CONSOLIDATED EDISON CO OF NEW YORK INC Form 10-Q November 01, 2007 Table of Contents

### **F**огм **10-Q**

## UNITED STATES

## SECURITIES AND EXCHANGE COMMISSION

### Washington, D.C. 20549

x Quarterly Report Pursuant To Section 13 or 15(d) of the Securities Exchange Act of 1934									
For the quarterly period ended SEPTEMBER 30, 2007									
OR									
" Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934									
	<b>_</b>								
Exact name of registrant as specified in its charter Commission State of I.R.S. Em									
File Number			I.R.S. Employer ID. Number						
1-14514	Consolidated Edison, Inc.								
	4 Irving Place, New York, New York 10003								
	(212) 460-4600	New York	13-3965100						
1-1217	Consolidated Edison Company of New York, Inc.								
	4 Irving Place, New York, New York 10003								
	(212) 460-4600	New York	13-5009340						

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months, (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Exchange Act.

Con Edison Large accelerated filer x

Accelerated filer "

Non-accelerated filer "

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Con Edison of New York Large accelerated filer "

Accelerated filer "

Non-accelerated filer x

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Con Edison

Con Edison of New York

Yes "No x Yes "No x

1

As of the close of business on October 31, 2007, Con Edison had outstanding 271,515,822 Common Shares (\$.10 par value). All of the outstanding common equity of Con Edison of New York is held by Con Edison.

#### **Filing Format**

This Quarterly Report on Form 10-Q is a combined report being filed separately by two different registrants: Consolidated Edison, Inc. (Con Edison) and Consolidated Edison Company of New York, Inc. (Con Edison of New York). Con Edison of New York is a subsidiary of Con Edison and, as such, the information in this report about Con Edison of New York also applies to Con Edison. As used in this report, the term the Companies refers to Con Edison and Con Edison of New York. However, Con Edison of New York makes no representation as to the information contained in this report relating to Con Edison or the subsidiaries of Con Edison other than itself.

# TABLE OF CONTENTS

<u>Glossary</u>	of Terms	Page 4
PARTI	Financial Information	
Item 1	Financial Statements (Unaudited)	
	Con Edison	
	Consolidated Balance Sheet	6
	Consolidated Income Statement	8
	Consolidated Statement of Comprehensive Income	9
	Consolidated Statement of Common Shareholders Equity	10
	Consolidated Statement of Cash Flows	11
	Con Edison of New York	
	Consolidated Balance Sheet	12
	Consolidated Income Statement	14
	Consolidated Statement of Comprehensive Income	15
	Consolidated Statement of Common Shareholder s Equity	16
	Consolidated Statement of Cash Flows	17
	Notes to Financial Statements (Unaudited)	18
Item 2	Management s Discussion and Analysis of Financial Condition and Results of Operations	
		43
Item 3	Quantitative and Qualitative Disclosures About Market Risk	73
Item 4	Controls and Procedures	73
PART II	Other Information	
Item 1	Legal Proceedings	74
Item 1a	Risk Factors	74
Item 6	Exhibits	75
Signature	 25	76
-		

## **G**LOSSARY OF **T**ERMS

The following is a glossary of frequently used abbreviations or acronyms that are found in the Companies SEC reports:

#### **Con Edison Companies**

Con Edison Consolidated Edison, Inc. Con Edison Communications Con Edison Communications, LLC Con Edison Development Consolidated Edison Development, Inc. Con Edison Energy Consolidated Edison Energy, Inc. Con Edison of New York Consolidated Edison Company of New York, Inc. Con Edison Solutions Consolidated Edison Solutions, Inc. O&R Orange and Rockland Utilities, Inc. Pike County Light & Power Company Pike Rockland Electric Company RECO The Companies Con Edison and Con Edison of New York The Utilities Con Edison of New York and O&R **Regulatory and State Agencies** DEC New York State Department of Environmental Conservation EPA Environmental Protection Agency FERC Federal Energy Regulatory Commission IRS Internal Revenue Service ISO New England **ISO-NE** New Jersey Board of Public Utilities NJBPU NIDEP New Jersey Department of Environmental Protection NYAG New York Attorney General NYISO New York Independent System Operator NYPA New York Power Authority NYSERDA New York State Energy Research and Development Authority New York State Reliability Council NYSRC PJM PJM Interconnection PSC New York State Public Service Commission PPUC Pennsylvania Public Utility Commission Securities and Exchange Commission SEC Other ABO Accumulated Benefit Obligation APB Accounting Principles Board AFDC Allowance for funds used during construction Carbon dioxide CO<sub>2</sub> COSO Committee of Sponsoring Organizations of the Treadway Commission DIG Derivatives Implementation Group The United States District Court for the Southern District of New York District Court Dekatherms dths Emerging Issues Task Force EITF

