Vale S.A. Form 6-K August 08, 2013 Table of Contents

United States Securities and Exchange Commission

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of the Securities Exchange Act of 1934

For the month of

August, 2013

Vale S.A.

Avenida Graça Aranha, No. 26 20030-900 Rio de Janeiro, RJ, Brazil

(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

(Check One) Form 20-F x Form 40-F o
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1)
(Check One) Yes o No x
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7)
(Check One) Yes o No x
Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.
(Check One) Yes o No x
If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule $12g3-2(b)$. 82-

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Interim Financial Statements	
June 30, 2013	
IFRS	
	Filed with the CVM, SEC and HKEx on
	August 7, 2013

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Vale S.A.

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Report of independent registered
public accounting firm
To the Board of Directors and Stockholders
Vale S.A.
We have reviewed the accompanying condensed consolidated balance sheet of Vale S.A. (the Company) and its subsidiaries as of June 30, 2013, and the related condensed consolidated statements of income, of comprehensive income, of cash flows and of stockholders equity for the three-month and six-month periods ended June 30, 2013 and June 30, 2012. These interim financial statements are the responsibility of the Company s management.
We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.
Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial statements for them to be in conformity with the International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).
As discussed in Note 4 to the accompanying condensed consolidated interim financial statements, the Company changed its method of accounting to reflect the revised employee benefits standard effective January 1, 2013 and, retrospectively, adjusted the financial statements as of December 31, 2012 and for the period ended June 30, 2012.
Rio de Janeiro, August 7, 2013

PricewaterhouseCoopers

Auditores Independentes

CRC 2SP000160/O-5 F RJ

Ivan Michael Clark

CRC 1MG061100/O-3 S RJ

Condensed Consolidated Balance Sheet

In millions of United States Dollars

	Notes	June 30, 2013 (unaudited)	December 31, 2012 (i)	January 1st, 2012 (i)
Assets				
Current assets				
Cash and cash equivalents	8	5,887	5,832	3,531
Short-term investments		369	246	
Derivative financial instruments	24	222	281	595
Accounts receivable	9	4,912	6,795	8,505
Related parties	30	867	384	82
Inventories	10	5,020	5,052	5,251
Prepaid income tax		730	720	464
Recoverable taxes	11	1,597	1,540	1,771
Advances to suppliers		421	256	393
Others		1,026	963	946
		21,051	22,069	21,538
Non-current assets held for sale			457	
Their current about here for our		21,051	22,526	21,538
Non-current assets		,,,,	,	,
Related parties	30	251	408	509
Loans and financing agreements to receive		244	246	210
Judicial deposits	17	1,479	1,515	1,464
Recoverable income tax		404	440	336
Deferred income tax and social contribution	19	4.246	4,058	1,900
Recoverable taxes	11	162	218	246
Financial instruments - investments	12	1,786	7	7
Derivative financial instruments	24	100	45	60
Deposit on incentive and reinvestment		196	160	229
Others		609	482	531
		9,477	7,579	5,492
Investments	13	3,775	6,384	8,013
Intangible assets	14	8,691	9,211	9,521
Property, plant and equipment, net	15	83,537	84,882	82,342
1 2/1 1 1 1 1	-	105,480	108,056	105,368
Total assets		126,531	130,582	126,906

⁽i) Period adjusted according to note 4.

Condensed Consolidated Balance Sheet

In millions of United States Dollars

(continued)

	Notes	June 30, 2013 (unaudited)	December 31, 2012 (i)	January 1, 2012 (i)
Liabilities				
Current liabilities				
Suppliers and contractors		4,143	4,529	4,814
Payroll and related charges		979	1,481	1,307
Derivative financial instruments	24	667	347	73
Current portion of long-term debt	16	3,201	3,471	1,495
Short-term debt				22
Related parties	30	117	207	24
Taxes and royalties payable		265	324	524
Provision for income tax and social contribution		393	641	507
Employee post retirement benefits obligations		183	205	169
Asset retirement obligations	18	66	70	73
Dividends and interest on capital				1,181
Others		1,095	1,127	904
		11,109	12,402	11,093
Liabilities directly associated with non-current assets held				
for sale			180	
		11,109	12,582	11,093
Non-current liabilities				
Derivative financial instruments	24	1,409	783	663
Long-term debt	16	26,480	26,799	21,538
Related parties	30	66	72	91
Employee post retirement benefits obligations		3,247	3,244	2,428
Provisions for litigation	17	1,657	2,065	1,686
Deferred income tax and social contribution	19	3,214	3,386	5,447
Asset retirement obligations	18	2,326	2,678	1,849
Stockholders Debentures	29d	1,743	1,653	1,336
Redeemable noncontrolling interest		501	487	505
Goldstream transaction	28	1,411		
Others		1,663	1,907	2,398
		43,717	43,074	37,941
Total liabilities		54,826	55,656	49,034
		,	·	·
Stockholders equity	23			
• •		22,907	22,907	22,907

Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2012 - 2,108,579,618) issued			
Common stock - 3,600,000,000 no-par-value shares			
authorized and 3,256,724,482 (2012 - 3,256,724,482)	2- 4-4		0= <=1
issued	37,671	37,671	37,671
Mandatorily convertible notes - common shares			191
Mandatorily convertible notes - preferred shares			422
Treasury stock - 140,857,692 (2012 - 140,857,692)			
preferred and 71,071,482 (2012 - 71,071,482) common			
shares	(4,477)	(4,477)	(5,662)
Results from operations with noncontrolling stockholders	(400)	(400)	7
Results in the translation/issuance of shares	(152)	(152)	
Unrealized fair value gain (losses)	(2,258)	(1,859)	(523)
Cumulative translation adjustments	(19,438)	(18,816)	(20,665)
Retained earnings	36,408	38,464	41,809
Total company stockholders equity	70,261	73,338	76,157
Noncontrolling interests	1,444	1,588	1,715
Total stockholders equity	71,705	74,926	77,872
Total liabilities and stockholders equity	126,531	130,582	126,906

⁽i) Period adjusted according to note 4.

The accompanying selected notes are an integral part of these interim financial statements.

Condensed Consolidated Statement of Income

In millions of United States Dollars, except as otherwise stated

			(unaud	dited)		
		Three-montl	n period ended	Six-month period ended		
	Notes	June 30, 2013	June 30, 2012 (i)	June 30, 2013	June 30, 2012 (i)	
Net operating revenue	25	11,032	12,469	21,967	24,021	
Cost of goods sold and services						
rendered	26	(6,223)	(6,552)	(11,943)	(12,697)	
Gross profit		4,809	5,917	10,024	11,324	
Operating (expenses) income						
Selling and administrative expenses	26	(324)	(615)	(698)	(1,144)	
Research and development expenses		(158)	(359)	(334)	(658)	
Other operating expenses, net	26	(263)	(280)	(397)	(647)	
Pre-operating and stoppage operation		(462)	(324)	(837)	(643)	
Realized gain (loss) on non-current						
assets held for sales			(377)		(377)	
		(1,207)	(1,955)	(2,266)	(3,469)	
Operating income		3,602	3,962	7,758	7,855	
Financial income	27	853	203	1,482	1,080	
Financial expenses	27	(4,180)	(2,824)	(5,154)	(3,571)	
Equity results from associates and						
joint controlled entities	13	53	159	225	405	
Income before income tax and social						
contribution		328	1,500	4,311	5,769	
Income tax and social contribution						
Current income tax	19	(263)	(25)	(1,363)	(838)	
Deferred income tax	19	325	(140)	494	139	
Reversal of deferred income tax						
liabilities	19		1,236		1,236	
		62	1,071	(869)	537	
Net income of the period		390	2,571	3,442	6,306	
Loss attributable to noncontrolling						
interests		(34)	(69)	(91)	(127)	
Net income attributable to the						
Company s stockholders		424	2,640	3,533	6,433	
Earnings per share attributable to						
the Company s stockholders:	23c					

Basic and diluted earnings per

share:

51111 0				
Common share	0.09	0.51	0.69	1.26
Preferred share	0.09	0.51	0.69	1.26

⁽i) Period adjusted according to note 4.

The accompanying selected notes are an integral part of these interim financial statements.

Condensed Consolidated Statement of Other Comprehensive Income

In millions of United States Dollars

	(unaudited) Three-month period ended Six-month period ended				
	June 30, 2013	June 30, 2012 (i)	June 30, 2013	June 30, 2012 (i)	
Net income for the period	390	2,571	3,442	6,306	
Other comprehensive income					
Item will not be reclassified subsequently for income					
Cumulative translation adjustments of					
equity	(3,675)	(2,593)	(3,926)	(1,728)	
Retirement benefit obligations					
Gross balance as of the period	(185)	(56)	(160)	64	
Effect of tax	61	12	61	(23)	
	(124)	(44)	(99)	41	
Total items will not be reclassified					
subsequently for income	(3,799)	(2,637)	(4,025)	(1,687)	
Item will be reclassified subsequently for income					
Unrealized loss on available-for-sale investments					
Gross balance as of the period	(81)	(2)	(286)	(2)	
Cash flow hedge					
Gross balance as of the period	(73)	(142)	(118)	(118)	
Effect of tax) 9	30	14	15	
	(64)	(112)	(104)	(103)	
Total items will be reclassified subsequently					
for income	(145)	(114)	(390)	(105)	
Total comprehensive income for the period	(3,554)	(180)	(973)	4,514	
Comprehensive income attributable to					
noncontrolling interests	(63)	96	(146)	43	
Comprehensive income attributable to the	` /		` ,		
Company s stockholders	(3,491)	(276)	(827)	4,471	
	(3,554)	(180)	(973)	4,514	

(i) Period adjusted according to note 4.

The accompanying selected notes are an integral part of these interim financial statements.

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Condensed Statement of Changes in Stockholder s Equity

In millions of United States Dollars

Six-month period ended (unaudited) Results from

	Capital	Results in the translation of shares		Revenue	Treasury stock	Unrealized fair value gain (losses)	operation with noncontrolling stockholders	Cumulative translation adjustments		Total Company stockholder s equity	Nonc stoc ir
January 1,											
2013 (i)	60,578	(152)		38,390	(4,477)	(1,859)	(400)	(18,816)	74	73,338	
Net income of											
the period									3,533	3,533	
Retirement											
benefit											
obligations, net						(99)				(99)	
Cash flow											
hedge, net						(104)				(104)	1
Unrealized											
results on											
valuation at											
market						(286)				(286)	
Translation											
adjustments for											
the period				(3,206))	90		(622)	(133)	(3,871)	
Capitalization											
of											
noncontrolling											
stockholders											
advances											
Redeemable											
noncontrolling											
stockholders											
interest											
Dividends to											
noncontrolling											
stockholders											
Additional											
remuneration									(2,250)		
June 30, 2013	60,578	(152)		35,184	(4,477)	(2,258)	(400)	(19,438)	1,224	70,261	
January 1,											
2012 (i)	60,578		613	41,806	(5,662)	(523)	7	(20,665)	3	76,157	
Net income of											
the period									6,433	6,433	
Retirement											
benefit											
obligations, net						41				41	

Cash flow hedge, net					(103)				(103)
Unrealized					()				(11)
results on									
valuation at									
market					(2)				(2)
Translation									
adjustments for			(2.542)		(75)		005	(0(5)	(1.000)
the period Capitalization			(2,543)		(75)		985	(265)	(1,898)
of									
noncontrolling									
stockholders									
advances									
Result on									
conversion of									
shares		(152)	(545)	1,185	(488)				
Remuneration									
for mandatorily									
convertible			(60)						(69)
notes Redeemable			(68)						(68)
noncontrolling									
stockholders									
interest									
Acquisitions									
and disposal of									
noncontrolling									
stockholders						(221)			(221)
Additional								(4.565)	(4 5 5 5)
remuneration								(1,765)	(1,765)
June 30, 2012 (i)	60,578	(152)	39,263	(4,477)	(1,150)	(214)	(19,680)	4,406	78,574
(1)	00,570	(132)	39,203	(7,7//)	(1,130)	(214)	(12,000)	4,400	10,514

⁽i) Period adjusted according to note 4.

The accompanying selected notes are an integral part of these interim financial statements.

Consolidated Condensed Statement of Cash Flows

In millions of United States Dollars

	Six-month period ended (unaudited) June 30, 2013 June 30, 20	
Cash flow from operating activities:	_ ,	<u> </u>
Net income of the period	3,442	6,306
Adjustments to reconcile net income to cash from operations		
Equity results from associates	(225)	(405)
Realized gains on assets	(244)	
Depreciation, amortization and depletion	2,128	2,059
Deferred income tax and social contribution	(494)	(139)
Reversal of deferred income tax	· · ·	(1,236)
Foreign exchange and indexation, net	750	67
Loss on disposal of property, plant and equipment	165	251
Unrealized derivative losses, net	1,045	528
Loss on sale of assets available for sale		377
Stockholders Debentures	249	
Others	4	(90)
Decrease (increase) in assets:		
Accounts receivable from customers	1,402	1,070
Inventories	40	(153)
Recoverable taxes	(186)	68
Others	118	(63)
Increase (decrease) in liabilities:		
Suppliers and contractors	(117)	(299)
Payroll and related charges	(455)	(317)
Taxes and contributions	69	(638)
Gold stream transaction	1,319	
Others	(205)	76
Net cash provided by operating activities	8,805	7,462
Cash flow from investing activities:		
Short-term investments	(166)	
Loans and advances	(61)	(30)
Guarantees and deposits	(42)	(88)
Additions to investments	(205)	(270)
Additions to property, plant and equipment	(6,939)	(6,189)
Dividends and interest on capital received from Joint controlled entities and associates	272	172
Proceeds from disposal of assets investments	95	366
Proceeds from Gold stream transaction	581	
Net cash used in investing activities	(6,465)	(6,039)

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Cash flow from financing activities:		
Short-term debt		
Additions	500	528
Repayments	(500)	(43)
Long-term debt		
Additions	655	2,823
Repayments	(512)	(565)
Repayments:		
Dividends and interest on capital paid to stockholders	(2,250)	(3,000)
Dividends and interest on capital attributed to noncontrolling interest	(10)	(35)
Transactions with noncontrolling stockholders		(503)
Net cash used in financing activities	(2,117)	(795)
Increase in cash and cash equivalents	223	628
Cash and cash equivalents of cash, beginning of the period	5,832	3,531
Effect of exchange rate changes on cash and cash equivalents	(168)	(76)
Cash and cash equivalents, end of the period	5,887	4,083
Cash paid during the period for:		
Interest on short-term debt		(1)
Interest on long-term debt	(795)	(675)
Income tax and social contribution	(1,178)	(938)
Non-cash transactions:		
Additions to property, plant and equipment - interest capitalization	157	126

⁽i) Period adjusted according to note 4.

The accompanying selected notes are an integral part of these interim financial statements.

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Selected Notes to Interim Financial Statements
Expressed in millions of United States Dollars, unless otherwise stated
1. Operational Context
Vale S.A. (Vale , Group , Company or We) is a publicly-listed company with its headquarters at number 26 of Graça Aranha Avenue, in downtown of Rio de Janeiro, Brazil with shares traded on the stock exchanges of Sao Paulo (BM&F BOVESPA), New York (NYSE), Paris (NYSE Euronext) and Hong Kong (HKEx).
Company is principally engaged in the research, production and sale of iron ore and pellets, nickel, fertilizer, copper, coal, manganese, ferroalloys, cobalt, platinum group metals and precious metals. Company also operates with of energy, General Cargo logistic and steel.
The information by business segment is presented in note 25.
2. Summary of the Main Accounting Practices and Accounting Estimates
a) Basis of preparation
The condensed consolidated interim financial statements of Vale (Interim financial statements) have been prepared in accordance with the standard IAS 34 - Interim Financial Reporting issued by the International Financial Reporting Standards (IFRS).
The interim financial statements has been measured using the historical cost convention adjusted to reflect the fair value of available for sale financial assets, and financial assets and liabilities (including derivative financial instruments) measured at fair value through the profit or loss.

