratio is perceived to be very low. Management is not experienced in this industry and as such relies upon consultants and partners to bring proposals and to assist with investment decisions. The Company attempts to minimize risk by working with experienced and reputable partners and operators, considering factors such as success rates, experience with certain types of wells, and the cash flow sources of the Company's partners. The Company must also evaluate deal structure for fit with the current portfolio demands and its ability to raise financing. Lastly, the Company also analyzes property specific details such as the type of well, the target depth to be drilled, the field location and proximity of other wells, and if reserves or fields are proven.

The Company's entry into the oil and gas and natural resource exploration business began on July 14, 2006 with the final approval and closing of the Company's purchase of a 98% interest in the Hazard Lake Property, a 355-hectare gold mining property in the Red Lake District in Ontario, Canada and its purchase of a five percent interest in the Clovelly Prospect, an oil and gas property in the Lafourche Parish, Louisiana.

Acquisitions and Investments

Hazard Lake Property. On October 10, 2005, the Company executed a Purchase Agreement (the "Hazard Agreement") with Overseas Investment Banking Alliance, S.A., a Panamanian corporation ("Overseas"), for the purchase of Overseas' 98% interest in the Hazard Lake Property in Ontario, Canada. The Hazard Lake Property is valued at \$397,000, net of impairment costs of \$600,000 recognized at June 30, 2006.

The Hazard Lake Property lies within the Archean Birch-Uchi Greenstone Belt of the western Uchi Subprovince of NW Ontario, in an area known as the Red Lake Mining District. The property consists of three unpatented claims, all of which are in good standing, with an aggregate area of approximately 355 hectares. The Company and GCCC have reviewed a proposal for an exploration program, however, the Company's recent focus in the oil and gas sector is expected to take precedence for the near term.

Clovelly Prospect. On November 15, 2005, the Company executed a Letter Agreement (the "Letter Agreement") with Sterling Grant Capital Inc. (formerly Sun Oil and Gas Corp.) to purchase a 5% minority interest in an oil prospect property. The property is the Clovelly Prospect which is located in southeast Louisiana in the Lafourche Parish.

Drilling of the Allain-LeBreton No. 2 well on the Clovelly Prospect commenced on June 19, 2006. Due to difficulties encountered in drilling the No. 2 well, the operator will drill a twin hole. A twin hole is described as drilling a well adjacent to an existing well, such as the No. 2 well. The Company also plans to drill as soon as practicable, an additional well known as a PUD (Proven, Undeveloped well) to a target depth of 12,500 feet.

The No. 2 well encountered a two foot gas discovery, but due to the location of the hole, the drilling may have incurred an offset, whereby an additional 28 feet of discovery may exist containing up to 5 BCFG. While the gas discovery might be considered as an added benefit, the intended cause of drilling the twin is primarily to target what is known as the "M" sand at or about 14,300 feet to 14,500 feet with a prospective size of 10 to 11 million barrels of oil ("MMBO"). The Clovelly field has produced over 30 MMBO, most of which occurred in the "M" sand.

Drilling of the PUD well will likely occur prior to, or concurrently with, the drilling of the twin well and is expected to assist in offsetting cash outlays required for the new well. It is anticipated that this will occur in the late first calendar quarter of 2007.

Buck Snag Field. On August 28, 2006, the Company entered into an Acquisition and Participation Agreement ("Buck Snag Agreement") for the acquisition of a 42.5% working interest in the Buck Snag Field ("Buck Snag") from Texhoma Energy, Inc. (Pink Sheets: TXHE), a Nevada corporation ("Texhoma"), for a purchase price of \$150,000. The Company's 42.5% working interest in the leases is subject to an existing overriding 28% Royalty Interest. Pursuant to the terms of the Buck Snag Agreement, Texhoma has the right to back-in for a 12.5% working interest after payout of the investment to the Company. Payout is defined as the receipt by the Company of the equivalent of the purchase price and the investment out of revenue distribution from the Operator. Sunray Operating Company, LLC, located in Sugarland, Texas, ("Sunray" or "Operator"), is the Operator for Buck Snag. Per the Buck Snag Agreement, Sunray is also entitled to a 12.5% working interest, proportionately reduced at payout. Both back-in working interest percentages to Texhoma and to Sunray are already factored into the Company's 42.5% working interest percentage. The Company's payment of \$150,000 to Texhoma was for an initial 57.5% participation in Buck Snag but subsequently the Company agreed to convey 15% of its participation as partial payment for a 10% participation in the Sandy Point Prospect.

The Buck Snag Prospect covers approximately 280 acres of land in Colorado County, Texas. The Schiurring #1 well on Buck Snag commenced drilling on August 11, 2006 at approximately 500 feet north of the Windsor #2 Schiurring well. On August 18, 2006 the target depth of 4,400 feet was reached. The Schiurring #1 well was completed in the 2,030 foot sand and placed into production on August 24, 2006. Initial flow rate commenced at 120 thousand cubic feet ("MCF") of gas per day, and after the water cleanup, well production was expected to increase to 300 MCF of gas per day. Subsequently, the Schiurring #1 well developed mechanical problems allowing excess water into the well and rendering it difficult to maintain production. The Company, its partners and the operator plan to commence drilling on the Schiurring #2 well on the Buck Snag Prospect on or before December 14, 2006, as required by contractual obligations. Plans to drill future additional wells on the property will be made subsequent to this event. The Schiurring #2 well will be drilled to a depth of 4,400 feet to test the sands at that location.

Manvel Prospects. On October 5, 2006, the Company finalized an Acquisition and Participation Agreement with Texhoma for the acquisition of a majority working interest in two wells located in Brazoria County, Texas (the "Manvel Agreement"). Pursuant to the terms of the Manvel Agreement, the Company shall receive a 55% working interest in the Manvel 2,000 ft. Miocene Exploration prospect ("Miocene Prospect") for \$20,000 and a 55% working interest in the Manvel 4,500 ft. Oakville Development well ("Oakville Prospect") for \$40,000, (collectively, "Manvel Prospects").