Electric and magnetic fields

4

EMF

Other	
ERRP	East River Repowering Project
FASB	Financial Accounting Standards Board
FIN	FASB Interpretation No.
First Quarter Form 10-Q	The Companies combined Quarterly Report on Form 10-Q for the quarterly
	period ended March 31, 2007
Fitch	Fitch Ratings
Form 10-K	The Companies combined Annual Report on Form 10-K for the year ended
	December 31, 2006
FSP	FASB Staff Position
GHG	Greenhouse gases
kV	Kilovolts
kWh	Kilowatt-hour
LILO	Lease In/Lease Out
LTIP	Long Term Incentive Plan
MD&A	Management s Discussion and Analysis of Financial Condition and Results of
mburr	Operations
mdths	Thousand dekatherms
MGP Sites	Manufactured gas plant sites
mmlbs	Million pounds
Moody s	Moody s Investors Service
MVA	Modely similarity service Megavolt amperes
MW	Megawatts or thousand kilowatts
MWH	Megawatt hour
Net T&D Revenues	Revenue requirement impact resulting from the reconciliation pursuant to Con
	Edison of New York s electric rate agreement of the differences between the
	actual amount of transmission and distribution utility plant, net of depreciation,
	to the amount reflected in electric rates
NUGs	Non-utility generators
OCI	Other Comprehensive Income
PCBs	Polychlorinated biphenyls
PPA	Power purchase agreement
PRP	Potentially responsible party
S&P	Standard & Poor s Rating Services
SFAS	Statement of Financial Accounting Standards
SO <sub>2</sub>	Sulfur dioxide
SSCM	Simplified service cost method
Second Quarter Form 10-Q	The Companies combined Quarterly Report on Form 10-Q for the quarterly
	period ended June 30, 2007
Superfund	Federal Comprehensive Environmental Response, Compensation and Liability
1	Act of 1980 and similar state statutes
Third Quarter Form 10-Q	The Companies combined Quarterly Report on Form 10-Q for the quarterly
	period ended September 30, 2007
VaR	Value-at-Risk
VIE	Variable interest entity

5

## Consolidated Edison, Inc.

# CONSOLIDATED BALANCE SHEET

	September 30, 2007 (Milli	Decem ons of Dollar	ber 31, 2006 s)
Assets	(		~ )
UTILITY PLANT, AT ORIGINAL COST			
Electric	\$ 15,704	\$	14,775
Gas	3,349		3,233
Steam	1,733		1,691
General	1,680		1,635
Total	22,466		21,334
Less: Accumulated depreciation	4,730		4,583
Net	17,736		16,751
Construction work in progress	916		872
NET UTILITY PLANT	18,652		17,623
Non-utility plant	10,002		17,020
Generating assets, less accumulated depreciation of \$146 and \$127 in 2007 and 2006,			
respectively	767		785
Non-utility property, less accumulated depreciation of \$41 and \$36 in 2007 and 2006,	101		105
respectively	32		34
Construction work in progress	4		3
Net plant	19,455		18,445
CURRENT ASSETS	19,435		10,445
Cash and temporary cash investments	192		94
Restricted cash	192		94 18
Accounts receivable - customers, less allowance for uncollectible accounts of \$46 and	17		18
	939		825
\$45 in 2007 and 2006, respectively			
Accrued unbilled revenue	127		122
Other receivables, less allowance for uncollectible accounts of \$5 and \$4 in 2007 and			500
2006, respectively	411		522
Fuel oil, at average cost	59		56
Gas in storage, at average cost	261		253
Materials and supplies, at average cost	144		157
Prepayments	346		157
Fair value of derivative assets	33		122
Recoverable energy costs	211		235
Deferred derivative losses	173		237
Other current assets	66		139
TOTAL CURRENT ASSETS	2,979		2,937
Investments	378		366
DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS			
Goodwill	407		406
Intangible assets, less accumulated amortization of \$41 and \$34 in 2007 and 2006,			
respectively	73		80
Regulatory assets	4,192		4,179
Other deferred charges and noncurrent assets	424		286
TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS	5,096		4,951
TOTAL ASSETS	\$ 27,908	\$	26,699

## Consolidated Edison, Inc.

## CONSOLIDATED BALANCE SHEET

## (UNAUDITED)

	September 30, 2007	December 31, 2006
CAPITALIZATION AND LIABILITIES	(Million)	s of Dollars)
CAPITALIZATION		
Common shareholders equity (See Statement of Common Shareholders Equity)	\$ 8,990	\$ 8.004
Preferred stock of subsidiary	213	213
Long-term debt	8,004	8,298
TOTAL CAPITALIZATION	17,207	16,515
Minority interests	42	41
Noncurrent liabilities		
Obligations under capital leases	23	26
Provision for injuries and damages	161	155
Pension and retiree benefits	693	737
Superfund and other environmental costs	333	292
Uncertain income taxes	156	
Asset retirement obligations	117	97
Fair value of derivative liabilities	70	97
Other noncurrent liabilities	93	93
Total noncurrent liabilities	1,646	1,497
Current liabilities		
Long-term debt due within one year	836	374
Notes payable	350	117
Accounts payable	1,102	1,126
Customer deposits	244	228
Accrued taxes	48	36
Accrued interest	151	139
Accrued wages	87	79
Fair value of derivative liabilities	177	395
Deferred derivative gains	3	6
Deferred income taxes - recoverable energy costs	85	96
Other current liabilities	252	276
TOTAL CURRENT LIABILITIES	3,335	2,872
DEFERRED CREDITS AND REGULATORY LIABILITIES		
Deferred income taxes and investment tax credits	4,379	4,095
Regulatory liabilities	1,278	1,657
Other deferred credits	21	22
TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES	5,678	5,774
TOTAL CAPITALIZATION AND LIABILITIES	\$ 27,908	\$ 26,699

The accompanying notes are an integral part of these financial statements.