These condensed interim financial statements have been reviewed, not audited. However, principles, estimates, accounting practices, measurement methods and standards adopted are consistent with those presented in the financial statements as of December 31, 2012, except as otherwise disclosed. These interim financial statements were prepared by Vale to update users about relevant information presented in the period and should be read with the annual financial statements for the year ended December 31, 2012.

We evaluated subsequent events through August 5, 2013, which is the date of approval by the executive board, the interim financial statements.

b) Functional currency and presentation currency

The financial statements of each group s entities are measured using the currency of the primary economic environment in which the entity operates (functional currency), which in the case of the Parent Company is the Brazilian Real (R\$ or BRL).

Transactions in foreign currencies are translated into the functional currency of the Parent Company, using the rate of exchange prevailing on the date of the transaction or the measurements. Gains and losses resulting from the settlement of such transactions and from the translation at the exchange rate of the end of the period of monetary assets and liabilities in foreign currencies are recognized in the income statement, as financial income or expense.

The net income and balance sheet of all Group entities whose functional currency is different from the presentation currency are translated into the presentation currency as follows: (i) The assets and liabilities for each Statement of Balance Sheet presented are translated at the closing rate at the Statement of Balance Sheet date; (ii) income and expenses for each Statement of Income are translated at the average exchange rates, except in specific transactions that, considering their relevance, are translated at the rate at the dates of transactions and; (iii) the components for each Stockholders—equity are translated at the rate at the dates of transactions. All resulting exchange differences are recognized in a separate component of the Stockholder—sequity, named—Cumulative Translation Adjustment—, transferred to the income statement when the sale of investments.

For purposes of presentation these interim financial statements are presented in US Dollar (US\$ or USD) once this is the way our international investors are analyze our financial statements in order to take their decisions. The exchange rates most impact our operations against the presentation currency were:

	Exchange rates used for convers	Exchange rates used for conversions in Brazilian Reais		
	June 30, 2013	December 31, 2012		
US dollar - US\$	2.2297	2.0435		
Canadian dollar - CAD	2.1079	2.0546		
Australian dollar - AUD	2.0321	2.1197		
Euro - EUR or	2.9122	2.6954		

3. Critical Accounting Estimates

The critical accounting estimates are the same as those adopted in preparing the financial statements for the year ended December 31, 2012.

4. Changes in accounting policies

IAS 19 Employee benefits IAS 19 amends the accounting for employment benefits. The Company has applied the standard retrospectively in accordance with the transition provisions of the standard. The standard eliminated the method of corridor; simplify the changes between the assets and liabilities of plans, recognizing in the income statement in the financial cost and the expected return on plan assets and the remeasurement of gains and losses, and return on assets in other comprehensive income (excluding the amount of interest on return of assets recognized in statement of income); and the effect of changes on the ceiling of the plan.

The impact on the Company has been in the following areas:

	December 31, 2012 Effect of changes		
Balance Sheet	Original balance	in IAS 19	Adjusted balance
Assets			
Current assets			
Cash and cash equivalents	5,832		5,832
Others	16.694		16.694

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	22,526		22,526
Non-current			
Deferred income tax and social contribution	3,981	77	4,058
Others	104,113	(115)	103,998
	108,094	(38)	108,056
Total assets	130,620	(38)	130,582
Liabilities and stockholders equity			
Current			
Employee post retirement benefits obligations	205		205
Liabilities directly associated with non-current assets held for			
sale	160	20	180
Others	12,197		12,197
	12,562	20	12,582
Non-current			
Employee post retirement benefits obligations	1,660	1,584	3,244
Deferred income tax and social contribution	3,795	(409)	3,386
Others	36,444		36,444
	41,899	1,175	43,074
Stockholders equity			
Capital	60,578		60,578
Unrealized fair value gain (losses)	(553)	(1,306)	(1,859)
Cumulative translation adjustments	(18,816)		(18,816)
Retained earnings	38,391	73	38,464
Others	(5,029)		(5,029)
Total Company stockholders equity	74,571	(1,233)	73,338
Noncontrolling interests	1,588		1,588
Total of stockholders equity	76,159	(1,233)	74,926
Total liabilities and stockholders equity	130,620	(38)	130,582

Noncontrolling interests

Total of stockholders equity
Total liabilities and stockholders equity

		January 1, 2012 Effect of changes	
Balance Sheet	Original balance	in IAS 19	Adjusted balance
Assets			
Current assets			
Cash and cash equivalents	3,531		3,531
Others	18,007		18,007
	21,538		21,538
Non-current			
Deferred income tax and social contribution	1,894	6	1,900
Others	103,468		103,468
	105,362	6	105,368
Total assets	126,900	6	126,906
Liabilities and stockholder s equity			
Current			
Employee post retirement benefits obligations	169		169
Others	10,924		10,924
	11,093		11,093
Non-current			
Employee post retirement benefits obligations	1,550	878	2,428
Deferred income tax and social contribution	5,681	(234)	5,447
Others	30,066		30,066
	37,297	644	37,941
Stockholders equity			
Capital	60,578		60,578
Unrealized fair value gain (losses)	118	(641)	(523)
Cumulative translation adjustments	(20,665)		(20,665)
Retained earnings	41,806	3	41,809
Others	(5,042)		(5,042)
Total Company stockholders equity	76,795	(638)	76,157
	1.715	` -/	1.515

Three-month period ended (unaudited)
June 30, 2012
Effect of changes

(638)

		Effect of changes	
Statement of income	Original balance	in IAS 19	Adjusted balance
Net operating revenue	12,469		12,469
Cost of goods sold and services rendered	(6,553)	1	(6,552)
Gross operating profit	5,916	1	5,917
Operational expenses	(1,955)		(1,955)
Financial expenses, net	(2,625)	4	(2,621)
Equity results	159		159
Earnings before taxes	1,495	5	1,500

1,715

78,510

126,900

1,715 **77,872**

126,906

Current and deferred Income tax and social contribution, net	1,073	(2)	1,071
Net income of the period	2,568	3	2,571
Loss attributable to noncontrolling interests	(69)		(69)
Net income attributable to stockholders	2,637	3	2,640

Six-month period ended (unaudited) June 30, 2012 Effect of changes

Original balance	in IAS 19	Adjusted balance
24,021		24,021
(12,699)	2	(12,697)
11,322	2	11,324
(3,469)		(3,469)
(2,486)	(5)	(2,491)
405		405
5,772	(3)	5,769
536	1	537
6,308	(2)	6,306
(127)		(127)
6,435	(2)	6,433
	24,021 (12,699) 11,322 (3,469) (2,486) 405 5,772 536 6,308 (127)	24,021 (12,699) 2 11,322 2 (3,469) (2,486) (5) 405 5,772 (3) 536 1 6,308 (2) (127)

Three-month period ended (unaudited) June 30, 2012 Effect of changes

		8	
Other comprehensive income	Original balance	in IAS 19	Adjusted balance
Net income of the period	2,568	3	2,571
Translation adjustment for the period	(2,580)	(13)	(2,593)
	(12)	(10)	(22)
Unrealized results on valuation at market, net	(2)		(2)
Retirement benefit obligations, net		(44)	(44)
Cash flow hedge, net	(112)		(112)
Total comprehensive income of the period	(126)	(54)	(180)
Attributable to noncontrolling interests	96		96
Attributable to the Company s stockholders	(222)	(54)	(276)

Six-month period ended (unaudited) June 30, 2012

	Effect of changes in				
Other comprehensive income	Original balance	IAS 19	Adjusted balance		
Net income	6,308	(2)	6,306		
Translation adjustment for the period	(1,727)	(1)	(1,728)		
	4,581	(3)	4,578		
Unrealized results on valuation at market, net	(2)		(2)		
Retirement benefit obligations, net		41	41		
Cash flow hedge, net	(103)		(103)		
Total comprehensive income of the period	4,476	38	4,514		
Attributable to noncontrolling interests	43		43		
Attributable to the Company s stockholders	4,433	38	4,471		

5. Accounting Standards

Standards, interpretations or amendments issued by the IASB for adoption after June 30, 2013

Novation of Derivatives and Continuation of Hedge Accounting In June 2013 IASB issued an amendment to IAS 39 Financial Instruments: Recognition and Measurement, that document conclude that hedge accounting do not terminate or expire when as consequence of law or regulation, a derivative financial instrument replace their original counterparty to become the new counterparty to each of the parties. The adoption of the amendment will be required from January 1st, 2014 and we are analyzing potential impacts regarding this update on our financial statements.

IFRIC 21 Levies In May 2013 IASB issued an interpretation that treat about the recognize of a government imposition (levies). The adoption of the interpretation will be required from January 1st, 2014 and we are analyzing potential impacts regarding this update on our financial statements.

Recoverable Amount Disclosures for Non-Financial Assets In May 2013 IASB issued an amendment to IAS 36 Impairment of Assets, that clarify the IASB intention about the disclosure of non-financial assets impairment. The adoption of the amendment will be required from January 1st, 2014 and we are analyzing potential impacts regarding this update on our financial statements.

6. Risk Management

During the period, no significant change in relation to risk management policies disclosed in the financial statements for the year ended December 31, 2012.

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7. Acquisitions and Divestitures

a) Divestitures of Araucaria

In December 2012, we executed an agreement with Petróleo Brasileiro S.A. (Petrobras) to sell Araucária, operation for production of nitrogens based fertilizes, located in Araucária, in the Brazilian state of Paraná, for US\$234. The purchase price will be paid by Petrobras through installments accrued quarterly, adjusted by 100% of the Brazilian Interbank Interest rate (CDI), in amounts equivalent to the royalties due by Vale related to the leasing of potash assets and mining of Taquari-Vassouras and of the Carnalita project.

During the second quarter 2013 Vale concluded the transaction previously classified as assets held for sale, but which is this subject to precedent conditions including the approval by the Brazilian Administrative Council for Economic Defense agency (Conselho Administrativo de Defesa Econômica or CADE).

b) Acquisition of additional participation in the Belvedere

During 2012, Vale concluded the purchase option on additional 24.5% participation in the Belvedere Coal Project owned by Aquila Resources Limited (Aquila) in the amount of AUD150 million (US\$156). In 2013, after the approval of the local government, Vale has paid the total amount of US\$338 for 100% of Belvedere.

8. Cash and Cash Equivalents

	June 30, 2013 (unaudited)	December 31, 2012
Cash at bank and in hand	1.649	1,194
Short-term investments (maturities of less than three month)	4,238	4,638
	5,887	5,832

9. Accounts Receivables

	June 30, 2013 (unaudited)	December 31, 2012
Denominated in reais Brazilian Reais	835	849
Denominated in other currencies, mainly US\$	4,173	6,060
	5,008	6,909
Allowance for doubtful accounts	(96)	(114)
	4,912	6,795

Accounts receivables related to the steel industry market represent 82.29% and 71.26% of receivables on June 30, 2013 and December 31, 2012, respectively.

In June 30, 2013, no individual customer represents over 10% of receivables or revenues.

The estimated losses for accounts receivable recorded in the statement of income as at June 30, 2013 and June 30, 2012 totaled US\$ 2 and US\$ 0, respectively. Write offs as at June 30, 2013 and December 31, 2012, totaled US\$ 7 and US\$16, respectively.

10. Inventory

	June 30, 2013 (unaudited)	December 31, 2012
Finished products	2,473	2,244
Products in process	1,269	1,353
Inventory of products	3,742	3,597
Maintenance supplies	1,278	1,455
Total of Inventories	5,020	5,052

The inventories of products are comprised as follows:

Inventories of products Bulk Material Iron ore 925 860 Pellets 90 94 Manganese and ferroalloys 105 88 Coal 309 248 Base Metals Nickel and other products 1,813 1,895 Copper 76 29 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 Others 22 11 Others 22 11 3,742 3,597		June 30, 2013 (unaudited)	December 31, 2012
Iron ore 925 860 Pellets 90 94 Manganese and ferroalloys 105 88 Coal 309 248 Table 1,290 Base Metals Nickel and other products 1,813 1,895 Copper 76 29 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Inventories of products		
Pellets 90 94 Manganese and ferroalloys 105 88 Coal 309 248 Interest and other products 1,813 1,895 Copper 76 29 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 Others 402 372	Bulk Material		
Manganese and ferroalloys 105 88 Coal 309 248 1,429 1,290 Base Metals Nickel and other products 1,813 1,895 Copper 76 29 1,889 1,924 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Iron ore	925	860
Coal 309 248 1,429 1,290 Base Metals Nickel and other products 1,813 1,895 Copper 76 29 Fertilizers 9 1,924 Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Pellets	90	94
1,429 1,290 Base Metals Nickel and other products 1,813 1,895 Copper 76 29 1,889 1,924 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Manganese and ferroalloys	105	88
Base Metals Nickel and other products 1,813 1,895 Copper 76 29 1,889 1,924 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Coal	309	248
Nickel and other products 1,813 1,895 Copper 76 29 1,889 1,924 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11		1,429	1,290
Copper 76 29 1,889 1,924 Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Base Metals		
Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Nickel and other products	1,813	1,895
Fertilizers Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Copper	76	29
Potash 19 20 Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11		1,889	1,924
Phosphates 352 332 Nitrogen 31 20 402 372 Others 22 11	Fertilizers		
Nitrogen 31 20 402 372 Others 22 11	Potash	19	20
Nitrogen 31 20 402 372 Others 22 11	Phosphates	352	332
Others 22 11	Nitrogen	31	20
		402	372
3,742 3,597	Others	22	11
		3,742	3,597

On June 30, 2013 inventory balances include a provision for adjustment to market value of manganese, copper and coal in the amount of US\$3, US\$0 and US\$99, (on December 31, 2012 was US\$ 3, US\$ 3 and US\$ 0), respectively.

(unaudited)
Three-month period ended
Six-month period ended

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	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012
Inventories of product				
Balance at beginning of period	3,863	4,245	3,597	3,975
Addition	5,451	5,511	10,605	10,864
Transfer on maintenance supplies	1,014	1,086	1,973	2,103
Sale	(6,223)	(6,552)	(11,943)	(12,697)
Write-off by inventory adjustment			(124)	(246)
Translation adjustments for the period	(363)	(291)	(366)	
Balance at end of period	3,742	3,999	3,742	3,999

	(unaudited)			
	Three-month 1	period ended	Six-month per	riod ended
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012
Change in the inventory of spare parts and				
maintenance supplies				
Balance at beginning of period	1,529	1,288	1,455	1,276
Addition	895	1,183	1,930	2,187
Transfer to use	(1,014)	(1,086)	(1,973)	(2,103)
Translation adjustments for the period	(132)	(103)	(134)	2,570
Balance at end of period	1,278	1,282	1,278	3,930

11. Recoverable Taxes

	June 30, 2013 (unaudited)	December 31, 2012
Value-added tax	1,074	1,023
Brazilian Federal Contributions	619	670
Others	66	65
Total	1,759	1,758
Current	1,597	1,540
Non-current	162	218
Total	1,759	1,758

12. Financial instruments - investments

The lock-up period for trading Norsk Hydro shares ended in the first quarter of 2013. From this period on the shares of Norsk Hydro can be traded in the market and therefore we ended the equity method measurement and start classifying this investment as a financial asset available for sale as of June 30, 2013. The fair value of financial instruments investment in stock classified as available for sale in June 30, 2013 was US\$1,786.