The Company's 55% working interest in the leases is subject to an existing overriding 25% Royalty Interest. Pursuant to the terms of the Manvel Agreement, Texhoma has the right to back-in for a 12.5% working interest after payout of the investment to the Company for each well. Payout is defined as the receipt by the Company of the equivalent of the purchase price and the investment out of revenue distribution from the Operator, Sunray. Per the Manvel Agreement, Sunray is also entitled to a 12.5% working interest, proportionately reduced at payout for each well. Both back-in working interest percentages to Texhoma and to Sunray are already factored into the Company's 55% working interest percentage for both leases.

Sandy Point Prospect. On November 16, 2006, the Company finalized the terms of agreement with Texhoma and Sunray to acquire a 10% working interest in the Sandy Point Prospect for an aggregate amount of \$35,928.57. The participation fee is to be paid through a conveyance of 15% of the Company's participation in Buck Snag valued at \$22,500; 10% participation in the Manvel properties valued at \$6,000; and \$7,428.57 in cash. The Company's initial participation in Buck Snag was 57.5%, which was decreased to 42.5% as described above. Additionally, the Company's initial 55% participation in each of the Manvel Prospects has been decreased to 45%. The remaining terms of the Buck Snag and Manvel Agreements were not altered. The Sandy Point Prospect covers 196 acres of land in Brazoria County, Texas. The Fite No. 3 well will be drilled to the Frio formation to a depth of 6,700 to 7,000 feet, where Sunray, the operator for the well, expects to gain approximately 20 feet of structure to an existing producing well known as the Fite No. 1.

RESULTS OF OPERATIONS

The Quarter Ended September 30, 2006 Compared To The Quarter Ended September 30, 2005

Revenues. The Company did not generate any revenue in the quarterly periods ended September 30, 2006 and 2005. The Company's focus has been on the evaluation and selection of existing businesses to effect a merger or acquisition. The Company has been in the development stage since July 2001.

General and Administrative Expenses. The Company incurred \$1,158,653 in general and administrative expenses for the quarter ended September 30, 2006, compared to \$681,154 for the quarter ended September 30, 2005. The increases in 2006 were due primarily to expenses incurred to facilitate the growth of Matrixx through acquisition and fundraising efforts, as explained below.

Included in general and administrative expense for the quarter ended September 30, 2006 was \$1,044,516 of expense related to the issuance of an aggregate of 27,822,292 shares of common stock to consultants in lieu of cash compensation. In addition, \$232,268 of expense was related to the issuance of 14,861,127 shares, for prepaid consulting expenses. At September 30, 2006, the Company had no cash. Consultants receiving stock agreed to receive these securities, in lieu of cash, for payment of services rendered.

Sales and Marketing Expenses. The Company has incurred no sales and marketing expenses since the date of inception as it has been a development stage company.

Interest Expense. The Company recognized \$5,472 in interest expense in the quarter ended September 30, 2006, and no interest expense in the quarter ended September 30, 2005. The expense recognized during the quarter ended September 30, 2006 represents interest on borrowings during the period.

Net Loss. As a result of the foregoing factors, the Company's net loss increased to \$1,164,125 for the quarter ended September 30, 2006, compared to a net loss of \$681,154 for the quarter ended September 30, 2005. The net loss per share was \$0.01 for the quarterly period ended September 30, 2006, compared to a net loss per shares of \$.02 for the quarterly period ended September 30, 2005.

LIQUIDITY AND CAPITAL RESOURCES

The Company has an immediate need for capital. At September 30, 2006, the Company had no cash or cash equivalents. The Company's operating activities used \$99,490 in net cash during the quarter ended September 30, 2006, compared with \$84,898 in net cash used by operating activities during the quarter ended September 30, 2005. The cash used by operating activities during the quarter ended September 30, 2006 was primarily due to non-cash gains of \$1,146,339 reflecting the issuance of stock for services and prepaid services and \$810 for the issuance of stock on a subscription receivable. Other gains contributing to net cash from operating activities include cash include a \$130,445 decrease in prepaid assets and an increase in accrued interest of \$5,472. These gains were offset by other changes affecting net cash from operating activities at September 30, 2006 including an increase in deferred cost of acquisition of \$139,675, a decrease in accounts payable and accrued liabilities of \$74,334, a decrease in accrued liabilities - related parties of \$3,906, and an increase of \$516 in other assets. The cash used by operating activities during the quarter ended September 30, 2005 included non-cash gains of \$654,000 reflecting the issuance of stock for services and prepaid services offset by other changes affecting net cash used by operating activities at September 30, 2005. These other changes included a decrease in accrued liabilities of \$18,997 and an increase of \$52,000 in deferred cost of acquisition offset by a decrease in prepaid expenses of \$9,000, and an increase in accrued liabilities - related parties of \$4,254.

The Company utilized \$318,700 in cash for investing activities during the quarter ended September 30, 2006. The Company invested \$25,000 in mineral properties and \$293,700 in unproven oil and gas properties during the quarter ended September 30, 2006. There were no investing activities in the quarter ended September 30, 2005. Financing activities provided \$418,119 of cash during the quarter ended September 30, 2006, consisting primarily of \$262,369 in proceeds from notes payable, \$146,190 in proceeds from the subscription receivable to GCCC and a bank overdraft of \$9,560. During the quarter ended September 30, 2005, financing activities provided \$84,860 of cash consisting primarily of \$75,149 in proceeds from the subscription receivable to GCCC and a bank overdraft of \$9,711.