7

## Consolidated Edison, Inc.

# **Consolidated Income Statement**

		For the Three Months Ended September 30, 2007 2006		For the N Ended Sej 2007	otemb		
	(Mi			/Except Share	Data	)	
OPERATING REVENUES	,		5	1			
Electric	\$ 2,477	\$	2,478	\$ 6,160	\$	5,903	
Gas	234		211	1,505		1,404	
Steam	102		104	525		485	
Non-utility	830		648	1,901		1,522	
TOTAL OPERATING REVENUES	3.643		3,441	10,091		9,314	
OPERATING EXPENSES	,		,	,		,	
Purchased power	1,719		1,587	4,080		3,790	
Fuel	189		200	638		600	
Gas purchased for resale	113		100	877		845	
Other operations and maintenance	550		556	1,553		1,433	
Depreciation and amortization	170		155	501		460	
Taxes, other than income taxes	344		328	991		945	
Income taxes	127		142	357		315	
TOTAL OPERATING EXPENSES	3,212		3,068	8,997		8,388	
OPERATING INCOME	431		373	1,094		926	
Other income (deductions)			010	1,021		20	
Investment and other income	21		10	56		30	
Allowance for equity funds used during construction	2		2	5		3	
Preferred stock dividend requirements of subsidiary	(3)		(3)	(8)		(8)	
Other deductions	(3)		(3)	(21)		(12)	
Income taxes	3		13	13		15	
Total other income (deductions)	20		19	45		28	
INTEREST EXPENSE	20		17	15		20	
Interest on long-term debt	126		123	380		356	
Other interest	15		40	44		65	
Allowance for borrowed funds used during construction	(2)		(2)	(7)		(4)	
NET INTEREST EXPENSE	139		161	417		417	
INCOME FROM CONTINUING OPERATIONS	312		231	722		537	
Income from discontinued operations (net of income taxes)	512		231	122		(1)	
NET INCOME	\$ 312	\$	231	\$ 722	\$	536	
Earnings per common share - basic	ψ 512	Ψ	231	φ 722	Ψ	550	
Continuing operations	\$ 1.15	\$	0.93	\$ 2.73	\$	2.17	
Discontinued operations	φ 1.15	Ψ	0.75	φ 2.15	Ψ	2.17	
Net income	\$ 1.15	\$	0.93	\$ 2.73	\$	2.17	
EARNINGS PER COMMON SHARE - DILUTED	φ 1.15	Ψ	0.75	φ 2.15	Ψ	2.17	
Continuing operations	\$ 1.15	\$	0.92	\$ 2.72	\$	2.16	
Discontinued operations	ψ 1.15	Ψ	0.72	ψ 2.12	Ψ	2.10	
Net income	\$ 1.15	\$	0.92	\$ 2.72	\$	2.16	
Dividends declared per share of common stock	\$ 0.580	ֆ \$	0.575	\$ 1.740	پ \$	1.725	
Average number of shares outstanding - basic (in millions)	271.0	Ψ	249.0	264.6	Ψ	247.0	
AVERAGE NUMBER OF SHARES OUTSTANDING - BASIC (IN MILLIONS)	271.0		249.0	265.8		247.0	
AVERAGE NUMBER OF SHARES OUTSTANDING - DILUTED (IN MILLIONS)	272.0		250.0	205.0		240.0	

## Consolidated Edison, Inc.

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

## (UNAUDITED)

	For the Th	ee Months			
	Enc	led	For the Ni	ne Months	
	Septem	ber 30,	Ended September 30,		
	2007	2006	2007	2006	
		(Millions o	of Dollars)		
Net income	\$ 312	\$ 231	\$ 722	\$ 536	
Other comprehensive income/(loss), net of taxes					
Pension plan liability adjustments, net of \$1, \$0, \$3 and \$(3) taxes in 2007 and 2006,					
respectively	1		4	(4)	
Unrealized gains/(losses) on derivatives qualified as cash flow hedges, net of \$0, \$(17),					
\$3 and \$(57) taxes in 2007 and 2006, respectively		(25)	4	(82)	
Less: Reclassification adjustment for losses included in net income, net of \$(7), \$(8),					
\$(21) and \$(36) taxes in 2007 and 2006, respectively	(11)	(12)	(31)	(52)	
TOTAL OTHER COMPREHENSIVE INCOME/(LOSS), NET OF TAXES	12	(13)	39	(34)	
Comprehensive income	\$ 324	\$218	\$ 761	\$ 502	