13. Investments

The main consolidated operating subsidiaries are:

Entities	% ownership	% voting capital	Location	Principal activity
Compañia Minera Miski Mayo S.A.C	40.00	51.00	Peru	Fertilizers
Ferrovia Centro-Atlântica S. A.	99.99	99.99	Brazil	General cargo logistics
Ferrovia Norte Sul S.A.	100.00	100.00	Brazil	General cargo logistics
Mineração Corumbaense Reunida S.A.	100.00	100.00	Brazil	Iron ore and Manganese
PT Vale Indonesia Tbk	59.20	59.20	Indonesia	Nickel
Sociedad Contractual Minera Tres Valles	90.00	90.00	Chile	Copper
Vale Australia Pty Ltd.	100.00	100.00	Australia	Coal
Vale Canada Limited	100.00	100.00	Canada	Nickel
Vale Fertilizantes S.A	100.00	100.00	Brazil	Fertilizers
Vale International Holdings GmbH	100.00	100.00	Austria	Holding and Research

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Vale International S.A	100.00	100.00	Switzerland	Trading
Vale Manganês S.A.	100.00	100.00	Brazil	Manganese and
				Ferroalloys
Vale Mina do Azul S.A.	100.00	100.00	Brazil	Manganese
Vale Moçambique S.A.	95.00	95.00	Mozambique	Coal
Vale Nouvelle-Calédonie SAS	80.50	80.50	New Caledonia	Nickel
Vale Oman Pelletizing Company LLC	70.00	70.00	Oman	Pellet
Vale Shipping Holding PTE Ltd.	100.00	100.00	Singapore	Logistics of iron ore

	(unaudited)				
	Three-month p	eriod ended	Six-month per	riod ended	
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012	
Balance at beginning of period	6,402	8,614	6,384	8,013	
Additions	91	31	273	245	
Disposals		(33)	(21)	(33)	
Cumulative translation adjustment	(311)	(396)	(398)	(219)	
Equity results	53	159	225	405	
Equity other comprehensive income	(5)	14	(206)	29	
Dividends declared	(518)	(327)	(545)	(378)	
Transfers	(1,937)		(1,937)		
Balance at end of period	3,775	8,062	3,775	8,062	

Investments (Continued)

	Location	Relationship	o % ownership	% voting capital	June 30, 2013 (unaudited)	Investments As of December 31, 2012 (i)		ree-month	n period Si	lts (unaudit iixladonth p , June 30, 2013	period and	dred-month	
Bulk Material							, ,		, ,				
Iron Ore and													
pellets Baovale Mineração S.A BAOVALE	Brazil	l Joint venture	50.00	50.00	28	3 28	35	i	2	2 3	3 2	,	
Companhia Nipo-Brasileira de Pelotização - NIBRASCO (c)	Brazil	l Joint Venture											1
Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS (c)	Brazil	l Joint Venture	50.89	51.00) 84	l 104	115	5 2	2 29) (2	2) 31	1 10	1
Companhia Coreano-Brasileira de Pelotização - KOBRASCO (c)	Brazil	l Joint Venture											
Companhia Ítalo-Brasileira de Pelotização - ITABRASCO (c)	Brazil	l Joint Venture	50.90	51.00	58	8 64	80)	1		7	7	
Minas da Serra Geral S.A MSG	Brazil	l Joint Venture	50.00	50.00	23	3 26	5 29)	(3)) 1			
Samarco Mineração S.A. (d)	Brazil	l Joint Venture	50.00	50.00	341	630	399	71	141	232	2 353	3 165	;
Tecnored Desenvolvimento Tecnológico S.A. (b)	Brazil	l Associate	49.21	49.21	43	3 38	3 48	3 (3	3) (7)	7) (5)	5) (9)))	
Zhuhai YPM Pellet Co	China	a Associate									×		
-					835	1,198	1,040	76	174	1 238	3 408	3 216	j
Coal													
Henan Longyu Energy Resources CO., LTD.	China	a Associate	25.00	25.00	377	341	282	2 12	2 16	5 21	34	ļ	
Shandong Yankuang International Company Ltd.	China	a Associate	25.00	25.00	` '		/	, , , ,					
Base Metals					307	281	239	7	13	3 12	2 27		
Copper													

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Teal Minerals	Zambia	Associate	50.00	50.00	240	252	224	(2)	(2)	(6)	(2)		
Incorporated			50.00	50.00	240	252	234	(3)	(2)	(6)	(3)		
Nickel					240	252	234	(3)	(2)	(6)	(3)		
Korea Nickel Corp	Korea	Associate	25.00	25.00	23	24	4		1	(1)	1		
Kolea Nickel Colp	Noica	Associate	23.00	23.00	23	24	4		1	(1)	1		
General Cargo					23	47	7		1	(1)	1		
Logistics													
LOG-IN -													
Logística	Brazil	Associate											
Intermodal S/A (a)			31.33	31.33	90	94	114		(4)	4	(14)		
MRS Logística	Brazil J	oint Venture	47.50	16.75	540	506	551	22	10	26	50		
S.A. (e)			47.59	46.75	548	586 680	551 665	23 23	19 15	36 40	59 45		
Others					638	080	005	23	15	40	45		
Aluminium													
Norsk Hydro ASA	Norway	Associate				2,237	3,227				28	56	
Noisk flydio ASA	Noiway	Associate				2,231	3,221				20	30	
Bauxite													
Mineração Rio													
Grande do Norte	Brazil	Associate											
S.A MRN	Diubii	1155001410	40.00	40.00	108	136	133	1	4	3	11		
				10100				_					
Steel													
California Steel	TICA I	oint Venture											
Industries, INC	USA J	oint venture	50.00	50.00	178	167	161	4	9	10	15		
CSP- Companhia													
Siderúrgica do	Brazil J	oint Venture											
PECEM			50.00	50.00	667	499	267	(2)	(1)	(3)	(2)		
Thyssenkrupp CSA													
Companhia	Brazil	Associate											
Siderúrgica do	Biazii	1133001410											
Atlântico			26.87	26.87	433	534	1,607	(46)	(46)	(53)	(85)		
0.1					1,278	1,200	2,035	(44)	(38)	(46)	(72)		
Other affiliates													
and joint ventures	D '1 I		0.00	0.00	1.40	120	7.5		(1)		(1)		
Norte Energia S.A.	Brazil J	oint Venture	9.00	9.00	149	120	75	(7)	(1)	(15)	(1)		
Others					197 346	256 376	361 436	(7)	(7)	(15)	(39)		
					3,775	6,384	8,013	(7) 53	(8) 159	(15) 225	(40) 405	272	
					3,775	0,384	8,013	53	159	225	405	212	

- (i) Period adjusted according to note 4.
- (a) Market value on June 30, 2013 was US\$ 139 and on December 31, 2012 was US\$ 120. Investment recorded by equity;
- (b) Investment balance includes the values of advances for future capital increase;
- (c) Although Vale held a majority of the voting interest of investees accounted for under the equity method, existing veto rights held by noncontrolling shareholders;
- (d) Main data of Samarco: Operational Result US\$ 807, Financial Result US\$ (246), Income tax US\$ (104); and
- (e) Market value on June 30, 2013 was US\$1,336 and on December 31, 2012 was US\$1,051, but its stock has no trading.

14. Intangible Assets

	Ju Cost	nne 30, 2013 (unaudited) Amortization	Net	Cost	December 31, 2012 Amortization	Net
Indefinite useful lifetime						
Goodwill	4,296		4,296	4,603		4,603
Finite useful lifetime						
Concession and subconcession	5,219	(1,611)	3,608	5,375	(1,618)	3,757
Right of use	336	(62)	274	358	(56)	302
Others	1,190	(677)	513	1,225	(676)	549
	6,745	(2,350)	4,395	6,958	(2,350)	4,608
Total	11,041	(2,350)	8,691	11,561	(2,350)	9,211

The useful life of the concessions and sub-concessions did not change during the quarter.

The rights of use refers basically to the usufruct contract entered into with noncontrolling stockholders to use the Empreendimentos Brasileiros de Mineração S.A. shares (owner of the shares of MBR) and intangible identified in business combination of Vale Canada. The amortization of the right of use will expires in 2037 and Vale Canada s intangible will end in September 2046.

The table below shows the movement of intangible assets during the period:

		June 30, 2012				
	Goodwill	Concessions and Subconcessions	June 30, 2013 Right to use	Others	Total	Total
Balance at beginning of period	4,600	3,887	294	527	9,308	9,807
Addition		171		69	240	253
Write off		(3)		(2)	(5)	(232)
Amortization		(74)	(6)	(29)	(109)	(105)
Translation adjustment for the						
period	(304)	(373)	(14)	(52)	(743)	(633)
Balance at end of period	4,296	3,608	274	513	8,691	9,090
-						

	Six-month period ended (unaudited) June 30, 2013 June 30, 2012						
	Goodwill	Concessions and Subconcessions	Right to use	Others	Total	Total	
Balance at beginning of period	4,603	3,757	302	549	9,211	9,521	
Addition		332		77	409	468	
Write off		(5)		(2)	(7)	(232)	
Amortization		(147)	(11)	(66)	(224)	(202)	
Translation adjustment for the							
period	(307)	(329)	(17)	(45)	(698)	(465)	
Balance at end of period	4,296	3,608	274	513	8,691	9,090	

15. Property, plant and equipment

	June 30, 2013 (unaudited) Accumulated			December 31, 2012 Accumulated		
	Cost	Depreciation	Net	Cost	Depreciation	Net
Land	916	_	916	676	_	676
Buildings	8,163	(1,868)	6,295	7,710	(1,617)	6,093
Facilities	15,624	(4,686)	10,938	16,320	(4,564)	11,756
Computer equipment	824	(623)	201	985	(609)	376
Mineral assets	21,771	(4,954)	16,817	23,705	(4,838)	18,867
Others	26,468	(8,525)	17,943	26,754	(8,576)	18,178
Construction in progress	30,427		30,427	28,936		28,936
	104,193	(20,656)	83,537	105,086	(20,204)	84,882

In March 2013, the Company suspended the implementation of the Rio Colorado project in Argentina. The current underlying project parameters are not sufficiently favorable to assure the project meets the Company's capital allocation and value creation targets. The Company will continue honoring its commitments related to the concessions and reviewing alternatives to enhance the project outcome in order to determine prospects for future project development. Based on an analysis of current expected returns and projected investments, the Company has concluded that no impairment provision is required at this time. This matter continues to be closely monitored by management.

The net property, plant and equipment given in guarantees for judicial claims in June 30, 2013 and December 31, 2012 correspond to US\$87 and US\$96, respectively.

The table below shows the movement of property, plant and equipment during the period:

				Three-month period ended (unaudited) June 30, 2013					June 30, 2012
	Land	Building	Facilities	Computer equipment	Mineral assets	Others	Constructions in progress	Total	Total
Balance at beginning of									
period	866	6,384	11,754	368	17,442	18,492	31,315	86,621	85,886
Addition			(12)			(2.4)	3,152	3,152 (81)	2,182
Disposals Transfer to			(12)			(24)	(45)	(81)	(342)
non-current assets									
held for sale									(41)
Depreciation and									(11)
amortization		(62)	(233)	(19)	(200)	(321)		(835)	(602)
Translation		(*-)	(===)	()	(=00)	(===)		(555)	(00-)
adjustment	(112)	(541)	(863)	(179)	(470)	(916)	(2,239)	(5,320)	(3,045)
Transfers	162	514	292	31	45	712	(1,756)		
Balance at end of									
period	916	6,295	10,938	201	16,817	17,943	30,427	83,537	84,038
				Six-month period ended (unaudited) June 30, 2013 Computer Constructions in					June 30, 2012
	Land	Building	Facilities	equipment	Mineral assets	Others	progress	Total	Total
Balance at beginning of	(B)	C 002	11 857	250	10.07	10.150		04.003	02.240
period Addition	676	6,093	11,756	376	18,867	18,178	28,936 6,530	84,882 6,530	82,349 4,992
Disposals			(49)	(1)	(31)	(25)	(60)	(166)	(388)
Transfer to			(47)	(1)	(31)	(23)	(00)	(100)	(366)
non-current assets held for sale									(41)
Depreciation and									, ,
amortization		(123)	(449)	(40)	(444)	(1,121)		(2,177)	(1,638)
Translation									
adjustment	(106)	(507)	(820)	(177)	(1,048)	(920)	(1,954)	(5,532)	(1,236)
Transfers	346	832	500	43	(527)	1,831	(3,025)		
Balance at end of									
period	916	6,295	10,938	201	16,817	17,943	30,427	83,537	84,038
					20				

16. Loans and Financing

a) Long-term debts

	Current I	Liabilities	Non-current liabilities		
	June 30, 2013 (unaudited)	December 31, 2012	June 30, 2013 (unaudited)	December 31, 2012	
Long-term contracts abroad					
Loans and financing in:					
United States dollars	404	604	3,405	3,380	
Others currencies	19	14	240	261	
Fixed rates:					
Notes indexed in United Stated dollars	124	124	13,457	13,457	
Euro			1,959	1,979	
Accrued charges	299	324			
	846	1,066	19,061	19,077	
Long-term contracts in Brazil					
Indexed to TJLP, TR, IGP-M e CDI	291	175	5,775	6,066	
Basket of currencies	2	2	9	10	
Loans in United States dollars	164	170	1,270	1,267	
Non-convertible debentures into shares	1,794	1,957	365	379	
Accrued charges	104	101			
•	2,355	2,405	7,419	7,722	
	3,201	3,471	26,480	26,799	

The long-term portion as at June 30, 2013 has maturities as follows:

	(unaudited)
2014	893
2015	1,229
2016	1,980
2017	2,337
2018 onwards	20,041
	26,480

As at June 30, 2013, the annual interest rates on the long-term debts were as follows:

	(unaudited)
Up to 3%	4,919
3,1% to 5% (a)	6,043
5,1% to 7%	12,488
7,1% to 9% (b)	1,306
9,1% to 11% (b)	2,404
Over 11% (b)	2,521
	29,681

⁽a) Includes Eurobonds. For this operation we have entered into derivative transactions at a copom of 4.51% per year in US dollars.

(b) Includes non-convertible debentures and other Brazilian Real denominated debt that bears interest at the CDI and Brazilian Government Long-term Interest Rates (TJLP), plus spread. For these operations, we have entered into derivative transactions to mitigate our exposure to the floating rate debt denominated in Brazilian Real, totaling US\$ 7.876 of which US\$ 4.474 has an original interest rate above 7.1% per year. The average cost of debts not denominated in U.S. Dollars after derivatives contracting is 2.6% per year.

All the securities issued through our 100% finance subsidiary Vale Overseas Limited, are fully and unconditionally guaranteed by Vale.

b) Funding and revolving credit lines

In June 2013 Vale entered into a new facility with Banco Nacional de Desenvolvimento Econômico Social (BNDES) for a total amount of R\$ 109 (US\$ 49), to finance the acquisition of domestic equipment.

In July 2013 (subsequent event) the company contracted a new 5 years revolving credit facility in the amount of US\$ 2 billion (R\$4,452 million).

	Contractual	Date of		Total amount available to be		ts drawn on December 31,
Financial Institution	Currency	agreement	Available until	drawn	June 30, 2013	2012
Revolving Credit Lines						
Revolving Credit Facility -						
Vale/ Vale International/ Vale						
Canada	US\$	April 2011	5 years	3,000		
Credit Lines						
BNDES	R\$	April 2008(a)	10 years	3,274	1,701	1,753
Loans						
Export-Import Bank of China						
and Bank of China Limited	US\$	September 2010(b)	13 years	1,229	953	837
Export Development Canada						
(EDC)	US\$	October 2010(c)	10 years	1,000	975	975
BNDES						
CLN 150	R\$	September 2012(d)	10 years	1,741	1,246	1,032
Programa de Sustentação do			•			
Investimento 2,50% (PSI)	R\$	December 2012(e)	10 years	82	82	
PSI 3,00%	R\$	June 2013(f)	10 years	49		

The currency of total amount available and disbursed different from reporting currency is affected by exchange rate variation among periods.