The Company has not had any revenues to date, and has experienced operating losses since inception primarily caused by its continued development and administrative costs. As shown in the accompanying financial statements, the Company incurred a net loss of \$1,164,125 for the quarter ended September 30, 2006. Since inception, the Company has incurred a net loss of \$18,485,406. Primarily as a result of these recurring losses, Matrixx's independent certified public accountants modified their report on the June 30, 2006 financial statements to include an uncertainty paragraph wherein they expressed substantial doubt about the Company's ability to continue as a going concern. Management of the Company is actively seeking additional capital; however, there can be no assurance that such financing will be available on terms favorable to the Company, or at all. The financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern. Continuation of the Company as a going concern is dependent on the Company continuing to raise capital, developing significant revenues and ultimately attaining profitable operations.

On May 27, 2004 the Company executed a Convertible Promissory Note in the principal amount of \$160,000 (the "Note") with Interactive Ideas Consulting Group ("IICG"). The Note bears interest at the rate of 8% per annum and was due and payable in full on or before May 26, 2005. The Company believes that there is a sufficient basis on which to dispute the amounts of principal and interest of the Note. As such, the Company accrued interest through the maturity date of May 26, 2005, in the amount of \$12,800; no amounts for interest have been accrued beyond that date. As of the date of this filing the Company has not converted the Note and IICG has not requested a conversion.

On September 14, 2004, the Company executed the SPA with GCCC. The SPA called for the issuance by the Company of an aggregate of 400,000 shares of Common Stock to GCCC in consideration of the payment of \$500,000 in cash. The Company was to receive the funds in \$50,000 increments each quarter, beginning October 15, 2004.

The 400,000 shares were to be held in escrow by the Company and delivered on a pro-rata basis within 10 days of receipt of each installment. All shares are restricted within the meaning of Rule 144 under the Securities Act and must be held indefinitely unless subsequently registered or qualified for exemption. The SPA included a provision that the purchase price per share, and therefore the number of shares to be delivered at the time of each installment payment, would be calculated for each installment at the lesser of: (a) \$1.25 or (b) a 37.5% discount to the 10 day trailing closing price of the Company's Common Stock at the time of each payment. At September 14, 2004, the Company had an aggregate of 305,108 shares of Common Stock outstanding on a fully-diluted basis. Based on the price of the Company's Common Stock at that date, GCCC would have owned and controlled approximately 56.73% of the Company's fully-diluted Common Stock and 56.73% of the Company's outstanding Common Stock calculated pursuant to Rule 13d-3(d)(1)(B) of the Securities Exchange Act of 1934. As of July 18, 2006, the Company had received an aggregate of \$500,810 in financing from the SPA. On September 18, 2006, the Company delivered 18,543,373 shares of restricted Common Stock, at an average price of \$0.027 per share, as calculated using method (b) described above thus completing the terms of the SPA.

The Company and GCCC sought to identify and evaluate business opportunities for acquisition or merger to provide long-term growth for its shareholders and to meet the Company's objective of attaining a listing on a national exchange. On October 10, 2005, the Company executed the Hazard Agreement with Overseas for the purchase of Overseas' 98% interest in the Hazard Lake Property in Ontario, Canada. The Hazard Agreement called for an aggregate purchase price of \$397,000, of which a note for \$130,000 was issued, payable in annual installments as follows: \$25,000 on March 15, 2006, \$30,000 on March 15, 2007, \$35,000 on March 15, 2008, and \$40,000 on March 15, 2009. Overseas extended the March 15, 2006 payment date to coincide with the closing of the acquisition on July 14, 2006. The Company has also issued 2,000,000 shares of Common Stock to Overseas. These shares were delivered from the 12,500,000 shares issued to GCCC pursuant to the terms of the GCCC Agreement. The Hazard Agreement valued the shares at \$200,000, or \$0.10 per share, based on the current market price on the date of the Hazard Agreement. However, the 12,500,000 escrowed shares were valued at \$0.40 per share when issued to GCCC and, therefore, the Company was initially required to value the 2,000,000 shares transferred to Overseas at \$0.40 per share for an aggregate value of \$800,000, thus making the total purchase price to Matrixx \$997,000. As a result of the Company's recently focused attention on acquiring oil and gas properties, it was determined that the value of the Hazard Lake Property in deferred acquisition cost was impaired. At June 30, 2006, the Company recognized an impairment in the value of the Hazard Lake Property of \$600,000.

On November 15, 2005, the Company executed the Letter Agreement with Sterling to purchase a 5% minority interest in an oil prospect property known as the Clovelly Prospect ("Clovelly"). The Letter Agreement called for an aggregate purchase price of \$115,000, of which \$15,000 has been prepaid in cash and the balance of \$100,000 was paid with the issuance of 2,000,000 shares of registered Common Stock also delivered from the shares issued to GCCC. The shares were issued on January 30, 2006 from the 12,500,000 shares issued to GCCC pursuant to the terms of the GCCC Agreement, leaving the balance of shares in escrow at 8,500,000. The Letter Agreement valued the shares at \$100,000, or \$0.05 per share, based on the current market price of the Company's Common Stock on the date of the Letter Agreement. However, the 12,500,000 escrowed shares were valued at \$0.40 per share when issued to GCCC and, therefore the Company is required to value the 2,000,000 shares transferred to Sterling at \$0.40 per share for an aggregate value of \$800,000. It is possible that in the future the Company will be required to recognize an impairment in the value of its interest in the Clovelly investment. As of September 30, 2006, the Company has paid \$177,450 in development costs for the first well, the #2 Allain-LeBreton well, drilled at Clovelly with a balance owing of \$82,914.