## Consolidated Edison, Inc.

## CONSOLIDATED STATEMENT OF COMMON SHAREHOLDERS EQUITY

### For the Three and Nine Months Ended September 30, 2007 and 2006

	Common S	Stock	k		ditional Paid- In		etained	Treasury	Stock		upital tock		cumulated Other 1prehensive	
	Shares	Am	ount	C	Capital		arnings llions of L	Shares Dollars/Except	Amount Share Data		pense		Loss	Total
BALANCE AS OF DECEMBER 31, 2005	245,286,058	\$	27	\$	2,768		5,605	23,210,700		\$	(55)	\$	(34)	\$ 7,310
Net income							181							181
Common stock dividends							(141)							(141)
Issuance of common shares dividend														
reinvestment and employee stock plans	456,347				24									24
Stock options					(23)	)	35						( <b>2</b> 1)	12
Other comprehensive loss	245 742 405	¢	07	¢	27(0	¢	5 (00	22 210 700	¢ (1.001)	¢	(55)	¢	(24)	(24)
BALANCE AS OF MARCH 31, 2006	245,742,405	\$	27	\$	2,769	\$	5,680	23,210,700	\$(1,001)	\$	(55)	\$	(58)	\$ 7,362
Net income							124							124
Common stock dividends							(142)							(142)
Issuance of common shares dividend	401 922				28									28
reinvestment and employee stock plans Other comprehensive income	491,822				28								3	28
BALANCE AS OF JUNE 30, 2006	246,234,227	\$	27	\$	2,797	\$	5,662	23,210,700	\$ (1.001)	\$	(55)	\$	(55)	\$ 7,375
	210,231,227	Ψ	27	Ψ	2,191	Ψ		23,210,700	\$(1,001)	Ψ	(55)	Ψ	(55)	
Net income Common stock dividends							231							231
Issuance of common shares public offering	9,715,000		1		449		(143)				(3)			(143) 447
Issuance of common shares dividend	9,715,000		1		449						(3)			++/
reinvestment and employee stock plans	633,357				31									31
Other comprehensive loss	,												(13)	(13)
BALANCE AS OF SEPTEMBER 30, 2006	256,582,584	\$	28	\$	3,277	\$	5,750	23,210,700	\$ (1,001)	\$	(58)	\$	(68)	\$ 7,928
BALANCE AS OF DECEMBER 31, 2006	257,456,303	\$	28	\$	3,314	\$	5,804	23,210,700	\$ (1.001)	\$	(58)	\$	(83)	\$ 8,004
,	201,100,000	Ψ		Ψ	0,011	Ψ		20,210,700	φ(1,001)	Ψ	(00)	Ψ	(00)	
Net income Common stock dividends							256 (150)							256 (150)
Issuance of common shares dividend							(150)							(150)
reinvestment and employee stock plans	1,327,669				61									61
Other comprehensive income	1,027,009				01								36	36
BALANCE AS OF MARCH 31, 2007	258,783,972	\$	28	\$	3,375	\$	5,910	23,210,700	\$ (1,001)	\$	(58)	\$	(47)	\$ 8,207
Net income							154							154
Common stock dividends							(156)							(156)
Issuance of common shares public offering	11,000,000		1		559		()				(2)			558
Issuance of common shares dividend														
reinvestment and employee stock plans	1,089,068				52									52
Other comprehensive loss													(9)	(9)
BALANCE AS OF JUNE 30, 2007	270,873,040	\$	29	\$	3,986	\$	5,908	23,210,700	\$ (1,001)	\$	(60)	\$	(56)	\$ 8,806
Net income							312							312
Common stock dividends							(158)							(158)
Issuance of common shares dividend														
reinvestment and employee stock plans	375,262				18									18
Other comprehensive income	071 040 000	¢	20	<b>_</b>	1.001	¢	6.062	00.010.700	¢ (1.001)	¢	((()))	¢	12	12
BALANCE AS OF SEPTEMBER 30, 2007	271,248,302	\$	29	\$	4,004	\$	6,062	23,210,700	\$ (1,001)	\$	(60)	\$	(44)	\$ 8,990

## Consolidated Edison, Inc.

## CONSOLIDATED STATEMENT OF CASH FLOWS

	For the Nine Months Ended September 30,			
	200	7	2	006
	(	Millions	of Dollars	;)
OPERATING ACTIVITIES			0	
Net Income	\$ 7	22	\$	536
PRINCIPAL NON-CASH CHARGES/(CREDITS) TO INCOME				
Depreciation and amortization	5	01		460
Deferred income taxes	2	85		299
Rate case amortization and accruals	(2	36)		(187)
Net transmission and distribution reconciliation	(1	38)		(80)
Common equity component of allowance for funds used during construction		(5)		(3)
Prepaid pension costs (net of capitalized amounts)	1	21		(41)
Net derivative losses	(	67)		67
Other non-cash items (net)		58		59
CHANGES IN ASSETS AND LIABILITIES				
Accounts receivable - customers, less allowance for uncollectibles	(1	14)		216
Materials and supplies, including fuel oil and gas in storage	,	2		(33)
Other receivables and other current assets	1	79		(276)
Prepayments	(1	89)		(73)
Recoverable energy costs		63		116
Accounts payable		24)		(300)
Pensions and retiree benefits		64)		35
Accrued taxes		19		(44)
Accrued interest		12		40
Deferred charges, noncurrent assets and other regulatory assets		31)		(163)
Deferred credits and other regulatory liabilities		91		46
Other assets		(7)		14
Other liabilities		49		(42)
NET CASH FLOWS FROM OPERATING ACTIVITIES		27		646
Investing activities				
Utility construction expenditures (excluding capitalized support costs of \$(47) and \$(33) in 2007 and				
2006, respectively)	(1,3	57)		(1,307)
Cost of removal less salvage		25)		(126)
Non-utility construction expenditures	,	(4)		(4)
Common equity component of allowance for funds used during construction		5		3
Restricted cash		1		(4)
Proceeds from sale of properties		30		60
Proceeds from sale of Con Edison Communications				39
Net cash flows used in investing activities	(1,4	50)	(	(1,339)
Financing activities				
Net proceeds from/(payments of) short-term debt	2	33		(324)