- (a) Memorandum of understanding signature date, however, projects financing term is considered from the signature date of each projects contract amendment.
- (b) Acquisition of twelve large ore carriers from Chinese shipyards.
- (c) Financing investments in Canada and Canadian exports.

(d) Capacitance Logística Norte 150 Project (CLN 150).

(e) Acquisition of wagons by VLI Multimodal.

(f) Acquisition of domestic equipment.

These credit lines from Nexi, JBIC, K-Sure, BNDES: Vale Fertilizantes, PSI 4.50% and 5.50% were taken off this note, because they have been used in its entirety.

c) Guarantee

On June 30, 2013, US\$ 1,535 of the total aggregate outstanding debt was secured by property, plant and equipment and receivables.

d) Covenants

Our principal covenants require us to maintain certain ratios, such as debt to EBITDA (Earnings Before Interest Taxes, Depreciation and Amortization) and interest coverage. We have not identified any events of noncompliance as of June 30, 2013.

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17. Provision for litigation

Vale is a party to labor, civil, tax and other ongoing lawsuits and is discussing these issues both administratively and in court. When applicable, these lawsuits are supported by judicial deposits. Provisions for losses resulting from these processes are estimated and updated by the Company, supported by the legal advice of the legal board of the Company and by its legal consultants.

		June 30, 2012				
	Tax litigation	Civil litigation	June 30, 2013 Labor litigation	Environmental litigation	Total of litigation provision	Total of litigation provision
Balance at					•	•
beginning of period	723	257	767	38	1,785	1,809
Additions	83	35	102	9	229	127
Reversals	(25)	(2)	(58)	(4)	(89)	(55)
Payments	(65)	(8)	(47)	(2)	(122)	(9)
Monetary adjustment	7	(4)	9	3	15	(13)
Transfer to assets						
held for sale			2		2	(1)
Translation						
adjustment for the						
period	(45)	(44)	(71)	(3)	(163)	(110)
Balance at end of						
period	678	234	704	41	1,657	1,748

		June 30, 2012				
	Tax litigation	Civil litigation	June 30, 2013 Labor litigation	Environmental litigation	Total of litigation provision	Total of litigation provision
Balance at						
beginning of period	996	287	748	34	2,065	1,686
Additions	54	42	157	13	266	219
Reversals	(46)	(44)	(108)	(4)	(202)	(96)
Payments	(245)	(8)	(53)	(2)	(308)	(13)
Monetary adjustment	(45)	(1)	19	4	(23)	40
Transfer to assets						
held for sale			2		2	(1)
Translation						
adjustment for the						
period	(36)	(42)	(61)	(4)	(143)	(87)
Balance at end of						
period	678	234	704	41	1,657	1,748

In July 10, 2013 (subsequent event) we paid US\$25 of CFEM. During the Six-month period ended on June 30, 2013, we paid US\$ 267 and as at June 30, 2013 and December 31, 2012, the total liability in relation to CFEM presented in the tax litigation on the table above was US\$315 and US\$519, respectively.

Judicial deposits are as follows:

	June 30, 2013 (unaudited)	December 31, 2012
Tax litigations	425	435
Civil litigations	164	172
Labor litigations	885	903
Environmental litigations	5	5
Total	1,479	1,515

The Company is also involved in administrative and judicial litigations in which the expectation of loss is considered possible, and accordingly, no provision has been recorded. These contingent liabilities are classified as follows:

	June 30, 2013 (unaudited)	December 31, 2012
Tax litigation	16,742	16,492
Civil litigation	1,162	1,124
Labor litigation	2,350	1,728
Environmental litigation	1,244	1,672
Total	21,498	21,016

The most relevant among tax processes classified as possible loss, refers to the process against Company for the collection of Income Tax and Social Contribution on equity gain on foreign subsidiaries and deductibility of the social contribution payments on the income tax bases. The update amount for the process, including interest and penalties, totaled at June 30, 2013 and December 31, 2012, US\$ 13,592 and US\$ 15,210, respectively.

18. Asset retirement obligation

Company uses substantially the same criteria used in the financial statements of December 31, 2012 to measure the obligations concerning the retirement of used fixed assets. Interest rates on long-term used to discount to present value and update the provision was 5.03% p.a. for June 30, 2013 and December 31, 2012.

The changes in the provision for asset retirement obligations are as follows:

	(unaudited)						
	Three-month p	period ended	Six-month pe	eriod ended			
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012			
Balance at beginning of period	2,669	1,922	2,748	1,922			
Increase expense	41	34	91	34			
Settlement in the current period	(10)	(4)	(12)	(4)			
Revisions in estimated cash flows	(140)	35	(269)	35			
Cumulative translation adjustments	(168)	22	(166)	22			
Balance at end of period	2,392	2,009	2,392	2,009			
•	·	·		,			
Current	66	69	66	69			
Non-current	2,326	1,940	2,326	1,940			
	2.392	2.009	2.392	2.009			

19. Deferred Income Tax and Social Contribution

We review the potential tax impact associated with undistributed earnings of each our subsidiaries and affiliates. For those subsidiaries in which undistributed earnings are intended to be reinvested indefinitely, no deferred tax is recognized. Undistributed earnings of foreign consolidated subsidiaries and affiliates for which no deferred income tax has been recognized for possible future remittances to the parent company totaled approximately US\$26,400 in Six-month period ended in June 30, 2013 and US\$ 26,800 at December 31, 2012. These amounts are considered to be permanently reinvested in the Company s international business. It is not practicable to determine the amount of the unrecognized deferred tax liability associated with these amounts. If we did determine to repatriate these earnings, there would be methods available to us, each with different tax consequences. There would also be uncertainty as to timing and amount, if any, of foreign tax credits that would be available, as the calculation of the available foreign tax credit is dependent upon the timing of the repatriation and projections of significant future and uncertain events. The wide range of potential outcomes that could result due to these factors, among others, makes it impracticable to calculate the amount of tax that hypothetically would be recognized on these earnings if they were repatriated.

The deferred balances were as follows:

	Three-month period ended (unaudited)							
	Assets	June 30, 2013 Liabilities	Total	Assets	June 30, 2012 (i) Liabilities	Total		
Balance at beginning of								
period	4,250	3,351	899	2,134	5,478	(3,344)		
Net income effect	256	(69)	325	(143)	(3)	(140)		
Subsidiary acquisition (sale)					(98)	98		
Cumulative translation								
adjustment	(334)	(72)	(262)	(125)	(295)	170		
Reversal of deferred income tax					(1,236)	1,236		
Other comprehensive income	74	4	70	18	(24)	42		
Balance at end of period	4.246	3.214	1.032	1.884	3.822	(1.938)		

	Six-month period ended (unaudited)					
	Assets	June 30, 2013 Liabilities	Total	Assets	June 30, 2012 (i) Liabilities	Total
Balance at beginning of						
period	4,058	3,386	672	1,900	5,447	(3,547)
Net income effect	412	(82)	494	89	(50)	139
Subsidiary acquisition (sale)					(98)	98
Cumulative translation						
adjustment	(298)	(89)	(209)	(94)	(238)	144
Reversal of deferred income tax					(1,236)	1,236
Other comprehensive income	74	(1)	75	(11)	(3)	(8)
Balance at end of period	4,246	3,214	1,032	1,884	3,822	(1,938)

⁽i) Period adjusted according to note 4.

There were no changes in tax rates in the countries where we operate. The table below shows the total income tax and social contribution shown in the income:

		(unaudi	ted)	
	Three-month j	period ended	Six-month p	eriod ended
	June 30, 2013	June 30, 2012 (i)	June 30, 2013	June 30, 2012 (i)
Income before tax and social contribution	328	1,500	4,311	5,769
Results of equity investments	(53)	(159)	(225)	(405)
	275	1,341	4,086	5,364
Income tax and social contribution at				
statutory rates - 34%	(94)	(456)	(1,389)	(1,824)
Adjustments that affects the basis of taxes:				
Income tax benefit from interest on				
stockholders equity	303	341	617	720
Tax incentive	(18)		112	90
Results of overseas companies taxed by				
different rates which differs from the parent				
company rate	(167)	39	(87)	403
Recognition of allowance for tax loss				
carryforward	197	1,236	165	1,236
Others	(159)	(89)	(287)	(88)
Income tax and social contribution on the				
profit for the period	62	1,071	(869)	537

(i) Period adjusted according to note 4.

During the period, there were no changes in tax incentives received by the Company.

20. Employee Benefits Obligations

a) Retirement Benefits Obligations

In its 2012 financial statements the Company had announced that it expects to contribute US\$ 407 to its pension plan in 2013. Through June 30, 2013 it had contributed US\$ 175. No significant changes are expected in relation to the estimative disclosed in December 31, 2012 financial statement.

Costs recognized in the income statements for the period:

			Three-month period	l ended (unaudited)		
		June 30, 2013			June 30, 2012 (i)	
			Others			Others
	Overfunded pension plans (ii)	Underfunded pension plans	underfunded pension plans	Overfunded pension plans (ii)	Underfunded pension plans	underfunded pension plans
Current service cost		31	12		23	8
Interest on expense on						
liabilities	76	105	25	77	100	25
Interest income on						
plan assets	(94)	(84)		(117)	(92)	
Interest expense on						
effect of (asset						
ceiling)/ onerous						
liability	18			40		
Total of cost, net		52	37		31	33

	Six-month period ended (unaudited)					
	Overfunded pension plans (ii)	June 30, 2013 Underfunded pension plans	Underfunded pension plans	Overfunded pension plans (ii)	June 30, 2012 (i) Underfunded pension plans	Underfunded pension plans
Current service cost		65	23		46	17
Interest on expense on						
liabilities	154	216	51	162	209	52
Interest income on plan assets	(192)	(172)		(246)	(196)	
Interest expense on effect of (asset ceiling)/ onerous liability	38			84	7	
Total of cost, net		109	74		66	69

⁽i) Period adjusted according note 4.

⁽ii) Company has not recorded in its balance sheet the assets and their counterparts arising from actuarial valuation of overfunded plan as there is no clear evidence of asset realization.

Costs recognized in the statements of Other comprehensive income for the period:

			Three-me	onth period	ended (unaudited)			
		June 30, 201	3		June 30, 2012 (i)			
	Overfunded pension plans (ii)	Underfunded pension plans	Others underfunded pension plans	Total	Overfunded pension plans (ii)	Underfunded pension plans	Others underfunded pension plans	Total
Return on plan								
assets								
(excluding								
interest								
income)	(38)	(190)	5	(223)	175	(36)		139
Changes in asset ceiling/ onerous liability (excluding interest income)	38			38	(175)	(20)		(195)
		(190)	5	(185)		(56)		(56)
Income tax		62	(1)	61		12		12
Total OCI,								
net		(128)	4	(124)		(44)		(44)

			Six-mo	onth period e	nded (unaudited)			
		June 30, 20	13			June 30, 201	2 (i)	
	Overfunded	**	Others		Overfunded	**	Others	
	pension plans (ii)	Underfunded pension plans	underfunded pension plans	Total	pension plans (ii)	Underfunded pension plans	underfunded pension plans	Total
Effect of	,				()	*· · · · *	.	
experience								
adjustments						(4)		(4)
Return on plan								
assets								
(excluding								
interest income)	(245)	(165)	5	(405)	204	110		314
Changes in								
asset ceiling/								
onerous liability								
(excluding								
interest income)	245			245	(204)	(42)		(246)
		(165)	5	(160)		64		64
Income tax		62	(1)	61		(23)		(23)
Total OCI, net		(103)	4	(99)		41		41

- (i) Period adjusted according note 4.
- (ii) Company has not recorded in its balance sheet the assets and their counterparts arising from actuarial valuation of overfunded plan, because there is no clear evidence of asset realization.

100% of overfunded pension plans are located in Brazil and 90% of underfunded pension plans are located outside of Brazil.

b) Incentive plan in results

Company, based on the profit sharing program (Programa de Participação nos Resultados or PPR) allows define, monitor, evaluate and recognize the individual and collective performance of their employees. The measurement method adopted in the period was the same used in December 31, 2012 financial statements. Company accrued expenses/costs related to participation in the results as follows:

	(unaudited)				
	Three-month j	Six-month pe	nonth period ended		
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012	
Operational expenses	32	47	92	204	
Cost of goods sold and services rendered	90	71	186	196	
Total	122	118	278	400	

c) Long-term stock option compensation plan

The terms, assumptions, calculation methods and the accounting treatment applied to the ILP (long-term incentive plan) is the same as presented in the financial statements of December 31, 2012. The total number of shares subject to the Long-Term Compensation Plan on June 30, 2013 and December 31, 2012 are 6,089,634 and 4,426,046, and total liability recorded of US\$ 58 and US\$ 87, respectively.

21. Classification of financial instruments

The classification of financial assets and liabilities is shown in the following tables:

	Loans and receivables (a)	At fair value through profit or loss (b)	June 30, 2013 (unaudited) Derivatives designated as hedge (c)	Available for sale (d)	Total
Financial assets					
Current					
Cash and cash equivalents	5,887				5,887
Short-term investments	369				369
Derivative financial instruments		222			222
Accounts receivable	4,912				4,912
Related parties	867				867
	12,035	222			12,257
Non-current					
Related parties	251				251
Loans and financing agreements					
to receive	244				244
Financial instrument -					
investments				1,786	1,786
Derivative financial instruments		100			100
	495	100		1,786	2,381
Total of Assets	12,530	322		1,786	14,638
Financial liabilities					
Current					
Suppliers and contractors	4,143				4,143
Derivative financial instruments		589	78		667
Current portion of long-term debt	3,201				3,201
Related parties	117				117
	7,461	589	78		8,128
Non-current					
Derivative financial instruments		1,389	20		1,409
Long-term debt	26,480				26,480
Related parties	66				66
Stockholders Debentures (note					
30(d))		1,743			1,743
	26,546	3,132	20		29,698
Total of Liabilities	34,007	3,721	98		37,826

⁽a) Non-derivative financial instruments with identifiable cash flow.

- (b) Financial instruments for trading in short-term.
- (c) See note 24(a).
- (d) See note 12.

	Loans and receivables (a)	At fair value through profit or loss (b)	December 31, 2012 Derivatives designated as hedge (c)	Available for sale(d)	Total
Financial assets	recer, mores (u)	1000 (0)	neuge (e)	11, 4114010 101 5410(4)	2000
Current					
Cash and cash equivalents	5,832				5,832
Short-term investments	·	246			246
Derivative financial instruments		265	16		281
Accounts receivable	6,795				6,795
Related parties	384				384
•	13,011	511	16		13,538
Non-current	·				·
Related parties	408				408
Loans and financing agreements to					
receive	246				246
Financial instrument - Investments				7	7
Derivative financial instruments		40	5		45
	654	40	5	7	706
Total of Assets	13,665	551	21	7	14,244
Financial liabilities					
Current					
Suppliers and contractors	4,529				4,529
Derivative financial instruments		346	1		347
Current portion of long-term debt	3,471				3,471
Related parties	207				207
	8,207	346	1		8,554
Non-current					
Derivative financial instruments		783			783
Long-term debt	26,799				26,799
Related parties	72				72
Debentures		1,653			1,653
	26,871	2,436			29,307
Total of Liabilities	35,078	2,782	1		37,861

⁽a) Non-derivative financial instruments with identifiable cash flow.

- (c) See note 24(a).
- (d) See note 12.