The Company's goal is to invest cash flow proceeds from successes into new projects. To date financing has been supplied by the SPA with GCCC. The Company and GCCC are in discussions to renew the SPA, however, there can be no assurance that a renewal will be reached or that if reached it will be on terms and conditions favorable to the Company. In the interim, on August 1, 2006, the Company executed a Loan Agreement ("Kuma Loan") with Kuma Holdings LTD, a British Columbia corporation ("Kuma").

Pursuant to the terms of the Kuma Loan, the Company may borrow up to \$500,000 to pay for acquisitions, cash calls, payables and public company expenses. The Kuma Loan matures in 30 months, on January 31, 2009, and bears interest at 10% per annum payable at maturity. As an incentive for the Kuma Loan, Kuma will receive a 10% bonus payable in restricted Common Stock, to be issued upon receipt of the \$500,000 aggregate principal. All shares of Common Stock will be issued to Kuma as restricted stock within the meaning of Rule 144 under the Securities Act and must be held indefinitely unless subsequently registered or qualified for exemption.

As of September 30, 2006, the Company has received \$262,369 in funding from the Kuma Loan, including the aggregate amount of \$27,021 from July which was loaned in advance based on the agreement in principal as discussed and agreed to by Matrixx and Kuma. Aggregate principal and interest owing on the Kuma Loan at September 30, 2006, is \$265,691.

On August 28, 2006, the Company entered into the Buck Snag Agreement for the acquisition of a 42.5% working interest in the Buck Snag Field ("Buck Snag") from Texhoma. The Company paid \$150,000 to Texhoma for an initial 57.5% participation in Buck Snag but subsequently, the Company has agreed to convey 15% of its participation as partial payment for a 10% participation in the Sandy Point Prospect. As of September 30, 2006, the Company has paid the full purchase price of \$150,000, plus an additional \$68,750 for development of the Schiurring #1 well, with \$34,761 still owing. On November 9, 2006, the Company received its first revenue payment from proceeds of the Schiurring #1 well in the amount of \$3,494. The Company, the operator and partners plan to drill the Schiurring #2 well on or before December 14, 2006. The Company will be obligated to pay its portion, 42.5% of dry hole and completion costs. Estimated dry hole cost and completion costs for the well are \$187,500 and \$165,450 of which the Company's obligation would be \$79,688 and \$70,316, respectively.

On October 5, 2006, the Company finalized the Manvel Agreement with Texhoma for the acquisition of 55% majority working interest in the Miocene and Oakville Prospects located in Brazoria County, Texas for an aggregate of \$60,000. Subsequently, the Company has agreed to convey 10% of its participation in the Manvel Properties to Texhoma as partial payment for a 10% participation in the Sandy Point Prospect. As of the date of this filing, the Company has paid \$30,000 toward the participation cost and is further obligated to 42.5% of estimated dry hole costs for the wells of \$76,500 and \$45,000, respectively. Should the wells be successful, the Company's estimated portion of completion costs is \$25,000 for each Manvel Prospect.

On November 16, 2006, the Company finalized the terms of Agreement with Texhoma and Sunray, for the acquisition of a 10% working interest in the Sandy Point Prospect. The acquisition cost of \$35,928.57 is to be paid through a conveyance of 15% of the Company's participation in Buck Snag valued at \$22,500; 10% participation in the Manvel properties valued at \$6,000; and \$7,428.57 in cash. Estimated dry hole costs are \$445,000 of which the Company's obligation is \$44,500. Fite No. 3's close proximity to the currently producing Fite No. 1 well will provide for minimal completion costs.

RISKS AND UNCERTAINTIES

The Company's business, financial condition or results of operations could be materially and adversely affected by any of the following risks:

RISKS RELATING TO MATRIXX'S BUSINESS

MATRIXX NEEDS SIGNIFICANT ADDITIONAL CAPITAL. At September 30, 2006, the Company had no cash or cash equivalents and minimal income producing operations or assets. Current cash and cash equivalents are currently insufficient to meet anticipated cash needs for working capital and capital expenditures. The Company therefore needs to raise additional funds immediately. If additional funds are raised through the issuance of equity or convertible debt securities, the percentage ownership of existing stockholders will be reduced, and such securities may have rights, preferences and privileges senior to those of the Company's Common Stock. The Company received an aggregate of \$500,810 and issued an aggregate of 18,543,373 shares of Common Stock GCCC, at an average price of \$0.027 per share, pursuant to the terms of the SPA. No further payments are due to the Company under the SPA. The Company and GCCC are in discussions to renew the SPA; however, there can be no assurance that the Agreement will be renewed or that if renewed, that it will be under terms and conditions favorable to the Company. In the interim, the Company has executed the Kuma Loan with Kuma Holdings for up to \$500,000 in financing. In addition, the Company is currently attempting to identify other prospective investors with respect to financing; however, the Company has not entered into agreements with any such investors. There can be no assurance that additional financing will be available on terms favorable to the Company or at all. If adequate funds are not available or are not available on acceptable terms, the Company will not be able to fund its operations. Such inability to fund operations will have a material adverse effect on the Company's business, results of operations and financial condition.

MATRIXX HAS ONLY A LIMITED OPERATING HISTORY. The Company has only a limited operating history upon which can be based an evaluation of its prospects and only minimal experience in the oil and gas industry. Such prospects must be considered in light of the risks, expenses and difficulties frequently encountered by companies entering into the highly speculative business of oil and gas exploration. There can be no assurance that the Company will be able to identify future oil & gas or other prospects for investment or that an investment will be consummated. Further, there can be no assurance that the investment in any given prospect will be successful or contribute revenue and income to the Company. To address these risks and uncertainties, the Company's philosophy is to take small interests in relatively low risk opportunities. However, the Company may elect to accept a larger interest when the cost / benefit or cost/risk ratio is perceived to be very low. Management attempts to minimize risk by working with experienced and reputable partners and operators. Factors such as success rates, experience with certain types of wells, and the cash flow sources of the Company's partners are considered. The Company must also evaluate deal structure for fit with the current portfolio demands and its ability to raise financing. Lastly, the Company also analyzes property specific details such as the type of well, the target depth to be drilled, the field location and proximity of other wells, and if reserves or fields are proven. There can be no assurance that Matrixx will successfully evaluate or address these challenges.