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Retirement of long-term debt	(357)		(110)
Issuance of long-term debt	525	1	,200
Issuance of common stock	660		485
Debt issuance costs	(5)		(10)
Common stock dividends	(435)		(395)
NET CASH FLOWS FROM FINANCING ACTIVITIES	621		846
Cash and temporary cash investments:			
Net change for the period	98		153
BALANCE AT BEGINNING OF PERIOD	94		81
BALANCE AT END OF PERIOD	\$ 192	\$	234
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION			
Cash paid during the period for:			
Interest	\$ 369	\$	324
Income taxes	\$ 75	\$	171

## Consolidated Edison Company of New York, Inc.

## CONSOLIDATED BALANCE SHEET

## (UNAUDITED)

UTILITY PLANT, AT ORIGINAL COST         \$ 14,762         \$ 13,872           Electric         \$ 14,762         \$ 2,858           Gas         2,952         2,848           Steam         1,753         1,691           General         1,552         1,510           Tora.         20,999         19,921           Less: Accumulated depreciation         4,313         4,173           Net         16,686         15,748           Construction work in progress         888         832           Net UTLITY PROBERY         17,574         16,580           Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively         12         15           Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively         16,595         16,595           Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively         71         16,595           Other receivable - customers, less allowance for uncollectible accounts of \$42 and         40         16,595           Customer receivable - customers, less allowance for uncollectible accounts of \$42 and         21         15           Other receivable - form affiliated companies         45         138           Fuel oil, at average cost         130		September 30, 2007	Decem	ber 31, 2006
UTILITY PLANT, AT ORIGINAL COST         \$ 14,762         \$ 13,872           Gas         2,952         2,848           Steam         1,733         1,691           General         1,552         1,510           Tora.         20,999         19,921           Less: Accumulated depreciation         4,313         4,173           Net         16,686         15,748           Construction work in progress         888         832           Net UTLITY PRANT         17,574         16,580           Non-UTLITY PROBRY         12         155           Non-UTLITY PROBRY         12         155           Construction work in progress         888         16,580           Non-UTLITY PROBRY         17,586         16,595           Non-UTLITY PROBRY         12         155           Construction work in progress in investments         66         47           Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and         16         16           Stor It Acar         2007 and 2006, respectively         765         716           Other cecivable sc, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and         202         47           Gas in storage, at average cost         130		(Million	ns of Dollar	s)
Electric         \$ 14,762         \$         13,872           Gas         2,952         2,848           Steam         1,733         1,691           General         1,552         1,510           Tortat.         20,999         19,921           Less: Accumulated depreciation         4,313         4,173           Net         16,686         15,748           Construction work in progress         888         832           Net         17,574         16,580           Non-tultity property less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively         12         15           Non-tultity property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively         15         15           Cash and temporary cash investments         66         47           Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$31 in 2007 and 2006, respectively         765         7165           Other receivable, ses allowance for uncollectible accounts of \$41 and \$31 in 2007 and 2012         272         365           Accounts receivable form affiliated companies         45         138           Fuel oil, at average cost         52         477           Gas in storage, at average cost         52         36	Assets			
Gas         2,952         2,848           Steam         1,733         1,691           General         1,552         1,510           Torat         20,999         19,921           Less: Accumulated depreciation         4,313         4,173           Net         16,668         15,748           Construction work in progress         888         832           Net         1,555         888         832           Net UTLITY PREETY         1,574         16,580           Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006,         12         15           Non-utility property, less allowance for uncollectible accounts of \$42 and         40         16,595           Cursent asserts         66         47           Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and         40         10           Stoi in 2007 and 2006, respectively         765         716           Other receivables, less allowance for uncollectible accounts of \$42 and         45         138           Fuel oil, at average cost         52         47           Accounts receivable from affiliated companies         45         138           Fuel oil, at average cost         130         126	UTILITY PLANT, AT ORIGINAL COST			
Steam       1,733       1,691         General       1,552       1,510         Torat.       20,999       19,921         Less: Accumulated depreciation       4,313       4,173         Net       16,686       15,748         Construction work in progress       888       832         Net UTLITY PROPERTY       17,574       16,580         Non-UTLITY property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, Non-UTLITY property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, Tespectively       12       15         Net FLANT       17,586       16,590       16,590         Create and temporary cash investments       66       47         Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and       765       716         Other receivables, less allowance for uncollectible accounts of \$42 and       72       365         Accounts receivable from affiliated companies       45       138         Fuel oil, at average cost       52       47         Gas in storing et at average cost       130       126         Prepayments       288       84         Gas in storing et at average cost       3       141         Total current assets       3       141         Defered	Electric	\$ 14,762	\$	13,872
General         1,552         1,510           TorAu         20,999         19,921           Less: Accumulated depreciation         4,313         4,173           Net         16,686         15,748           Construction work in progress         888         832           Net UTLITY PROFERTY         17,574         16,580           Non-UTLITY PROFERTY         17         15           Non-UTLITY PROFERTY         12         15           Net PLANT         17,586         16,595           Curkents Assers         17,586         16,595           Curkents Assers         66         47           Cash and temporary cash investments         66         47           Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and         17         165           Other receivables, less allowance for uncollectible accounts of \$42 and         45         138           Puel oil, at average cost         52         47           Gas in storage, at average cost         204         193           Materials and supplies, at average cost         130         126           Prepayments         3         14           Gas in storage, at average cost         192         213           O	Gas	2,952		2,848
TOTAL         20,999         19,921           Less: Accumulated depreciation         4,313         4,173           Net         16,686         15,748           Construction work in progress         888         832           Net         17,574         16,580           Non-utility property         17,574         16,580           Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006,         respectively         12         15           Net PLANT         17,586         16,595         16,595           Cash and temporary cash investments         66         47           Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and         45         138           Yoli n 2007, nespectively         765         716           Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and         272         365           Accounts receivable from affiliated companies         45         138           Prel oil, at average cost         52         47           Gas in storage, at average cost         130         126           Prepayments         288         84           Fair value of derivative assets         3         14           Fort ad erivative assets         169 <td>Steam</td> <td>1,733</td> <td></td> <td>1,691</td>	Steam	1,733		1,691
Less: Accumulated depreciation4,3134,173Net16,68615,748Construction work in progress888832Net UTILITY PLANT17,57416,580Non-UTILITY PROPERTY1215Stepectively1215Net FURANT17,57816,595CURRENT ASSETS6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007, respectively765716Other receivables, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively272365Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively755716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivable from affiliated companies45138Puel oil, at average cost5247Gas in storage, at average cost130126Prepayments28884Fair value of derivative assets314Friar value of derivative assets314Cortact Current assets169213Other uccurent assets314Cortact Current assets314Cortact Accurent assets314Cortact Current assets3,7723,764Other derivative lassets and noncurrent assets3,4163,974Other derivative charges and noncurrent assets344210Cortac	General	1,552		1,510
Net         16,686         15,748           Construction work in progress         888         832           Net UTLITY PLANT         17,574         16,580           NON-UTLITY PROPERTY         17,574         16,580           NON-UTLITY PROPERTY         12         15           Non-UTLITY PLANT         17,576         16,595           CURRENT ASSETS         17,576         16,595           CURRENT ASSETS         6         47           Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and         765         716           Other receivables, less allowance for uncollectible accounts of \$42 and         2007, and 2006, respectively         765         716           Other receivables, less allowance for uncollectible accounts of \$41 and \$3 in 2007 and         272         365           Fuel oil, at average cost         204         193           Materials and supplies, at average cost         130         126           Prepayments         288         84           Fair value of derivative assets         3         14           Other current assets         3         14           Other current assets         3         14           Other current assets         3         14           Other	Total	20,999		19,921