⁽b) Financial instruments for trading in short-term.

22. Fair Value Estimative

The Company considered the same assumptions and calculation methods presented in the financial statements of December 31, 2012, to measure the fair value of assets and liabilities in the period.

The tables below present the assets and liabilities measured at fair value in the period.

	June Level 1	e 30, 2013 (unaudited) Level 2	Total (i)	Level 1	December 31, 2012 Level 2	Total (i)
Financial Assets	LCVCI I	Ecvel 2	Total (I)	Level 1	Level 2	Total (I)
Current						
Derivatives at fair value through profit						
or loss	8	214	222		265	265
Derivatives designated as hedges					16	16
	8	214	222		281	281
Non-Current						
Financial assets investments	1,786		1,786	7		7
Derivatives at fair value through profit						
or loss	1	99	100		40	40
Derivatives designated as hedges					5	5
	1,787	99	1,886	7	45	52
Total of Assets	1,795	313	2,108	7	326	333
Financial Liabilities						
Current						
Derivatives at fair value through profit						
or loss	583	6	589	2	344	346
Derivatives designated as hedges		78	78		1	1
	583	84	667	2	345	347
Non-Current						
Derivatives at fair value through profit						
or loss		1,389	1,389		783	783
Derivatives designated as hedges		20	20			
Stockholders debentures		1,743	1,743		1,653	1,653
		3,152	3,152		2,436	2,436
Total of Liabilities	583	3,236	3,819	2	2,781	2,783

⁽i) No classification according to level 3.

The Company measured its loans and debt securities at market value and compared to the carrying amount. The assumptions and calculation methods applied are also the same as those presented in the financial statements as of December 31, 2012. The fair values and carrying amounts of non-current loans (net of interest) are shown in the table below:

	June 30, 2013 (unaudited)				
	Balance	Fair value (i)	Level 1	Level 2	
Financial liabilities					
Loans (long-term)(ii)	29,278	29,929	23,480	6,449	
Perpetual notes (iii)	57	57		57	

- (i) No classification according to level 3.
- (ii) Net interest of US\$ 403
- (iii) classified on Related parties (Non-current liabilities)

	December 31, 2012				
	Balance	Fair value (i)	Level 1	Level 2	
Financial liabilities					
Loans (long-term)(ii)	29,845	32,724	25,817	6,907	
Perpetual notes (iii)	72	72		72	

- (i) No classification according to level 3.
- (ii) Net interest of US\$ 425
- (iii) classified on Related parties (Non-current liabilities)

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23. Stockholders Equity

a) Capital

At June 30, 2013, the capital stock is US\$60,578 as of represented below:

		June 30, 2013	
Stockholders	ON	PNA	Total
Valepar S.A.	1,716,435,045	20,340,000	1,736,775,045
Brazilian Government (Golden Share)		12	12
Foreign investors - ADRs	678,716,482	636,806,550	1,315,523,032
FMP - FGTS	90,033,107		90,033,107
PIBB - BNDES	1,699,806	2,529,136	4,228,942
BNDESPar	206,378,881	67,342,071	273,720,952
Foreign institutional investors in local market	275,646,662	462,328,524	737,975,186
Institutional investors	163,426,022	383,748,290	547,174,312
Retail investors in Brazil	53,316,995	394,627,343	447,944,338
Treasure stock in Brazil	71,071,482	140,857,692	211,929,174
Total	3,256,724,482	2,108,579,618	5,365,304,100

b) Treasury stocks

On June 30, 2013, the amount of treasury stocks was US\$4,477 as follows:

			Acquisition price (US\$)						
Shares (thousands)	December 31, 2012	Addition	Reduction	June 30, 2013	Average	Low	High	June 30, 2013	December 31, 2012
Preferred	140,857,692			140,857,692	18.44	6.90	23.33	15.03	18.84
Common	71,071,482			71,071,482	17.70	9.87	26.97	15.79	19.37
Total	211.929.174			211.929.174					

c) Basic and diluted earnings per share

Basic and diluted earnings per shares were calculated as follows:

	(unaudited)					
	Three-month	period ended	Six-month period ended			
	June 30, 2013	June 30, 2012 (i)	June 30, 2013	June 30, 2012 (i)		
Net income from continuing operations						
attributable to the Company s stockholders	424	2,640	3,533	6,433		
Basic and diluted earnings per share:						
Income available to preferred stockholders	162	998	1,349	2,449		
Income available to common stockholders	262	1,642	2,184	3,984		
Total	424	2,640	3,533	6,433		
Weighted average number of shares						
outstanding (thousands of shares) - preferred						
shares	1,967,722	1,928,076	1,967,722	1,927,627		
Weighted average number of shares						
outstanding (thousands of shares) - common						
shares	3,185,653	3,170,048	3,185,653	3,169,871		
Total	5,153,375	5,098,124	5,153,375	5,097,498		
	, ,	, ,	, ,	, ,		
Basic and diluted earnings per share						
Basic earnings per preferred share	0.09	0.51	0.69	1.26		
Basic earnings per common share	0.09	0.51	0.69	1.26		

⁽i) Period adjusted according note 4.

d) Remuneration of stockholders

We present below the remuneration of stockholder paid in the Six-month period ended June 30, 2013.

	Remuneration	attributed to Stockholders Amount per
	Total amount	outstanding common or preferred share
2013 prepaid amount		
First installment - April	2,250	0.436607084
Dividends	400	0.077619037
Interest on capital	1,850	0.358988047
	29	

24. Derivatives financials instruments

a) Derivatives effects on Balance Sheet

	Assets				
	June 30, 2013	(unaudited)	December	31, 2012	
	Current	Non-current	Current	Non-current	
Derivatives not designated as hedge					
Foreign exchange and interest rate risk					
CDI & TJLP vs. US\$ fixed and floating rate					
swap	202		249	1	
Eurobonds Swap		53		39	
Pre dollar swap	10		16		
	212	53	265	40	
Commodities price risk					
Nickel:					
Fixed price program	8	1			
Bunker Oil	2				
	10	1			
Warrants					
SLW Option		46			
		46			
Derivatives designated as hedge					
Strategic Nickel			13		
Foreign exchange cash flow hedge			3	5	
			16	5	
Total	222	100	281	45	

	Liabilities				
	June 30, 2013	(unaudited)	December	December 31, 2012	
	Current	Non-current	Current	Non-current	
Derivatives not designated as hedge					
Foreign exchange and interest rate risk					
CDI & TJLP vs. US\$ fixed and floating rate					
swap	440	1,288	340	700	
Eurobonds Swap			4	18	
Pre dollar swap	31	97		63	
•	471	1,385	344	781	
Commodities price risk					
Nickel:					
Fixed price program	6	1	2		
Bunker Oil	112				
	118	1	2		

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Embedded derivatives				
Gas		3		2
		3		2
Derivatives designated as hedge				
Bunker Oil Hedge	50		1	
Foreign exchange cash flow hedge	28	20		
	78	20	1	
Total	667	1,409	347	783
	30			

interest rate risk

b) Effects of derivatives in the statement of income, cash flow and Other comprehensive income

Derivatives not designated as hedge Foreign exchange and interest rate risk CDI & TILP vs.		Amount of gain or(loss) recognized as financial income (expense)		Three-month period e Financial settler Outfl	ment (inflows)/ lows	Amount of gain or (loss) recognized in OCI		
Commodities price risk Commodities Commodities price risk Commodities Comm	Derivatives not	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012	
Foreign exchange and interest rate risk collection of TLIP vs. USS fixed and floating rate swap (809) (407) (93) (181) Eurobonds Swap (41) (36) Pre dollar swap (809) (406) (16) (5) (5) Commodities price risk Nickel Fixed price program 1 8 (1) (5) Bunker Oil Hedge (105) 11 (5) Warrants SLW Options (48) Derivatives designated as hedge Bunker Oil Hedge (13) 13 (35) (19) Foreign exchange cash flow hedge (4) 4 (8) (19) Foreign exchange and income (expense) June 30, 2012 Derivatives not designated as hedge Amount of gain or (loss) recognized as financial income (expense) June 30, 2012 Derivatives not designated as hedge Foreign exchange and the service of the control of the								
Interest rate risk CDI & TILP vs. USS fixed and floating rate swap (809) (407) (93) (181) Eurobonds Swap (41) (36) Pre dollar swap (46) (16) (5) (5) Commodities price risk Nickel Fixed price program 1 8 (1) (5) Bunker Oil Hedge (105) 11 SUM Options (48) USS fixed designated as hedge Financial income 43 43 (99) (226) Financial income 4 Amount of gain or (1058) recognized as financial income (sepense) June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and								
CDI & TILP vs. USS fixed and floating rate swap (809) (407) (93) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181) (181)								
rate swap (809) (407) (93) (181) Eurobonds Swap 41 (36) Pre dollar swap (46) (16) (5) (5) (814) (459) (98) (186) Commodities price risk Nickel Fixed price program 1 8 (11) (5) Bunker Oil Hedge (105) 11 SUW Options (48) Derivatives designated as hedge 1 (104) 8 10 (5) Warrants SLW Options (48) Derivatives designated as hedge 1 (17) 35 17 (35) (64) (112) Total (983) (416) (71) (226) Amount of gain or(loss) recognized as financial encome (expense) June 30, 2013 June 30, 2012 Derivatives not designated as hedge Six-month period ended (unaudited) Financial settlement (inflows)/ June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and	CDI & TJLP vs.							
Eurobonds Swap	US\$ fixed and floating							
Pre dollar swap	rate swap	(809)	(407)	(93)	(181)			
Marian	Eurobonds Swap	41	(36)	•	· ·			
Commodities price risk Nickel	Pre dollar swap	(46)	(16)	(5)	(5)			
Nickel		(814)	(459)	(98)	(186)			
Second price program	Commodities price risk Nickel							
Bunker Oil Hedge (105) 11 (104) 8 10 (5)		1	8	(1)	(5)			
Marrants SLW Options (48)	Bunker Oil Hedge	(105)			` ,			
SLW Options (48)	, and the second	(104)	8	10	(5)			
Company	Warrants							
Derivatives designated as hedge Bunker Oil Hedge (13) 13 (34) (13)	SLW Options	(48)						
Bunker Oil Hedge (13) 13 (34) (13) Strategic Nickel 35 (35) (35) (19) Foreign exchange cash flow hedge (4) 4 (30) (80) Total (983) (416) (71) (226) (64) (112) Financial income 43 43 (99) (226) Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Total (983) (416) (71) (226) Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 June 30, 2012 Derivatives not designated as hedge Foreign exchange and		(48)						
Bunker Oil Hedge (13) 13 (34) (13) Strategic Nickel 35 (35) (19) Foreign exchange cash flow hedge (4) 4 (30) (80) Total (983) (416) (71) (226) (64) (112) Financial income 43 43 (99) (226) Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Total (983) (416) (71) (226) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 June 30, 2012 June 30, 2012 Derivatives not designated as hedge Foreign exchange and	Derivatives designated							
Strategic Nickel 35 (35) (19)	as hedge							
Foreign exchange cash flow hedge (4) 4 (30) (80) (80) (17) (17) (17) (18) (17) (18) (1983) (416) (71) (226) (64) (112) (12) (12) (13) (14) (12) (14) (14) (15) (15) (15) (15) (15) (15) (15) (15	Bunker Oil Hedge	(13)		13		(34)	(13)	
flow hedge (4) 4 (30) (80) (17) 35 17 (35) (64) (112) Total (983) (416) (71) (226) (64) (112) Financial income 43 43 (99) (226) Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and			35		(35)		(19)	
(17) 35 17 (35) (64) (112)								
Total (983) (416) (71) (226) (64) (112) Financial income 43 43 (99) (226) Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and	flow hedge	. ,					(80)	
Financial income 43 43 49 (99) (226) Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and								
Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Six-month period ended (unaudited) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 June 30, 2013 June 30, 2012 June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and	Total	(983)	(416)	(71)	(226)	(64)	(112)	
Financial expenses (1,026) (459) 28 Total (983) (416) (71) (226) Six-month period ended (unaudited) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 June 30, 2013 June 30, 2012 June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and								
Total (983) (416) (71) (226) Six-month period ended (unaudited) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 June 30, 2012 June 30, 2013 June 30, 2012 June 30, 2012 June 30, 2013 June 30, 2012 Derivatives not designated as hedge Foreign exchange and					(226)			
Six-month period ended (unaudited) Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 Derivatives not designated as hedge Foreign exchange and Six-month period ended (unaudited) Financial settlement (inflows)/ Outflows recognized in OCI June 30, 2013 June 30, 2012 June 30, 2012 June 30, 2012 June 30, 2013 June 30, 2013	*		` ′					
Amount of gain or (loss) recognized as financial income (expense) June 30, 2013 Derivatives not designated as hedge Foreign exchange and Amount of gain or (loss) Outflows recognized in OCI June 30, 2013 June 30, 2013 June 30, 2013 June 30, 2012 June 30, 2012 June 30, 2012 June 30, 2013 June 30, 2012	Total	(983)	(416)	(71)	(226)			
Derivatives not designated as hedge Foreign exchange and				Financial settler	ment (inflows)/			
Derivatives not designated as hedge Foreign exchange and			`	June 30, 2013	June 30, 2012			
Foreign exchange and	Derivatives not		·					
	designated as hedge							
	Foreign exchange and							

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CDI & TJLP vs.						
US\$ fixed and floating						
rate swap	(667)	(199)	(175)	(310)		
Eurobonds Swap	1	(17)	5	4		
Treasury future		9		(3)		
Pre dollar swap	(38)	(4)	(10)	(9)		
	(704)	(211)	(180)	(318)		
Commodities price risk						
Nickel						
Fixed price program	2	4	2	1		
Bunker Oil Hedge	(120)		10	(4)		
	(118)	4	12	(3)		
Warrants						
SLW Options	(55)					
	(55)					
Derivatives designated						
as hedge						
Bunker Oil Hedge	(13)		13		(47)	(13)
Strategic Nickel	13	87	(13)	(87)	(13)	(62)
Foreign exchange cash						
flow hedge					(44)	(28)
		87		(87)	(104)	(103)
Total	(877)	(120)	(168)	(408)	(104)	(103)
			·			
Financial income	222	343	(205)	(417)		
Financial expenses	(1,099)	(463)	37	9		
Total	(877)	(120)	(168)	(408)		

c) Market Curves

To build the curves used on the pricing of the derivatives, public data from BM&F, Central Bank of Brazil, London Metals Exchange (LME) and proprietary data from Thomson Reuters and Bloomberg were used. The derivatives prices for June 30, 2013 were calculated using June 28 market data inasmuch June 30 is not considered work day for these instruments and do not present available market data.