THE COMPANY HAS A HISTORY OF LOSSES, AND ITS INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS' REPORT DATED OCTOBER 9, 2006, INCLUDES AN EXPLANATORY PARAGRAPH RELATING TO SUBSTANTIAL DOUBT AS TO MATRIXX'S ABILITY TO CONTINUE AS A GOING CONCERN. Since the Company's inception in 2001, it has incurred substantial losses from operations, resulting primarily from costs related to the search for an operating business or assets to contribute to the Company. Because Matrixx is entering into a new business in an industry which is highly speculative and of which management has no previous experience, management expects to incur net losses for the foreseeable future for administrative costs. If the Company is unable to invest in successful projects, Matrixx's losses will be significantly greater. The Company may never achieve profitability. Primarily as a result of these recurring losses, Matrixx's independent certified public accountants modified their report on the June 30, 2006 financial statements to include an uncertainty paragraph wherein they expressed substantial doubt about the Company's ability to continue as a going concern.

At this time, the Company does not have a source of operating capital and has limited assets. As a result, Matrixx will attempt to raise additional capital through public or private debt or the sale of equity and/or debt securities. However, there can be no assurance that additional financing will be available on terms favorable to Matrixx, or that additional financing will be available at all. If adequate funds are not available or are not available on acceptable terms, the Company may not be able to attract favorable investment opportunities or be able to continue to maintain cost of compliance with SEC reporting requirements. Such inability could have a material adverse effect on the Company's business, financial condition, results of operations and prospects.

MATRIXx IS SEEKING ADDITIONAL INVESTMENTS IN OIL AND GAS AND OTHER NATURAL RESOURCES; THERE CAN BE NO ASSURANCE THAT THE COMPANY WILL SUCCESSFULLY LOCATE OR CONSUMMATE SUCH ADDITIONAL INVESTMENTS OR THAT THE INVESTMENTS THAT IT ALREADY HAS MADE WILL BE SUCCESSFUL. Matrixx is seeking to invest in oil and gas and other natural resource prospects. Although it has identified certain prospective properties for investment, there can be no assurance that the Company will successfully consummate an investment. Matrixx receives most of its investment proposals from its partners and consultants. As such, the Company will compete with other companies that possess financial and personnel resources substantially in excess of those which are available to the Company and may, therefore, be able to pay greater amounts for desirable leases and define, evaluate, bid for and purchase a greater number of potential producing prospects that the Company's own resources permit. Additionally, should Matrixx be unable to fulfill any of its obligations with existing partners or consultants, it is unlikely that new investment opportunities would be presented to the Company from those sources.

THE COMPANY MAY BE UNABLE TO CONDUCT EXTENSIVE DUE DILIGENCE ON A PROSPECTIVE INVESTMENT. Matrixx has limited funds and only one full-time manager, thus making it impracticable to conduct a complete investigation and analysis of prospective investment opportunities before the Company commits its capital or other resources thereto. Therefore, management decisions will likely be made without detailed feasibility studies, independent analysis or other extensive due diligence which they would conduct with more funding and other resources. The Company will depend to a great extent upon information provided by the promoter, operator, participating partner or others associated with the investment opportunity seeking the Company's participation.

AN INVESTMENT MIGHT BE HIGHLY LEVERAGED AND EXPOSE MATRIXx TO ADDITIONAL LOSSES. There is a possibility that any investments in prospects made by the Company might be financed by the Company's borrowing against the other investment assets owned by the Company or against the investment's future revenues or profits. This leverage could increase the Company's exposure to larger losses. An investment acquired through a leveraged transaction is profitable only if it generates enough revenues to cover the related debt and expenses. Matrixx's failure to make payments on the debt incurred to invest in a prospect could result in the loss of all of the investment acquired. There can be no assurance that any investment acquired through a leveraged transaction will generate sufficient revenues to cover the related debt and expenses.

THE COMPANY HAS LIMITED MANAGEMENT RESOURCES AND MAY EXPERIENCE MANAGEMENT CHANGES; CURRENT MANAGEMENT HAS NO EXPERIENCE IN OIL AND GAS OR NATURAL RESOURCES INVESTMENT OR OPERATIONS. The Company currently has only one full-time manager, and thus has limited management resources for both the operation of the Company and the pursuit of investment opportunities. Additionally, current management has no prior experience in oil and gas or natural resource exploration. The Company plans to seek experienced managers, and therefore there can be no assurance that current management will continue to serve the Company in the future.

THE COMPANY'S OPERATING RESULTS MAY VARY FROM QUARTER TO QUARTER. Due the new direction in the Company's primary business, the Company's quarterly operating results will be difficult to predict and may fluctuate significantly from quarter to quarter. Consequently, the market price of Matrixx's securities has been, and can be expected to continue to be, highly volatile. Factors such as announcements by the Company or others of investments in new prospects, commercially successful prospects, regulatory changes or competitive developments all may have a significant impact on the Company's future business prospects and market price of its securities.

LEGISLATIVE AND REGULATORY ACTIONS AND POTENTIAL NEW ACCOUNTING PRONOUNCEMENTS ARE LIKELY TO IMPACT THE COMPANY'S FUTURE FINANCIAL CONDITION AND RESULTS OF OPERATIONS. There have been certain regulatory changes, including the Sarbanes-Oxley Act of 2002, and there may potentially be new accounting pronouncements or additional regulatory changes which will have an impact on the Company's future financial condition and results of operations. The Sarbanes-Oxley Act of 2002 and other rule changes as well as proposed legislative initiatives in the past three years following the Enron and WorldCom bankruptcies will increase general and administrative costs, as the Company will incur increased legal and accounting fees to comply with such rule changes. In addition, proposed initiatives are expected to result in changes in certain accounting and disclosure rules. These and other potential changes could materially increase the expenses reported by the Company in its financial statements and adversely affect the Company's operating results.