Construction work in progress888832Net UTILITY PLANT17,57416,580NON-UTILITY PROPERTY1215Non-UTILITY PROPERTY1215respectively1215NET PLANT17,58616,595CURRENT ASSETS6647Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and6647Accounts receivables, less allowance for uncollectible accounts of \$42 and765716Other receivables, less allowance for uncollectible accounts of \$43 in 2007 and272365Accounts receivable from affiliated companies45138138Fuel oil, at average cost204193126Prepayments2888484Fair value of derivative assets37878Recoverable energy costs192213213Deferred derivative losses169213214Other current assets314704Total CURRENT ASSETS1009191Deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS344210Other deferred charges and noncurrent assets344210Other deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Less: Accumulated depreciation	4,313		4,173
NET UTILITY PLANT17,57416,580NON-UTILITY PROPERTY1715Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively1215NET PLANT17,58616,595CURRENT ASSETS647Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivable from affiliated companies45138Fuel oil, at average cost52477Gas in storage, at average cost130126Prepayments28884Fair value of derivative assets314Cortact current assets169213Other current assets2,1892,156In total, current assets3,7723,764Other derivative losses3,7723,764Other deferred charges and noncurrent assets3,44210Deferred charges and noncurrent assets3,44210Other deferred charges and noncurrent assets	Net	16,686		15,748
Non-UTILITY PROPERTY Non-UTILITY PROPERTY Non-UTILITY PROPERTY Non-UTILITY PROPERTY It PLANT I 2 15 It PLANT I 2 15 It PLANT I 2,586 I6,595 CURRENT ASSETS Cash and temporary cash investments 66 47 Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively 765 Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively 772 365 Accounts receivable from affiliated companies 45 138 Fuel oil, at average cost 52 47 Gas in storage, at average cost 130 126 Prepayments 288 484 Fair value of derivative assets 3 Recoverable energy costs 192 213 Deferred derivative losses 169 213 Other current assets 169 213 Other current assets 100 91 DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS 4,116 3,974	Construction work in progress	888		832
Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006, respectively1215Respectively17,58616,595CURRENT ASSETS6647Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost130126Prepayments28884Fair value of derivative assets314Cortacle energy costs192213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS2,1892,156Investments10091Deferred charges and noncurrent assets3,44210Other deferred charges and noncurrent assets3,44210Intol. Deferrent charges and noncurrent assets <t< td=""><td>NET UTILITY PLANT</td><td>17,574</td><td></td><td>16,580</td></t<>	NET UTILITY PLANT	17,574		16,580
respectively1215NET PLANT17,58616,595CURRENT ASSETS6647Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and765716S40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets314Other current assets192213Deferred derivative losses192213Other current assets2,1892,156Investments10091DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets3,44210Other deferred charges and noncurrent assets3,4163,974	Non-utility property			
respectively1215NET PLANT17,58616,595CURRENT ASSETS6647Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and765716S40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets314Other current assets192213Deferred derivative losses192213Other current assets2,1892,156Investments10091DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets3,44210Other deferred charges and noncurrent assets3,4163,974	Non-utility property, less accumulated depreciation of \$19 and \$17 in 2007 and 2006,			
CURRENT ASSETS6647Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and765716Wator and 2006, respectively765716716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets314Cother derivative losses192213Deferred derivative losses314TOTAL CURRENT ASSETS10091DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS344210Total Current darges and noncurrent assets3,7723,764Other deferred charges and noncurrent assets4,1163,974	respectively	12		15
Cash and temporary cash investments6647Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivable from affiliated companies45138138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets33Recoverable energy costs192213Deferred derivative losses169213Other current assets314Total current assets3,7723,764Other deferred charges and noncurrent assets344210Other deferred charges and noncurrent assets344210Total cefferred charges and noncurrent assets344210Total cefferred charges and noncurrent assets344210	NET PLANT	17,586		16,595
Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets314Conter current assets169213Other current assets314Total current assets1009Deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210Total Deferred Charges, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	CURRENT ASSETS			
Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and \$40 in 2007 and 2006, respectively765716Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and 2006, respectively272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets314Conter current assets169213Other current assets314Total current assets1009Deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210Total Deferred Charges, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Cash and temporary cash investments	66		47
Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and2006, respectively272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets3201Recoverable energy costs192213Deferred derivative losses169213Other current assets314Total current assets314Investments10091DeFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210Total DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Accounts receivable - customers, less allowance for uncollectible accounts of \$42 and			
2006, respectively272365Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets314Recoverable energy costs192213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS2,1892,156INVESTMENTS10091DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	\$40 in 2007 and 2006, respectively	765		716
Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets32Recoverable energy costs192213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS10091DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Other receivables, less allowance for uncollectible accounts of \$4 and \$3 in 2007 and			
Accounts receivable from affiliated companies45138Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets32Recoverable energy costs192213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS10091DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974		272		365
Fuel oil, at average cost5247Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets3213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS2,1892,156Investments10091Deferred charges, regulatory assets3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974		45		138
Gas in storage, at average cost204193Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets328Recoverable energy costs192213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS2,1892,156INVESTMENTS10091Deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974		52		47
Materials and supplies, at average cost130126Prepayments28884Fair value of derivative assets3Recoverable energy costs192213Deferred derivative losses169213Other current assets314TOTAL CURRENT ASSETS2,1892,156INVESTMENTS10091Deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Gas in storage, at average cost	204		193
Prepayments28884Fair value of derivative assets3Recoverable energy costs192213Deferred derivative losses169213Other current assets314Total current assets314Total current assets2,1892,156INVESTMENTS10091Deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Other deferred charges and noncurrent assets344210Total DEFERRED CHARGEs, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Materials and supplies, at average cost	130		126
Recoverable energy costs192213Deferred derivative losses169213Other current assets314Total current assets2,1892,156Investments10091Deferred charges, regulatory assets and noncurrent assets3,7723,764Other deferred charges and noncurrent assets344210Total Deferred charges, regulatory assets and noncurrent assets3,974	Prepayments	288		84
Deferred derivative losses169213Other current assets314Total current assets2,1892,156Investments10091Deferred charges, regulatory assets and noncurrent assets3,7723,764Other deferred charges and noncurrent assets344210Total deferred charges, regulatory assets and noncurrent assets3,974	Fair value of derivative assets	3		
Other current assets314Total current assets2,1892,156Investments10091Deferred charges, regulatory assets and noncurrent assets3,7723,764Other deferred charges and noncurrent assets344210Total deferred charges, regulatory assets and noncurrent assets4,1163,974	Recoverable energy costs	192		213
Total current assets2,1892,156Investments10091Deferred charges, regulatory assets and noncurrent assets3,7723,764Other deferred charges and noncurrent assets344210Total deferred charges, regulatory assets and noncurrent assets4,1163,974	Deferred derivative losses	169		213
Investments10091Deferred CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS3,7723,764Regulatory assets3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Other current assets	3		14
Deferred CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS         Regulatory assets       3,772       3,764         Other deferred charges and noncurrent assets       344       210         Total deferred charges, REGULATORY ASSETS AND NONCURRENT ASSETS       4,116       3,974	TOTAL CURRENT ASSETS	2,189		2,156
Regulatory assets3,7723,764Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Investments	100		91
Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS			
Other deferred charges and noncurrent assets344210TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS4,1163,974	Regulatory assets	3,772		3,764
TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS 4,116 3,974	Other deferred charges and noncurrent assets	344		210
		4,116		3,974
	TOTAL ASSETS	\$ 23,991	\$	22,816