Nickel

Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)
SPOT	13,680.00	DEC13	13,778.17	JUN14	13,900.69
JUL13	13,666.68	JAN14	13,798.31	JUN15	14,143.13
AUG13	13,690.22	FEB14	13,816.46	JUN16	14,355.29
SEP13	13,713.63	MAR14	13,838.49	JUN17	14,554.87
OCT13	13,735.65	APR14	13,858.59		
NOV13	13.756.57	MAY14	13.878.99		

Copper

Maturity	Price (US\$/lb)	Maturity	Price (US\$/lb)	Maturity	Price (US\$/lb)
SPOT	3.05	DEC13	3.07	JUN14	3.09
JUL13	3.06	JAN14	3.07	JUN15	3.12
AUG13	3.06	FEB14	3.07	JUN16	3.15
SEP13	3.06	MAR14	3.08	JUN17	3.17
OCT13	3.06	APR14	3.08		
NOV13	3.07	MAY14	3.08		

Bunker Oil

Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)
SPOT	588.00	DEC13	583.50	JUN14	579.08
JUL13	583.74	JAN14	583.06	JUN15	568.73
AUG13	586.06	FEB14	582.65	JUN16	562.92
SEP13	585.77	MAR14	581.81	JUN17	563.67
OCT13	584.88	APR14	580.97		
NOV13	583.91	MAY14	580.10		

2. Rates

US\$-Brazil Interest Rate

Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
08/01/13	1.00	10/01/15	1.89	04/02/18	3.20
09/02/13	0.95	01/04/16	1.96	07/02/18	3.33
10/01/13	1.29	04/01/16	2.04	10/01/18	3.46
01/02/14	1.52	07/01/16	2.10	01/02/19	3.54
04/01/14	1.59	10/03/16	2.26	04/01/19	3.64
07/01/14	1.63	01/02/17	2.40	07/01/19	3.72
10/01/14	1.70	04/03/17	2.55	10/01/19	3.82
01/02/15	1.74	07/03/17	2.67	01/02/20	3.90
04/01/15	1.80	10/02/17	2.89	01/04/21	4.18
07/01/15	1.81	01/02/18	3.06	01/03/22	4.56

US\$ Interest Rate

Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
US\$1M	0.20	US\$6M	0.33	US\$11M	0.35
US\$2M	0.24	US\$7M	0.34	US\$12M	0.36
US\$3M	0.27	US\$8M	0.34	US\$2Y	0.52
US\$4M	0.30	US\$9M	0.35	US\$3Y	0.85
US\$5M	0.32	US\$10M	0.35	US\$4Y	1.26

TJLP

Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
08/01/13	5.00	10/01/15	5.00	04/02/18	5.00
09/02/13	5.00	01/04/16	5.00	07/02/18	5.00
10/01/13	5.00	04/01/16	5.00	10/01/18	5.00
01/02/14	5.00	07/01/16	5.00	01/02/19	5.00
04/01/14	5.00	10/03/16	5.00	04/01/19	5.00
07/01/14	5.00	01/02/17	5.00	07/01/19	5.00
10/01/14	5.00	04/03/17	5.00	10/01/19	5.00
01/02/15	5.00	07/03/17	5.00	01/02/20	5.00
04/01/15	5.00	10/02/17	5.00	01/04/21	5.00
07/01/15	5.00	01/02/18	5.00	01/03/22	5.00

BRL Interest Rate

Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
08/01/13	8.11	10/01/15	10.46	04/02/18	11.20
09/02/13	8.24	01/04/16	10.67	07/02/18	11.23
10/01/13	8.45	04/01/16	10.81	10/01/18	11.21
01/02/14	8.93	07/01/16	10.82	01/02/19	11.20
04/01/14	9.17	10/03/16	10.93	04/01/19	11.21
07/01/14	9.41	01/02/17	11.02	07/01/19	11.23
10/01/14	9.62	04/03/17	11.05	10/01/19	11.24
01/02/15	9.87	07/03/17	11.09	01/02/20	11.25
04/01/15	10.03	10/02/17	11.13	01/04/21	11.29
07/01/15	10.27	01/02/18	11.16	01/03/22	11.34

EUR Interest Rate

Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
EUR1M	0.07	EUR6M	0.34	EUR11M	0.43
EUR2M	0.11	EUR7M	0.37	EUR12M	0.44
EUR3M	0.15	EUR8M	0.39	EUR2Y	0.61
EUR4M	0.24	EUR9M	0.41	EUR3Y	0.80
EUR5M	0.30	EUR10M	0.42	EUR4Y	1.04

CAD Interest Rate

Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
CAD1M	1.22	CAD6M	1.40	CAD11M	1.35
CAD2M	1.25	CAD7M	1.38	CAD12M	1.34
CAD3M	1.28	CAD8M	1.37	CAD2Y	1.59
CAD4M	1.34	CAD9M	1.36	CAD3Y	1.85
CAD5M	1.37	CAD10M	1.35	CAD4Y	2.13

Currencies - Ending rates

CAD/US\$	0.9513	US\$/BRL	2.2156	EUR/US\$	1.3005

d) Sensitivity Analysis Summary of the USD/BRL fluctuation impact Debt, Cash Investments and Derivatives

Sensitivity analysis - Summary of the USD/BRL fluctuation

Amounts in US\$ million

Duoguom	Instrument	Risk	Cenário	Cenário II	Cenário III	Cenário IV
Program	Histi ulilent	NISK	1	11	111	Cellai lo I v
Funding	Debt denominated in BRL	No fluctuation				
Funding	Debt denominated in USD	USD/BRL fluctuation	(4,749)	4,749	(9,497)	9,497
Cash Investments	Cash denominated in BRL	No fluctuation				
Cash Investments	Cash denominated in USD	USD/BRL fluctuation	1,142	(1,142)	2,284	(2,284)
Derivatives(1)	Consolidated derivatives portfolio	USD/BRL fluctuation	(2,190)	2,190	(4,381)	4,381
Net result			(5,797)	5,797	(11,594)	11,594

⁽¹⁾⁻ Detailed information of derivatives are described below.

Sensitivity Analysis

We present below the sensitivity analysis for all derivatives outstanding positions as of June 30, 2013 given predefined scenarios for market risk factors behavior. The scenarios were defined as follows:

- Fair Value: the fair value of the instruments as at June 28, 2013;
- Scenario I: Potential change in fair value of Vale s financial instruments positions considering a 25% depreciation of market curves for underlying risk factors;
- Scenario II: Potential change in fair value of Vale s financial instruments positions considering a 25% appreciation of market curves for underlying risk factors;
- Scenario III: Potential change in fair value of Vale s financial instruments positions considering a 50% depreciation of market curves for underlying risk factors;
- Scenario IV: Potential change in fair value of Vale s financial instruments positions considering a 50% appreciation of market curves for underlying risk factors;

Sensitivity analysis - Foreign Exchange and Interest Rate Derivative Positions

			Fair				
Program	Instrument	Risk	Value	Scenario I	Scenario II	Scenario III	Scenario IV
Protection program for the Real	CDI vs. USD fixed rate	USD/BRL fluctuation					
denominated debt indexed to CDI	swap		(762)	(1,135)	1,135	(2,270)	2,270
		USD interest rate inside					
		Brazil variation		(34)	33	(68)	64
		Brazilian interest rate					
		fluctuation		(9)	9	(19)	16
		USD Libor variation		(0)	0	(0)	0
	CDI vs. USD floating rate	USD/BRL fluctuation					
	swap		(55)	(64)	64	(128)	128
		Brazilian interest rate					
		fluctuation		(0.2)	0.2	(0.5)	0.4
		USD Libor variation		(0.01)	0.01	(0.03)	0.02
	Protected Items - Real	USD/BRL fluctuation					
	denominated debt		n.a.				
Protection program for the Real	TJLP vs. USD fixed rate	USD/BRL fluctuation					
denominated debt indexed to TJLP	swap		(624)	(774)	774	(1,549)	1,549
				(65)	61	(136)	119

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	TJLP vs. USD floating rate swap	USD interest rate inside Brazil variation Brazilian interest rate fluctuation TJLP interest rate fluctuation USD/BRL fluctuation USD interest rate inside Brazil variation Brazilian interest rate fluctuation TJLP interest rate	(85)	187 (94) (81) (7) 17	(165) 92 81 7 (15)	401 (189) (162) (15) 36	(311) 182 162 13 (28)
		fluctuation		(9)	9	(17)	17
	D 11. D . 1	USD Libor variation		4	(4)	9	(9)
	Protected Items - Real denominated debt	USD/BRL fluctuation	n.a.				
	denominated deor		n.a.				
Protection program for the Real denominated fixed rate debt	BRL fixed rate vs. USD	USD/BRL fluctuation USD interest rate inside	(87)	(101)	101	(203)	203
		Brazil variation Brazilian interest rate		(5)	5	(12)	10
	Protected Items - Real denominated debt	fluctuation USD/BRL fluctuation	n.a.	18	(17)	39	(32)
	denominated debt		II.a.				
Protection Program for the Euro denominated debt	EUR fixed rate vs. USD fixed rate swap	USD/BRL fluctuation EUR/USD fluctuation EUR Libor variation USD Libor variation	23	6 (360) 29 (35)	(6) 360 (27) 31	11 (719) 61 (75)	(11) 719 (52) 60
	Protected Items - Euro	EUR/USD fluctuation					
	denominated debt		n.a.	360	(360)	719	(719)
Foreign Exchange hedging program for disbursements in Canadian	CAD Forward	USD/BRL fluctuation					
dollars (CAD)	D W	USD/CAD fluctuation CAD Libor variation USD Libor variation	(48)	(12) (275) 4 (1)	12 275 (4) 1	(24) (549) 8 (2)	24 549 (8) 2
	Protected Items - Disbursement in Canadian dollars	USD/CAD fluctuation	n.a.	275	(275)	549	(549)
	uonars		II.a.	213	(213)	J+7	(343)

Sensitivity analysis - Commodity Derivative Positions

			Fair				
Program	Instrument	Risk	Value	Scenario I	Scenario II	Scenario III	Scenario IV
Nickel purchase protection program	Sale of nickel	Nickel price fluctuation					
Nickei purchase protection program	future/forward contracts		0.3	0.5	(0.5)	1.0	(1.0)
		Libor USD fluctuation		0	(0)	0	(0)
		USD/BRL fluctuation		0.1	(0.1)	0.1	(0.1)
	Protected Item: Part of	Nickel price fluctuation					
	Vale s revenues linked to						
	Nickel price		n.a.	(0.5)	0.5	(1)	1
Nickel fixed price program	Purchase of nickel	Nickel price fluctuation					
Nicker fixed price program	future/forward contracts		(8.4)	(18)	18	(36)	36
		Libor USD fluctuation		(0.0)	0.0	(0.1)	0.1
		USD/BRL fluctuation		(2)	2	(4)	4
	Protected Item: Part of	Nickel price fluctuation					
	Vale s nickel revenues from						
	sales with fixed prices		n.a.	18	(18)	36	(36)

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Copper Scrap Purchase Protection Program	Sale of copper future/forward contracts Protected Item: Part of Vale s revenues linked to	Copper price fluctuation Libor USD fluctuation USD/BRL fluctuation Copper price fluctuation	0.3	0.5 0 0.1	(0.5) (0) (0.1)	1.0 0 0.1	(1.0) (0) (0.1)
	Copper price		n.a.	(0.5)	0.5	(1)	1
Bunker Oil Purchase Protection Program	Bunker Oil forward and Options Protected Item: part of Vale s costs linked to Bunker Oil price	Bunker Oil price fluctuation Libor USD fluctuation USD/BRL fluctuation Bunker Oil price fluctuation	(101) n.a.	(353) (0) (25)	334 0 25	(715) (0) (51)	692 0 51
Bunker Oil Hedge Protection Program	Bunker Oil forward Protected Item: part of Vale s costs linked to	Bunker Oil price fluctuation Libor USD fluctuation USD/BRL fluctuation Bunker Oil price fluctuation	(44)	(136) (0.1) (11)	136 0.1 11	(272) (0.2) (22)	272 0.2 22
Sell of part of future gold production (by product) from Vale	Bunker Oil price 10 million of SLW warrants Sell of part of future gold production (by product) from Vale	SLW stock price fluctuation Libor USD fluctuation USD/BRL fluctuation SLW stock price fluctuation	n.a. 46 n.a.	(19) (2) 11	22 2 (11)	(33) (4) 23	(272) 45 4 (23) (45)

Sensitivity analysis - Embedded Derivative Positions

			Fair				
Program	Instrument	Risk	Value	Scenario I	Scenario II	Scenario III	Scenario IV
Embedded derivatives - Raw	Embedded derivatives - Raw	Nickel price fluctuation					
material purchase (Nickel)	material purchase	USD/BRL fluctuation	(1.3)	7	(7)	13	(13)
				(0.3)	0.3	(0.6)	0.6
Embedded derivatives - Raw	Embedded derivatives - Raw	Copper price fluctuation					
material purchase (Copper)	material purchase	USD/BRL fluctuation	(0.8)	8	(8)	17	(17)
				(0.2)	0.2	(0.4)	0.4
Embedded derivatives - Gas		Pellet price fluctuation					
purchase for Pelletizing	Embedded derivatives - Gas	USD/BRL fluctuation					
Company in Oman	purchase		(3.2)	2	(5)	3	(12)
				(0.8)	0.8	(1.6)	1.6

Sensitivity analysis - Cash Investments (Other currencies)

Program	Instrument	Risk	Scenario I	Scenario II	Scenario III	Scenario IV
Cash Investments	Cash denominated in EUR	EUR/BRL fluctuation	5	(5)	11	(11)
Cash Investments	Cash denominated in CAD	CAD/BRL fluctuation	29	(29)	59	(59)
Cash Investments	Cash denominated in GBP	GBP/BRL fluctuation	2	(2)	4	(4)
Cash Investments	Cash denominated in AUD	AUD/BRL fluctuation	16	(16)	32	(32)
Cash Investments	Cash denominated in Other	Other Currencies				
Cash investments	Currencies	fluctuation	12	(12)	25	(25)

e) Financial counterparties ratings

Derivatives transactions are executed with financial institutions that we consider to have a very good credit quality. The exposure limits to financial institutions are proposed annually to the Executive Risk Committee and approved by the Executive Board. The financial institutions credit risk tracking is performed making use of a credit risk valuation methodology which considers, among other information, published ratings provided by international rating agencies. In the table below, we present the ratings in foreign currency published by Moody s and S&P agencies for the financial institutions that we had outstanding trades as of June 30, 2013.