RISKS RELATED TO THE OIL & GAS INDUSTRY

DRILLING ACTIVITIES MAY NOT PRODUCE COMMERCIALY PRODUCTIVE RESEVOIRS. Drilling activities are subject to many risks, including the risk that no commercially productive oil or gas reservoirs will be encountered. There can be no assurance that new wells drilled by us will be productive or that we will recover all or any portion of our investment.

Drilling for oil and gas may involve unprofitable efforts, not only from dry wells, but also from wells that are productive but do not produce sufficient net revenues to return a profit after drilling, operating and other costs. The cost of drilling, completing and operating wells is often uncertain. Any drilling operations undertaken by the Company may be curtailed, delayed or canceled as a result of a variety of factors, many of which would be beyond its control, including economic conditions, mechanical problems, pressure or irregularities in formations, title problems, weather conditions, compliance with governmental requirements and shortages in or delays in the delivery of equipment and services. Such equipment shortages and delays sometimes involve drilling rigs where inclement weather prohibits the movement of land rigs causing a high demand for rigs by a large number of companies during a relatively short period of time. Matrixx's future drilling activities may not be successful. Lack of drilling success could have a material adverse effect on the Company's financial condition and results of operations.

MATRIXx DOES NOT CURRENTLY HAVE AND MAY NOT BE ABLE TO RAISE THE FUNDS NECESSARY TO EXPLORE AND DEVELOP ITS OWNED INTERESTS. Matrixx does not currently have sufficient funds to for its participation in the planned exploration activities at Clovelly, Buck Snag, Manvel or Sandy Point or to develop reservoirs at said prospects. The development and exploration of these wells will require significant capital expenditures. Sources of external financing may include bank and non-bank borrowings and future debt and equity offerings. There can be no assurance that financing will be available on acceptable terms, or at all. The failure to obtain financing would have a material adverse effect on the Company's growth strategy and its results of operations and financial condition.

MATRIXx'S OPERATIONS MAY BE ADVERSELY AFFECTED BY RISKS AND HAZARDS ASSOCIATED WITH THE OIL & GAS INDUSTRY. Matrixx's prospective oil and gas operations are also subject to all the hazards and risks normally incident to the development, exploitation, production and transportation of, and the exploration for, oil and gas, including unusual or unexpected geologic formations, pressures, down hole fires, mechanical failures, blowouts, explosions, uncontrollable flows of oil, gas or well fluids and pollution and other environmental risks. These hazards could result in substantial losses to the Company due to injury and loss of life, severe damage to and destruction of property and equipment, pollution and other environmental damage and suspension of operations. The Company intends to participate in insurance coverage maintained by the operator of its wells, although there can be no

assurances that such coverage will be sufficient to prevent a material adverse effect to Matrixx in such events.

ESTIMATES OF RESERVES ARE SUBJECTIVE. Estimates of oil and gas reserves, by necessity, are projections based on engineering data, and there are uncertainties inherent in the interpretation of such data as well as the projection of future rates of production and the timing of development expenditures. Reserve engineering is a subjective process of estimating underground accumulations of oil and gas that are difficult to measure. Estimates of economically recoverable oil and gas reserves and of future net cash flows depend upon a number of variable factors and assumptions, such as future production, oil and gas prices, operating costs, development costs and remedial costs, all of which may vary considerably from actual results. As a result, estimates of the economically recoverable quantities of oil and gas and of future net cash flows expected there from may vary substantially. Moreover, there can be no assurance that our reserves will ultimately be produced or that any undeveloped reserves will be developed.

MATRIX'S COSTS MAY BE AFFECTED BY NEW GOVERNMENT REGULATION AND ENVIRONMENTAL RISKS. Many jurisdictions have at various times imposed limitations on the production of oil and gas by restricting the rate of flow for oil and gas wells below their actual capacity to produce. Because current regulations covering the Company's operations are subject to change at any time, it may incur significant costs for compliance in the future.

RISKS RELATED TO THE MINING INDUSTRY

EXPLORATION IN GENERAL, AND GOLD EXPLORATION IN PARTICULAR, ARE SPECULATIVE AND ARE FREQUENTLY UNSUCCESSFUL. Mineral exploration, particularly for gold and silver, is highly speculative in nature, capital intensive, involves many risks and frequently is nonproductive. There can be no assurance that the Company's mineral exploration efforts will be successful. If the Company discovers a site with gold or other mineralization, it will take a number of years from the initial phases of drilling until production is possible, during which time the economic feasibility of production may change. Substantial expenditures are required to establish ore reserves through drilling, to determine metallurgical processes to extract the metals from the ore and, in the case of new properties, to construct mining and processing facilities. As a result of these uncertainties, no assurance can be given that Matrix's exploration programs will result in the expansion or replacement of existing ore reserves that are being depleted by current production.

MATRIX DOES NOT CURRENTLY HAVE AND MAY NOT BE ABLE TO RAISE THE FUNDS NECESSARY TO EXPLORE AND DEVELOP THE HAZARD PROPERTY. Matrix does not currently have sufficient funds to complete all of the planned exploration activities at Hazard or to develop a mine at the Hazard Lake Property. The development and exploration of the Hazard Lake Property will require significant capital expenditures. Sources of external financing may include bank and non-bank borrowings and future debt and equity offerings. There can be no assurance that financing will be available on acceptable terms, or at all. The failure to obtain financing would have a material adverse effect on the Company's growth strategy and its results of operations and financial condition.