## Consolidated Edison Company of New York, Inc.

## CONSOLIDATED BALANCE SHEET

(UNAUDITED)

	September 30, 2007		ber 31, 2006
CAPITALIZATION AND LIABILITIES	(1911110)	ns of Dollar	'S)
CAPITALIZATION			
Common shareholder s equity (See Statement of Common Shareholder s Equity)	\$ 7.918	\$	7.132
Preferred stock	213	Ψ	213
Long-term debt	7,169		6,925
Total capitalization	15,300		14,270
Noncurrent liabilities	,		,
Obligations under capital leases	23		26
Provision for injuries and damages	155		148
Pensions and retiree benefits	423		449
Superfund and other environmental costs	278		243
Uncertain income taxes	142		
Asset retirement obligations	116		96
Fair value of derivative liabilities	27		35
Other noncurrent liabilities	76		72
Total noncurrent liabilities	1,240		1,069
Current liabilities			
Long-term debt due within one year	610		330
Accounts payable	840		866
Accounts payable to affiliated companies	12		14
Customer deposits	229		214
Accrued taxes	73		118
Accrued interest	128		121
Accrued wages	83		71
Fair value of derivative liabilities	95		193
Deferred derivative gains	2		5
Deferred income taxes - recoverable energy costs	78		87
Other current liabilities	207		233
TOTAL CURRENT LIABILITIES	2,357		2,252
Deferred credits and regulatory liabilities			
Deferred income taxes and investment tax credits	3,932		3,682
Regulatory liabilities	1,144		1,524
Other deferred credits	18		19
Total deferred credits and regulatory liabilities	5,094		5,225
Total capitalization and liabilities	\$ 23,991	\$	22,816