Vale s Counterparty	Moody s (a)	S&P (a)
ANZ Australia and New Zealand Banking	Aa2	AA-
Banco Amazônia SA	-	-
Banco Bradesco	Baa2	BBB

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Banco de Credito del Peru	Baa2	BBB
Banco do Brasil	Baa2	BBB
Banco do Nordeste	Baa2	BBB
Banco Safra	Baa2	BBB-
Banco Santander	Baa2	BBB
Banco Votorantim	Baa2	BBB-
Bank of America	Baa2	A-
Bank of China	A1	A
Bank of Nova Scotia	Aa2	A+
Banpara	-	-
Barclays	A3	A-
BNP Paribas	A2	A+
BTG Pactual	Baa3	BBB-
Caixa Economica Federal	Baa2	-
Canadian Imperial Bank	Aa3	A+
Citigroup	Baa2	A-
Credit Agricole	A2	A
Goldman Sachs	A3	A-
HSBC	Aa3	A+
Itau Unibanco	Baa1	BBB
JP Morgan Chase & Co	A2	A
National Australia Bank NAB	Aa2	AA-
Rabobank	Aa2	AA-
Royal Bank of Canada	Aa3	AA-
Standard Bank	Baa2	-
Standard Chartered	A2	A+

⁽a) Long-Term Rating / LT Foreign Issuer Credit

25. Information by Business Segment and Consolidated Revenues by Geographic Area

The information presented to the Executive Board on the performance of each segment is derived from the accounting records adjusted for reallocations between segments.

a) Results by segment

Three-month period ended (unaudited) June 30, 2013

				General cargo		
	Bulk Materials	Basic Metals	Fertilizers	logistics	Others	Total
Results						
Net revenue	7,926	1,688	760	369	289	11,032
Cost and expenses	(3,591)	(1,292)	(727)	(312)	(426)	(6,348)
Depreciation, depletion and						
amortization	(483)	(446)	(105)	(39)	(9)	(1,082)
Operating income	3,852	(50)	(72)	18	(146)	3,602
Financial results	(3,413)	36	5	10	35	(3,327)
Equity results from associates and						
joint controlled entities	83	(3)		23	(50)	53
Income tax and social						
contribution	1	24	61	(9)	(15)	62
Net income of the period	523	7	(6)	42	(176)	390
•			` '		Ì	
Net loss attributable to						
noncontrolling interests	(5)	(4)	(5)		(20)	(34)
Income attributable to the						
company s stockholders	528	11	(1)	42	(156)	424
1 0			· · ·		, ,	
Sales classified by geographic						
area:						
America, except United States	189	238	14		10	451
United States of America		277			83	360
Europe	1,369	606	36			2,011
Middle East/Africa/Oceania	500	21	4			525
Japan	1,047	149				1,196
China	3,366	186				3,552
Asia, except Japan and China	725	167	6			898
Brazil	730	44	700	369	196	2,039
Net revenue	7,926	1,688	760	369	289	11,032

Three-month period ended (unaudited) June 30, 2012 (i)

	Bulk Materials	Basic Metals	Fertilizers	General cargo logistics	Others	Total
Results	Duik Materials	Dasic Metals	r et unizet s	iogistics	Others	Total
Net revenue	9,383	1,779	869	354	84	12,469
Cost and expenses	(4,128)	(1,691)	(709)	(342)	(214)	(7,084)
Loss on sale of assets	(377)	(1,0)1)	(10)	(312)	(211)	(377)
Depreciation, depletion and	(577)					(5,7)
amortization	(470)	(402)	(114)	(57)	(3)	(1,046)
Operating income	4,408	(314)	46	(45)	(133)	3,962
operating income	.,	(611)		(10)	(100)	2,5 02
Financial results	(2,575)	38	(56)	(21)	(7)	(2,621)
Equity results from associates and	, ,		` ′	` ,	, ,	
joint controlled entities	187	(1)		15	(42)	159
Income tax and social					, i	
contribution	(153)	14	1,209	3	(2)	1,071
Net income of the period	1,867	(263)	1,199	(48)	(184)	2,571
Net income (loss) attributable to						
noncontrolling interests	(24)	(54)	25		(16)	(69)
Income attributable to the						
company s stockholders	1,891	(209)	1,174	(48)	(168)	2,640
Sales classified by geographic						
area:						
America, except United States	211	256	17		4	488
United States of America	54	344	12			410
Europe	1,804	477	37		10	2,328
Middle East/Africa/Oceania	392	19	1			412
Japan	1,067	202			4	1,273
China	4,082	264				4,346
Asia, except Japan and China	925	217	15			1,157
Brazil	848		787	354	66	2,055
Net revenue	9,383	1,779	869	354	84	12,469

⁽i) Period adjusted according to note 4.

Six-month period ended (unaudited) June 30, 2013

			June 30, 20				
	General cargo						
	Bulk Materials	Basic Metals	Fertilizers	logistics	Others	Total	
Results							
Net operating revenue	15,821	3,530	1,481	657	478	21,967	
Cost and expenses	(7,075)	(2,437)	(1,366)	(614)	(589)	(12,081)	
Depreciation, depletion and							
amortization	(896)	(909)	(224)	(79)	(20)	(2,128)	
Operating income	7,850	184	(109)	(36)	(131)	7,758	
Financial results, net	(3,721)	75	(3)	(7)	(16)	(3,672)	
Equity results from associates and							
joint controlled entities	250	(7)		40	(58)	225	
Income tax and social							
contribution	(893)	(1)	63	(14)	(24)	(869)	
Net income of the period	3,486	251	(49)	(17)	(229)	3,442	
Net loss attributable to							
noncontrolling interests	(29)	(32)			(30)	(91)	
Income attributable to the							
company s stockholders	3,515	283	(49)	(17)	(199)	3,533	
Sales classified by geographic							
area:							
America, except United States	374	549	25		10	958	
United States of America	3	565			108	676	
Europe	2,784	1,226	69			4,079	
Middle East/Africa/Oceania	935	38	11		7	991	
Japan	1,409	285				1,694	
China	7,557	437				7,994	
Asia, except Japan and China	1,301	383	19			1,703	
Brazil	1,458	47	1,357	657	353	3,872	
Net revenue	15,821	3,530	1,481	657	478	21,967	

Six-month period ended (unaudited) June 30, 2012 (i)

General cargo					
Bulk Materials	Basic Metals	Fertilizers	logistics	Others	Total
17,958	3,554	1,649	690	170	24,021
(8,057)	(3,146)	(1,335)	(687)	(505)	(13,730)
(377)					(377)
(934)	(776)	(223)	(121)	(5)	(2,059)
8,590	(368)	91	(118)	(340)	7,855
(2,440)	38	(52)	(30)	(7)	(2,491)
435	(2)		45	(73)	405
	17,958 (8,057) (377) (934) 8,590 (2,440)	17,958 3,554 (8,057) (3,146) (377) (934) (776) 8,590 (368) (2,440) 38	17,958 3,554 1,649 (8,057) (3,146) (1,335) (377) (934) (776) (223) 8,590 (368) 91 (2,440) 38 (52)	17,958 3,554 1,649 690 (8,057) (3,146) (1,335) (687) (377) (934) (776) (223) (121) 8,590 (368) 91 (118) (2,440) 38 (52) (30)	Bulk Materials Basic Metals Fertilizers logistics Others 17,958 3,554 1,649 690 170 (8,057) (3,146) (1,335) (687) (505) (377) (934) (776) (223) (121) (5) 8,590 (368) 91 (118) (340) (2,440) 38 (52) (30) (7)

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Income tax and social						
contribution	(643)	(1)	1,200	(16)	(3)	537
Net income of the period	5,942	(333)	1,239	(119)	(423)	6,306
Net loss attributable to						
noncontrolling interests	(38)	(113)	43		(19)	(127)
Income attributable to the						
company s stockholders	5,980	(220)	1,196	(119)	(404)	6,433
Sales classified by geographic						
area:						
America, except United States	395	510	30	36	15	986
United States of America	83	700	34		1	818
Europe	3,166	952	81		23	4,222
Middle East/Africa/Oceania	714	71	1			786
Japan	2,250	352			6	2,608
China	7,960	420				8,380
Asia, except Japan and China	1,587	480	31		2	2,100
Brazil	1,803	69	1,472	654	123	4,121
Net revenue	17,958	3,554	1,649	690	170	24,021

⁽i) Period adjusted according to note 4.

Three-month period ended (unaudited) June 30, 2013

					J	une 30, 2013	,			
	Net operating revenues	Cost	Expenses	Research and	Pre-operating and stoppage operation	Operating profit	Depreciation, depletion and amortization	Operating income	Property, plant and equipment and intangible	Additions to property, plant and equipment and intangible
Bulk Material										
Iron ore (a)	6,063	(2,113)	(245)	(69)	(76)	3,560	(347)	3,213	37,080	1,741
Pellets	1,461	(579)	(38)	(3)	(34)	807	(47)	760	1,930	38
Ferroalloys and manganese	96	(79)	2			19	(5)	14	274	5
Coal	254	(257)		(6)	(9)					266
Others ferrous products and services	52	(30)	, ,	(0)	().	24	(36)		·	200
	7,926	(3,058)	(336)	(78)	(119	4,335	(483)		43,094	2,050
Base Metals	,		,	,		,	,		,	,
Nickel and other products										
(b)	1,367	(860)		(37)			(403)	` /	· · · · · · · · · · · · · · · · · · ·	646
Copper (c)	321	(266)	. ,				(43)			111
	1,688	(1,126)	81	(55)	(192)	396	(446)	(50)	33,580	757
Fertilizers		(2.2)	(4.5)	(0)	·- ·-	,\	·	(0.5)	2077	
Potash	47	(33)				` ,				51
Phosphates	564	(446)					(76)		7,700	114
Nitrogen	127	(115)	(12)		(2)	(2)	(24)	(26)		
Others fertilizers										
products	22					22		22	301	
	760	(594)	(43)	(5)	(85)	33	(105)	(72)	10,358	165
General cargo										
logistics	369	(267)	` '			57	(39)		3,077	284
Others	289	(203)	/	. ,		(137)	· /	/	,	136
	11,032	(5,248)	(546)	(158)	(396)	4,684	(1,082)	3,602	92,228	3,392

⁽a) The cost of Iron ore includes US\$617 of freight.

⁽b) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

⁽c) Includes copper concentrate and does not include the cooper by-product of nickel.

Three-month period ended (unaudited) June 30, 2012 (i)

					11 0		Depreciation, depletion and		Property, plant and equipment	Additions to property, plant and equipment	
D 11	Net operating revenues	Cost	Expenses	Development	operation	profit	amortization	income	and intangible	and intangible	Inve
Bulk											
Material	7.017	(2.200)	(2.40)	(151)		4.210	(245)	2.072	25 221	1 201	
Iron ore (a) Pellets	1,911	(2,308) (725)		(151)	(48)	4,218) 1,138	(345)		35,321 2,088	1,291 163	
Ferroalloys	1,911	(123)			(40)) 1,136	(03)	1,075	2,000	103	
and											
manganese	179	(129)	(25)			25	(19)	6	251	122	,
Coal	276	(274)			(6)					442	
Cour		(3,436)					(470)		41,889	2,018	
Base	7,000	(0,100)	(100)	(170)	(8.1)	, 0,200	(170)	1,700	11,005	2,010	
Metals											
Nickel and											
other											
products											
(b)	1,544	(1,036)	(146)	(81)	(207)) 74	(385)	(311)	31,698	675	i
Copper (c)	235	(172)			(2)) 14	(17)	. ,		291	
	1,779	(1,208)	(152)	(122)	(209)	88	(402)	(314)	36,074	966	į
Fertilizers											
Potash	75	(45)				8	(9)			43	
Phosphates	610				(13)		(83)		8,168	20)
Nitrogen	167	(125)	(9)			33	(22)	11	532		
Others											
fertilizers											
products	17	(< 2.0)	/==	(0.0)	(4 A)	17	(4.4.6)	17	338		
	869	(620)	(53)	(23)	(13)) 160	(114)	46	10,447	63	1
General											
cargo											
logistics	354	(277)	(63)	(2))	12	(57)	(45)	2,801	28	j
Others	84					(130)				153	
	12,469	(5,612)					(1,046)		93,128	3,228	
Loss on											
sale of											
assets			(377)			(377)		(377)			
	12,469	(5,612)	(1,214)	(359)	(276)	5,008	(1,046)	3,962	93,128	3,228	j

⁽a) The cost of Iron ore includes US\$571 of freight.

⁽b) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

⁽c) Includes copper concentrate and does not include the cooper by-product of nickel.

(i) Period adjusted according to note 4.

Six-month period ended (unaudited) June 30, 2013

					Ju	inc 30, 2013				Additions to
	Net operating revenues	Cost	Expenses	Research and Development	Pre-Operating and Idle Capacity		Depreciation, depletion and amortization	Operating income	Property, plant and equipment and intangible	property, plant and equipment and intangible In
Bulk Material										
Iron ore (a)	12,202	(4,074)) (592)	(130)	(126)	7,280	(646)	6,634	37,080	3,506
Pellets	2,870						(86)		1,930	
Ferroalloys and	2,070	(1,040)	(30)	(0)	(10)	1,710	(00)	1,030	1,750	100
manganese	213	(155)) (21))		37	(10)	27	274	16
Coal	465	(518)	(212)	(16)	(20)	(301)	(90)	(391)	3,810	386
Others ferrous products and	71									
services	71	(79)			(216	14	(64)			4.016
Dage	15,821	(5,866)	(841)	(152)	(216)	8,746	(896)	7,850	43,094	4,016
Base Metals										
Nickel and other products										
(b)	2,948	(1,721)		(84)	. ,	,	(824)			,
Copper (c)	582	(464)			(4)		(85)		4,084	295
Others			244			244		244		
	3,530	(2,185)) 247	(115)	(384)) 1,093	(909)	184	33,580	1,710
Fertilizers		1211								
Potash	98	(61)								270
Phosphates	1,046	(828)					(148)			189
Nitrogen	298	(259)) (13)) (2)	(4)) 20	(52)	(32)		
Others										
fertilizers	20			(2)		.=			201	
products	39	(2.140)	(00)	(2)		37	(22.4)	37	301	450
	1,481	(1,148)	(98)	(13)	(107)) 115	(224)	(109)	10,358	459
General cargo								12.0		
logistics	657	(521)				43	(79)		,	489
Others	478	(321)				(111)	\ /			265
	21,967	(10,041)	(999)	(334)	(707)	9,886	(2,128)	7,758	92,228	6,939

⁽a) The cost of Iron ore includes US\$1,217 of freight.

⁽b) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

(c) Includes copper concentrate and does not include the cooper by-product of nickel.

Six-month period ended (unaudited) June 30, 2012 (i)

			_	Research and	Pre-Operating and stoppage		Depreciation, depletion and	Operating	Property, plant and equipment	Additions to property, plant and equipment	
Bulk	Net operating revenues	Cost	Expenses	Development	operation	profit	amortization	income	and intangible	and intangible	In
вик Material											
	12 400	(4.412)	(711)	(271)		8,015	(676)	7,339	35,321	2,969	
Iron ore (a) Pellets	13,409 3,553	(4,412) (1,448)		(271)	(120)		(676) (120)		2,088	2,969	
Ferroalloys	3,333	(1,448)			(120)	1,983	(120)	1,803	2,000	200	
and											
manganese	331	(262)				35	(38)			122	
Coal	665	(581)		\ /				. ,		550	
	17,958	(6,703)	(912)	(309)	(133)	9,901	(934)	8,967	41,889	3,901	
Base Metals											
Nickel and											
other											
products											
(b)	3,099	(1,972)	(227)	(144)	(369)		(740)	(353)	31,698	1,227	
Copper (c)	455	(345)	. ,	. ,			(36)	. ,		526	
	3,554	(2,317)	(237)	(218)	(374)	408	(776)	(368)	36,074	1,753	
Fertilizers											
Potash	141	(82)				22	(15)		1,409	63	
Phosphates	1,140	(821)			(38)		(157)		8,168	93	
Nitrogen	335	(274)	(25)			36	(51)	(15)	532	7	
Others											
fertilizers											
products	33					33		33	338	1	
	1,649	(1,177)	(82)	(38)	(38)	314	(223)	91	10,447	164	
General											
cargo											
logistics	690	(567)				3	(121)			94	
Others	170	(122)				(335)		. ,	· ·	277	
	24,021	(10,886)	(1,641)	(658)	(545)	10,291	(2,059)	8,232	93,128	6,189	
Loss on											
sale of											
assets			(377)			(377)		(377)			
	24,021	(10,886)	(2,018)	(658)	(545)	9,914	(2,059)	7,855	93,128	6,189	

⁽a) The cost of Iron ore includes US\$1,054 of freight.

⁽b) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

⁽c) Includes copper concentrate and does not include the cooper by-product of nickel.

(i) Period adjusted according to note 4.