MATRIX'S OPERATIONS MAY BE ADVERSELY AFFECTED BY RISKS AND HAZARDS ASSOCIATED WITH THE MINING INDUSTRY. Matrix's business is subject to a number of risks and hazards including adverse environmental effects, technical difficulties due to unusual or unexpected geologic formations, and pit wall failures. Such risks could result in personal injury, environmental damage, damage to and destruction of production facilities, delays in mining and liability. For some of these risks, the Company will maintain insurance to protect against these losses at levels consistent with industry practice. However, Matrix may not be able to maintain those levels of insurance, particularly if there is a significant increase in the cost of premiums. Insurance against environmental risks is generally too expensive or not available for the Company and other companies in the mining industry, and, therefore, the Company does not currently anticipate that it will maintain environmental insurance. To the extent the Company is subject to environmental liabilities, it would have to pay for these liabilities. Moreover, in the event that Matrix is unable to fully pay for the cost of remedying an environmental problem, it might be required to suspend or significantly curtail operations or enter into other interim compliance measures.

RISKS RELATED TO MATRIXX'S STOCK

SHARES ELIGIBLE FOR FUTURE SALE BY CURRENT STOCKHOLDERS MAY ADVERSELY AFFECT THE COMPANY'S STOCK PRICE. To date, the Company has had a limited trading volume in its Common Stock. As long as this condition continues, the sale of a significant number of shares of Common Stock at any particular time could be difficult to achieve at the market prices prevailing immediately before such shares are offered. In addition, sales of substantial amounts of Common Stock, including shares issued upon the exercise of outstanding options and warrants, under Securities and Exchange Commission Rule 144 or otherwise could adversely affect the prevailing market price of the Common Stock and could impair the Company's ability to raise capital at that time through the sale of securities. In the past, due to a shortage of cash the Company has compensated its employees and consultants in shares of its Common Stock. This practice may continue in the future. Many of these shares have been registered or will be registered for resale to the public in registration statements on Form S-8.

THE COMPANY'S COMMON STOCK PRICE IS LIKELY TO BE HIGHLY VOLATILE; THE COMMON STOCK IS "PENNY STOCK". The market price of the Company's Common Stock is likely to be highly volatile as the stock market in general, and the market for technology companies in particular, has been highly volatile. The trading prices of many technology companies' stocks have recently been highly volatile and have recorded lows well below historical highs.

Factors that could cause such volatility in the Company's Common Stock may include, among other things:

- actual or anticipated fluctuations in quarterly operating results;
- announcements of new oil and gas reserves found;
- changes in financial estimates by securities analysts;
- conditions or trends in the Company's industry; and
- changes in the market valuations of other comparable companies.

In addition, the Company's stock is currently traded on the NASD O-T-C Bulletin Board and it is uncertain that it will be able to successfully apply for listing on the AMEX, the NASDAQ National Market, or the Nasdaq SmallCap Market in the foreseeable future due to the trading price for the Common Stock, the Company's lack of working capital and its revenue history. Failure to list the Common Stock on the AMEX, the Nasdaq National Market, or the Nasdaq SmallCap Market, will impair the liquidity of the Common Stock.

The Securities and Exchange Commission has adopted regulations which generally define a "penny stock" to be any security that 1) is priced under \$5.00, 2) is not traded on a national stock exchange or on NASDAQ, 3) may be listed in the "pink sheets" or the NASD OTC Bulletin Board, 4) is issued by a company that has less than \$5 million in net tangible assets and has been in business less than three years, or by a company that has under \$2 million in net tangible assets and has been in business for at least three years, or by a company that has revenues of less than \$6 million for three years.

Penny stocks can be very risky: penny stocks are low-priced shares of small companies not traded on an exchange or quoted on NASDAQ. Prices often are not available. Investors in penny stocks are often unable to sell stock back to the dealer that sold them the stock. Thus an investor may lose his/her investment. The Company's Common Stock is a "penny stock" and thus is subject to rules that impose additional sales practice requirements on broker/dealers who sell such securities to persons other than established customers and accredited investors, unless the Common Stock is listed on The Nasdaq SmallCap Market.

Consequently, the "penny stock" rules may restrict the ability of broker/dealers to sell Matrixx's securities, and may adversely affect the ability of holders of the Common Stock to resell their shares in the secondary market. In addition, according to the SEC, the market for "penny stocks" has suffered in recent years from patterns of fraud and abuse. Such patterns include (i) control of the market for the stock by one or a few broker-dealers whom are often related to the promoter or issuer; (ii) manipulation of prices through prearranged matching of purchases and sales and false and misleading press releases; (iii) "boiler room" practices involving high-pressure sales tactics and unrealistic price projections by salespersons; (iv) excessive and undisclosed bid-ask differentials and markups by selling broker-dealers after prices have been manipulated to a desired level, along with the resulting collapse of those prices and investor losses. The Company's management is aware of the abuses that have occurred historically in the "penny stock" market. Although the Company does not expect to be in a position to dictate the behavior of the market or of broker-dealers who participate in the market, management will strive within the confines of practical limitations to prevent the described patterns from being established with respect to the Company's securities.

SOME OF THE INFORMATION IN THIS QUARTERLY REPORT CONTAINS FORWARD-LOOKING STATEMENTS. Some of the information in this quarterly report contains forward-looking statements that involve substantial risks and uncertainties. These statements can be identified by forward-looking words such as "may", "will", "expect", "intend", "anticipate", "believe", "estimate" and "continue" or similar words. Statements that contain these words should be reviewed carefully because they:

- discuss management's expectations about the Company's future performance;
- contain projections of the Company's future operating results or of its future financial condition; or
- state other "forward-looking" information.