## Consolidated Edison Company of New York, Inc.

# CONSOLIDATED INCOME STATEMENT

## (UNAUDITED)

		aree Months otember 30, 2006 (Millions o	Ended Sep 2007	Nine Months eptember 30, 2006	
Operating revenues					
Electric	\$ 2,272	\$ 2,273	\$ 5,646	\$ 5,449	
Gas	204	185	1,316	1,238	
Steam	102	104	525	485	
TOTAL OPERATING REVENUES	2,578	2,562	7,487	7,172	
Operating expenses					
Purchased power	922	982	2,291	2,400	
Fuel	125	135	460	429	
Gas purchased for resale	88	84	738	712	
Other operations and maintenance	463	477	1,326	1,215	
Depreciation and amortization	150	136	442	404	
Taxes, other than income taxes	326	310	941	891	
Income taxes	108	117	305	285	
TOTAL OPERATING EXPENSES	2,182	2,241	6,503	6,336	
OPERATING INCOME	396	321	984	836	
Other Income (deductions)					
Investment and other income	6	7	30	21	
Allowance for equity funds used during construction	2	2	6	3	
Other deductions	(3)	(3)	(10)	(9)	
Income taxes	1	10	1	12	
TOTAL OTHER INCOME (DEDUCTIONS)	6	16	27	27	
Interest expense					
Interest on long-term debt	108	100	317	285	
Other interest	9	37	32	56	
Allowance for borrowed funds used during construction	(2)	(2)	(6)	(3)	
Net interest expense	115	135	343	338	
Net income	287	202	668	525	
Preferred stock dividend requirements	3	3	9	8	
Net income for common stock	\$ 284	\$ 199	\$ 659	\$ 517	

The accompanying notes are an integral part of these financial statements.

14

## Consolidated Edison Company of New York, Inc.

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

### (UNAUDITED)

	For the T Ended S			For the Nine Months Ended September 30,			
	2007	2	006 (Millions	2007 of Dollars)	2006		
Net income	\$ 287	\$	202	\$ 668	\$	525	
OTHER COMPREHENSIVE LOSS, NET OF TAXES							
Pension plan liability adjustments, net of \$(3) taxes in 2006						(4)	
Unrealized losses on derivatives qualified as cash flow hedges, net of							
\$(1) taxes in 2006						(1)	
TOTAL OTHER COMPREHENSIVE LOSS, NET OF TAXES						(5)	
Comprehensive income	\$ 287	\$	202	\$ 668	\$	520	

### Consolidated Edison Company of New York, Inc.

## CONSOLIDATED STATEMENT OF COMMON SHAREHOLDER S EQUITY

## FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2007 AND 2006

	Common Stock		Additional Paid- Retaine			Repurchased Con d Edison		Capital		Accumulated Other Comprehensive				
					In									
	Shares	An	iount		apital		ırnings		tock	1	sense		Loss	Total
									ept Shar					
BALANCE AS OF DECEMBER 31, 2005	235,488,094	\$	589	\$	1,802	\$	5,074	\$	(962)	\$	(55)	\$	(11)	\$ 6,437
Net income							205							205
Common stock dividend to parent							(113)							(113)
Cumulative preferred dividends							(3)							(3)
Other comprehensive loss													(5)	(5)
BALANCE AS OF MARCH 31, 2006	235,488,094	\$	589	\$	1,802	\$	5,163	\$	(962)	\$	(55)	\$	(16)	\$ 6,521
Net income							119							119
Common stock dividend to parent							(115)							(115)
Cumulative preferred dividends							(3)							(3)
BALANCE AS OF JUNE 30, 2006	235,488,094	\$	589	\$	1,802	\$	5,164	\$	(962)	\$	(55)	\$	(16)	\$ 6,522
Net income							202							202
Common stock dividend to parent							(109)							(109)
Capital contribution by parent					450		(109)				(3)			447
Cumulative preferred dividends					-50		(3)				(5)			(3)
BALANCE AS OF SEPTEMBER 30, 2006	235,488,094	\$	589	\$	2,252	\$	5,254	\$	(962)	\$	(58)	\$	(16)	\$ 7,059
					ĺ.	÷			, í		, í			
BALANCE AS OF DECEMBER 31, 2006	235,488,094	\$	589	\$	2,252	\$	5,320	\$	(962)	\$	(58)	\$	(9)	\$ 7,132
Net income							239							239
Common stock dividend to parent							(131)							(131)
Cumulative preferred dividends							(3)							(3)
BALANCE AS OF MARCH 31, 2007	235,488,094	\$	589	\$	2,252	\$	5,425	\$	(962)	\$	(58)	\$	(9)	\$ 7,237
Net income							142							142
Common stock dividend to parent							(131)							(131)
Capital contribution by parent							(101)							(101)