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26. Cost of Goods Sold and Services Rendered, and Sales and Administrative Expenses by Nature, Other Operational Expenses (Income), net

a) Costs of goods sold and services rendered

	(unaudited)								
	Three-month	period ended	Six-month period ended						
	June 30, 2013	June 30, 2012 (i)	June 30, 2013	June 30, 2012 (i)					
Personnel	836	907	1,622	1,733					
Material	1,014	1,086	1,973	2,103					
Fuel oil and gas	490	529	952	1,010					
Outsourcing services	978	1,283	1,846	2,375					
Energy	149	214	308	431					
Acquisition of products	412	384	696	811					
Depreciation and depletion	975	939	1,902	1,807					
Freight	679	576	1,282	1,074					
Royalties	142	153	255	289					
Others	548	481	1,107	1,064					
Total	6,223	6,552	11,943	12,697					

⁽i) Period adjusted according to note 4.

b) Selling and administrative expenses

	(unaudited)							
	Three-month p	period ended	Six-month per	riod ended				
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012				
Personnel	139	194	293	395				
Services (consulting, infrastructure and others)	66	118	138	227				
Advertising and publicity	13	39	20	50				
Depreciation	41	52	95	107				
Travel expenses	8	21	13	40				
Taxes and rents	10	3	19	11				
Incentive	2	3	2	3				
Others	17	55	52	129				
Sales	28	130	66	182				
Total	324	615	698	1,144				

c) Others operational expenses (incomes) net, including research and development

	(unaudited)							
	Three-month 1	period ended	Six-month period ended					
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012				
Provision for loss with taxes credits (ICMS)	32	10	47	28				
Provision for variable remuneration	32	47	92	204				
Vale do Rio Doce Foundation - FVRD		10		10				
Provision for disposal of materials/inventories	15	26	157	47				
Others	184	187	101	358				
Total	263	280	397	647				

27. Financial result

The financial results, by nature, are as follows:

		(unaud	ited)	
	Three-month	period ended	Six-month pe	eriod ended
	June 30, 2013	June 30, 2012 (i)	June 30, 2013	June 30, 2012 (i)
Financial expenses				
Interest	(334)	(325)	(667)	(663)
Labor, tax and civil contingencies	(45)	(12)	(62)	(48)
Derivatives	(1,026)	(459)	(1,099)	(463)
Monetary and exchange rate variation (a)	(2,617)	(1,810)	(2,914)	(1,939)
Stockholders debentures	(84)	(71)	(256)	(175)
Financial taxes	(10)	(12)	(24)	(30)
Others	(64)	(135)	(132)	(253)
	(4,180)	(2,824)	(5,154)	(3,571)
Financial income				
Related parties				
Derivatives	43	43	222	343
Monetary and exchange rate variation (b)	652	40	1,031	497
Others	158	120	229	240
	853	203	1,482	1,080
Financial results, net	(3,327)	(2,621)	(3,672)	(2,491)
Summary of Monetary and exchange rate				
Cash and cash equivalents				32
Loans and financing	(2,452)	(1,561)	(2,152)	(1,159)
Related parties	7	28	10	17
Others	480	(237)	259	(332)
Net (a + b)	(1,965)	(1,770)	(1,883)	(1,442)

⁽i) Period adjusted according to note 4.

28. Gold stream transaction

In February 2013, the Company entered into a gold stream transaction with Silver Wheaton Corp. (SLW) to sell 25% of the gold extracted during the life of the mine as a by product of Salobo copper mine and 70% of the gold extracted during the next 20 years as a by product of the

Sudbury nickel mines.

In March 2013 we received up-front cash proceeds of US\$1.9 billion, plus ten million warrants of SLW with exercise price of US\$65 exercisable in the next ten years, which fair value is US\$ 100. The amount of US\$1,330 was received for the Salobo transaction and US\$ 570 plus the ten million warrants of SLW were received for the Sudbury transaction.

In addition, as the gold is delivered to SLW, Vale will receive a payment equal to the lesser of: (i) US\$400 per ounce of refined gold delivered, subject to an annual increase of 1% per year commencing on January 1, 2016 and each January 1st thereafter; and (ii) the reference market price on the date of delivery.

This transaction was bifurcated into two identifiable components of the transaction being: (i) the sale of the mineral rights for US\$337 and, (ii) the services for gold extraction on the portion in which Vale operates as an agent for SLW gold extraction.

The result of the sale of the mineral rights, was estimated in the amount of US\$244 and was recognized in the income statement under Other operating expenses, net, while the portion related to the provision of future services for gold extraction, was estimated at US\$ 1,393 and is recorded as deferred revenue (liability) and will be recognized in the statement of income as the service is rendered and the gold extracted.

The deferred revenue will be recognized in the future based on the units of gold extracted compared to the total reserve of proven and probable gold reserves negotiated with SLW.

Defining the gain on sale of mineral interest and the deferred revenue portion of the transaction requires the use of critical accounting estimates as follow:

- Discount rates used to measure the present value of future inflows and outflows;
- Allocation of costs between the core products (copper and nickel) and gold based on relative prices;
- Expected margin for the independent elements (sale of mineral rights and service for gold extraction) based on our best estimative.

Changes in the assumptions above could significantly change the initial gain recognition.

29. Commitments

a) Nickel project New Caledonia

In regards to the construction and installation of our nickel plant in New Caledonia, we have provided guarantees in respect of our financing arrangements which are outlined below. In connection with the Girardin Act tax - advantaged lease financing arrangement sponsored by the French government, we provided guarantees to BNP Paribas for the benefit of the tax investors regarding certain payments due from Vale Nouvelle-Calédonie S.A.S. (VNC), associated with the Girardin Act lease financing. Consistent with our commitments, the assets were substantially complete as of December 31, 2012. We also committed that assets associated with the Girardin Act lease financing would operate for a five year period from then on and meet a specified production criterion which remains consistent with our current plans. We believe the likelihood of the guarantee being called upon is remote.

In October 2012, we entered into an agreement with Sumic, a stockholder in VNC, whereby Sumic agreed to a dilution in their interest in VNC from 21% to 14.5%. Sumic originally had a put option to sell to us the shares they own in VNC if the defined cost of the initial nickel project, as measured by funding provided to VNC, in natural currencies and converted to U.S. dollars at specified rates of exchange, exceeded US\$4.6 billion and an agreement could not be reached on how to proceed with the project. On May 27, 2010 the threshold was reached and the put option discussion and decision period was extended. As a result of the October 2012 agreement, the trigger on the put option has been changed from a cost threshold to a production threshold. The put option has been deferred to the first quarter of 2015 which is the earliest that it can be exercised.

b) Nickel Plant Indonesia

During 2012, our subsidiary PT Vale Indonesia Tbk (PTVI), a public company in Indonesia, submitted its strategic growth plan to the local government as part of the process for the renewing its license for the Contract of Work (CoW). During the process, the government identified the following points for renegotiation: (1) size of the CoW area; (2) term and form of CoW extension; (3) financial obligations (royalties and taxes); (4) domestic processing and refining; (5) mandatory divestment; and (6) priority use of domestic goods and services. As part of the ongoing CoW renegotiations, PTVI submitted an updated growth strategy to high level government officials in June 2013. Until the renegotiation process is complete, PTVI is unable to fully determine to what extent the CoW will be affected. The operations of PTVI and the implementation of the growth strategy are partially dependent on the result of the renegotiation of the CoW.

c) Nickel Plant Canada

On March 28, 2013, Vale Canada, Vale Newfoundland & Labrador Limited (VNLL) and the Province of Newfoundland and Labrador (Province) entered into a Fifth Amendment to the Voisey s Bay Development Agreement, which governs all of our development and operations in the Province. Under the amendment, the Company has obtained additional time to complete the construction of the Long Harbour Processing Plant and reaffirmed its commitment to construct an underground mine at Voisey s Bay, subject to certain terms and conditions. To maintain operational continuity at the Voisey s Bay mine pending the completion of the construction and ramp-up of the Long Harbour Processing Plant, the Province has agreed to exempt an additional 84,000 tonnes of nickel-in-concentrate from the requirement to complete primary processing in the province, over and above the previous 440,000 limit. These exports may take place between 2013 and 2015. Additionally, during this period, if Vale Canada imports up to 15,000 tonnes of nickel-in-matte for early stage processing at the Long Harbour Processing Plant, then Vale Canada may be permitted a further exemption from the primary processing requirements, on a tonne-for-tonne basis. Vale has agreed to make certain payments to the Government in relation to the additional exemption utilized each year. In addition, Vale will build up a contingent liability, secured by letters of credit and other security, based on the additional exemption utilized in each year, which may become due and payable in the event that certain commitments in relation to the construction of the underground mine are delayed or not met.

In the course of our operations we have provided letters of credit and guarantees in the amount of US\$846 that are associated with items such as environment reclamation, asset retirement obligation commitments, insurance, electricity commitments, post-retirement benefits, community service commitments and import and export duties.

d) Participative stockholders debentures

During the period, there was no issuance of new debentures, or any change in the par value or the indicators affecting debentures issued.

On June 30, 2013 and December 31, 2012 the value of the debentures at fair value totaled US\$1,783 and US\$1,653, respectively. The Company paid on April 2013 the amount of US\$7 as semi-annual compensation.

e) Operating lease

In July 2013, the Agencia Nacional de Transporte Terrestre (ANTT), under Resolution 4.131, authorized the subsidiary of general cargo, Ferrovia Centro-Atlântica S.A. (FCA) to return 3.800 km of track, which makes up the railroad under their current contract, 7 tracks are considered uneconomical and 6 tracks are economically viable. In contrast, FCA has commitment to invest in its regular rail US\$411 (R\$934 million), over the remaining period of the concession.

f) Concession Contracts and Sub-concession

The contractual basis and deadlines for completion of concessions rail and port terminals are unchanged in the period.

g) Guarantee issued to affiliates

The Company provided corporate guarantees, within the limits of its participation, a line of credit acquired by associate North Energy from BNDES, Caixa Economica Federal and Banco BTG Pactual. On 30 June, 2013 and December 31, 2012 the amount guaranteed by Vale was US\$282 and US\$92, respectively.

30. Related parties

The bases of transactions with relational remain the same as those disclosed in the financial statements of December 31, 2012. The balances of related parties transactions and their effects on our interim financial statements may be identified as follows:

	June 30, 2013 (unaudited)				December 31, 2012			
	Asset	ts	Liabi	Liabilities		Assets		lities
		Related		Related		Related		Related
	Customers	parties	Suppliers	parties	Customers	parties	Suppliers	parties
Baovale Mineração S.A.	5	8	32		5	10	28	
Companhia Coreano-Brasileira								
de Pelotização - KOBRASCO		5	12	18				33

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Companhia Hispano-Brasileira de Pelotização -								
HISPANOBRÁS	1		5		2		10	
Companhia Nipo-Brasileira de								
Pelotização - NIBRASCO			13	98	2		1	174
Minas da Serra Geral S.A.		2	2				8	
Mineração Rio do Norte S.A.		18						
Mitsui Co.	19		11		22		45	
MRS Logistica S.A.	8	54	23		9	35		72
Norsk Hydro ASA		381		66		405		
Samarco Mineração S.A.	33	486			33	180		
Usinas Siderúrgicas de Minas								
Gerais S.A USIMINAS (*)							46	
Others	48	164	13	1	61	162	8	
Total	114	1,118	111	183	134	792	146	279
Current	114	867	111	117	134	384	146	207
Non-current		251		66		408		72
Total	114	1,118	111	183	134	792	146	279

Three-month period ended (unaudited)

	Inco	me	Cost/ expense		
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012	
Baovale Mineração S.A.			5	5	
Companhia Coreano-Brasileira de Pelotização -					
KOBRASCO			9	21	
Companhia Hispano-Brasileira de Pelotização -					
HISPANOBRÁS		95	3	133	
Companhia Ítalo-Brasileira de Pelotização -					
ITABRASCO			10	6	
Companhia Nipo-Brasileira de Pelotização -					
NIBRASCO			1	11	
Log-in S.A.			1		
Mitsui & Co Ltd	27		12	6	
MRS Logistica S.A.		4	179	184	
Samarco Mineração S.A.	138	85			
Vale Austrália Pty Ltd.	2				
Others	93		100	28	
Total	260	184	320	394	

	Six-month period ended (unaudited)				
	Income		Cost/ expense		
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012	
Baovale Mineração S.A.			11	11	
Companhia Coreano-Brasileira de Pelotização -					
KOBRASCO			14	72	
Companhia Hispano-Brasileira de Pelotização -					
HISPANOBRÁS		244	4	241	
Companhia Ítalo-Brasileira de Pelotização -					
ITABRASCO			14	13	
Companhia Nipo-Brasileira de Pelotização -					
NIBRASCO			6	30	
Log-in S.A.			2		
Mitsui & Co Ltd	54		35	16	
MRS Logistica S.A.	3	8	323	364	
Samarco Mineração S.A.	217	182			
Vale Austrália Pty Ltd.	11				
Others	131	3	129	28	
Total	416	437	538	775	

Remuneration of key management personnel:

		(unaudited)				
	Three-month p	Three-month period ended		Six-month period ended		
	June 30, 2013	June 30, 2012	June 30, 2013	June 30, 2012		
Short-term benefits:	4	6	19	25		
Wages or pro-labor	3	3	5	5		
Direct and indirect benefits	1	2	4	8		
Bonus		1	9	12		
Long-term benefits:		2	1	9		
Based on stock		2	1	9		
Termination of position		3	1	6		
	4	11	21	40		
	4	6				

31. Board of Directors, Fiscal Council, Advisory committees and Executive Officers

Board of Directors

Dan Antônio Marinho Conrado

Chairman

Mário da Silveira Teixeira Júnior

Vice-President

Fuminobu Kawashima João Batista Cavaglieri

José Mauro Mettrau Carneiro da Cunha

Luciano Galvão Coutinho Marcel Juviniano Barros Nelson Henrique Barbosa Filho Oscar Augusto de Camargo Filho

Renato da Cruz Gomes

Robson Rocha

Alternate

Caio Marcelo de Medeiros Melo Eduardo de Oliveira Rodrigues Filho Eduardo Fernando Jardim Pinto Francisco Ferreira Alexandre Hidehiro Takahashi Hayton Jurema da Rocha Luiz Carlos de Freitas Luiz Maurício Leuzinger

Marco Geovanne Tobias da Silva Sandro Kohler Marcondes

Advisory Committees of the Board of Directors

Controlling Committee

Luiz Carlos de Freitas
Paulo Ricardo Ultra Soares
Paulo Roberto Ferreira de Medeiros

Executive Development Committee

Laura Bedeschi Rego de Mattos Luiz Maurício Leuzinger Marcel Juviniano Barros Oscar Augusto de Camargo Filho

Governance and Sustainability Committee

Gilmar Dalilo Cezar Wanderley Renato da Cruz Gomes Ricardo Simonsen Tatiana Boavista Barros Heil

Fiscal Council

Marcelo Amaral Moraes

Chairman

Aníbal Moreira dos Santos Antonio Henrique Pinheiro Silveira Arnaldo José Vollet

Alternate

Oswaldo Mário Pêgo de Amorim Azevedo Paulo Fontoura Valle Valeriano Gomes

Executive Officers

Murilo Pinto de Oliveira Ferreira Chief Executive Officer

Vânia Lucia Chaves Somavilla

Executive Officer (Human Resources, Health & Safety, Sustainability and Energy)

Luciano Siani Pires

Chief Financial Officer and Investors Relations

Roger Allan Downey

Executive Officer (Fertilizers and Coal)

José Carlos Martins

Executive Officer (Ferrous and Strategy)

Galib Abrahão Chaim

Executive Officer (Capital Projects Implementation)

Humberto Ramos de Freitas

Executive Officer (Logistics and Mineral Research)

Strategic Committee

Murilo Pinto de Oliveira Ferreira Dan Antônio Marinho Conrado Luciano Galvão Coutinho Mário da Silveira Teixeira Júnior Oscar Augusto de Camargo Filho

Finance Committee

Luciano Siani Pires Eduardo de Oliveira Rodrigues Filho Luciana Freitas Rodrigues Luiz Maurício Leuzinger Gerd Peter Poppinga

Executive Officer (Base Metals and Information Technology)

Marcelo Botelho Rodrigues Global Controller Director

Marcus Vinicius Dias Severini

Chief Officer of Accounting and Control Department

CRC-RJ - 093982/O-3

Vera Lucia de Almeida Pereira Elias

Chief Accountant CRC-RJ - 043059/O-8

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Date: August 7, 2013

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Vale S.A. (Registrant)

By:

/s/ Roberto Castello Branco Roberto Castello Branco Director of Investor Relations

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