Management believes it is important to communicate expectations to the Company's stockholders. There may be events in the future, however, that management is not able to predict accurately or over which it has no control. The risk factors listed in this section, as well as any cautionary language in this Annual Report, provide examples of risks, uncertainties and events that may cause the Company's actual results to differ materially from the expectations described in forward- looking statements. The occurrence of any of the events described in these risk factors and elsewhere in this Annual Report could have a material and adverse effect on Matrixx's business, results of operations and financial condition and that upon the occurrence of any of these events, the trading price of its Common Stock could decline.

ITEM 3. CONTROLS AND PROCEDURES

On November 12, 2006, management concluded its evaluation of the effectiveness of the Company's disclosure controls and procedures. As of that date, the Company's Chief Financial Officer and acting Chief Executive Officer concluded that the Company maintains effective disclosure controls and procedures that ensure information required to be disclosed in the Company's reports under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. Specifically, the disclosure controls and procedures assure that information is accumulated and communicated to the Company's management, including its Chief Financial Officer and acting Chief Executive Officer, as appropriate, to allow timely decisions regarding required disclosure. There have been no significant changes in the Company's internal controls or in other factors that could significantly affect these controls subsequent to the date of management's evaluation.

PART II - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS.

Not applicable.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.

On September 14, 2004, the Company executed the SPA with GCCC. The SPA calls for the issuance by the Company of an aggregate of 400,000 shares of common stock to GCCC in consideration of the payment of \$500,000 in cash. The Company is to receive the funds in \$50,000 increments beginning October 15, 2004 and continuing each calendar quarter from and after March 15, 2005. The 400,000 shares will be held in escrow by the Company and delivered on a pro-rata basis within 10 days of receipt of each installment. All shares are restricted within the meaning of Rule 144 under the Securities Act and must be held indefinitely unless subsequently registered or qualified for exemption.

The SPA includes a provision that the purchase price per share, and therefore the number of shares to be delivered at the time of each installment payment, will be calculated for each installment at the lesser of: (a) \$1.25 on a post-split basis or (b) a 37.5% discount to the 10 day trailing closing price of the Company's common stock at the time of each payment. As part of the consideration for the SPA, GCCC has the right to elect one Board Member and agreed to retain Catherine Thompson and Michael Avatar on the Board of Directors and as consultants through the next fiscal year, ending December 31, 2007. Currently, GCCC has not elected a Board Member as its representative on Matrixx's Board of Directors. At September 14, 2004, the Company had an aggregate of 305,108 shares of common stock outstanding on a fully-diluted basis, post-split. Based on the price of the Company's common stock at that date, GCCC would own and control approximately 56.73% of the Company's fully-diluted common stock and 56.73% of the Company's outstanding common stock calculated pursuant to Rule 13d-3(d)(1)(B) of the Securities Exchange Act of 1934. As of July 18, 2006, the Company received the full amount of \$500,000 owed by GCCC pursuant to the terms of the SPA.

The Company issued an aggregate of 12,715,021 shares of Common Stock, restricted under Rule 144 of the Securities Act, on September 18, 2006 to complete the terms of the SPA. The shares were issued subject to Section 4 (2) of the Securities Act of 1933. GCCC is an accredited investor that has represented to the Company that it is acquiring the securities for investment, and not with a view towards distribution.

For the quarter ended September 30, 2006, \$1,044,516 of expense related to the issuance of an aggregate of 27,822,292 shares of Common Stock was paid to 10 consultants, including Ms. Thompson whom was issued shares for services rendered while acting in her capacity as an officer of Matrixx, in lieu of cash compensation for various services including mining operations and budget preparation for drill test programs; oil and gas operations including but not limited to reviews and interpretations of drilling AFE's, daily drilling progress, and assessments and interpretations of 3D Seismic data. Additional services include locating and reviewing further acquisition candidates. The issuances were made in reliance on Section 4(2) of the Securities Act, and were made without general solicitation or advertising. The recipients were sophisticated investors with access to all relevant information necessary to evaluate the investments, and who represented to us that the shares were being acquired for investment purposes.

In addition, \$232,268 of expense was related to the issuance of 14,861,127 shares of Common Stock, for prepaid consulting expenses of the kind described above. On September 30, 2006, the Company had no cash. Consultants receiving stock agreed to receive these securities, in lieu of cash, for payment of services rendered. All shares are subject to piggy-back registration rights. The issuances were made in reliance on Section 4(2) of the Securities Act, and were made without general solicitation or advertising. The recipients were sophisticated investors with access to all relevant information necessary to evaluate the investments, and who represented to us that the shares were being acquired for investment purposes.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES.

Not applicable.

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ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS.

Effective July 14, 2006, the stockholders of the Company approved the acquisitions of the Hazard Lake Property and Clovelly. Such approval was evidenced by the written consents of stockholders holding an aggregate of 58,295,528 shares of Common Stock, or 55.6% of the votes entitled to be cast at a meeting of the Company's stockholders. The sole holder of all shares of Series A Convertible Preferred Stock and Series B Preferred Stock also consented in writing to the proposals. Simultaneously, the Company's stockholders approved the change of the Company's name from "Vinoble, Inc." to "Matrixx Resource Holdings, Inc."

ITEM 5. OTHER INFORMATION.

Not applicable.

ITEM 6. EXHIBITS

Exhibit No.	Description
10.1	<u>Kuma Loan Agreement</u>
10.2	<u>Sandy Point</u>
31.01	<u>Certification Pursuant to Exchange Act Rules 13a-15(e) and 15d-15(c)</u>
32.01	<u>Certification Pursuant to Section 906</u>

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

Dated: November 20, 2006

MATRIX RESOURCE HOLDINGS, INC.

/s/ Catherine Thompson

Catherine Thompson
Interim Chief Executive Officer and
Chief Financial Officer