

JPMORGAN CHASE & CO

Form 424B2

December 10, 2018

The information in this preliminary pricing supplement is not complete and may be changed. This preliminary pricing supplement is not an offer to sell nor does it seek an offer to buy these securities in any jurisdiction where the offer or sale is not permitted.

Subject to completion dated December 7, 2018

Registration Statement Nos. 333-222672 and 333-222672-01; Rule 424(b)(2)

December , 2018

JPMorgan Chase Financial Company LLC

Structured Investments

Capped Buffered Return Enhanced Notes Linked to the SPDR® S&P® Oil & Gas Exploration & Production ETF due May 29, 2020

Fully and Unconditionally Guaranteed by JPMorgan Chase & Co.

The notes are designed for investors who seek a return of 1.50 times any appreciation of the SPDR® S&P® Oil & Gas Exploration & Production ETF, up to a maximum return of at least 37.50%, at maturity.

Investors should be willing to forgo interest and dividend payments and be willing to lose up to 90.00% of their principal amount at maturity.

The notes are unsecured and unsubordinated obligations of JPMorgan Chase Financial Company LLC, which we refer to as JPMorgan Financial, the payment on which is fully and unconditionally guaranteed by JPMorgan Chase & Co.

Any payment on the notes is subject to the credit risk of JPMorgan Financial, as issuer of the notes, and the credit risk of JPMorgan Chase & Co., as guarantor of the notes.

Minimum denominations of \$1,000 and integral multiples thereof

The notes are expected to price on or about December 21, 2018 and are expected to settle on or about December 27, 2018.

CUSIP: 48130WKL4

Investing in the notes involves a number of risks. See “Risk Factors” beginning on page PS-10 of the accompanying product supplement, “Risk Factors” beginning on page US-1 of the accompanying underlying supplement and “Selected Risk Considerations” beginning on page PS-3 of this pricing supplement.

Neither the Securities and Exchange Commission (the “SEC”) nor any state securities commission has approved or disapproved of the notes or passed upon the accuracy or the adequacy of this pricing supplement or the accompanying product supplement, underlying supplement, prospectus supplement and prospectus. Any representation to the contrary is a criminal offense.

	Price to Public (1)	Fees and Commissions (2)	Proceeds to Issuer
Per note \$1,000	—		\$1,000
Total \$	—		\$

(1) See “Supplemental Use of Proceeds” in this pricing supplement for information about the components of the price to public of the notes.

(2) All sales of the notes will be made to certain fee-based advisory accounts for which an affiliated or unaffiliated broker-dealer is an

investment adviser. These broker-dealers will forgo any commissions related to these sales. See “Plan of Distribution (Conflicts of Interest)” in the accompanying product supplement.

If the notes priced today, the estimated value of the notes would be approximately \$992.10 per \$1,000 principal amount note. The estimated value of the notes, when the terms of the notes are set, will be provided in the pricing supplement and will not be less than \$980.00 per \$1,000 principal amount note. See “The Estimated Value of the Notes” in this pricing supplement for additional information.

The notes are not bank deposits, are not insured by the Federal Deposit Insurance Corporation or any other governmental agency and are not obligations of, or guaranteed by, a bank.

Pricing supplement to product supplement no. 4-I dated April 5, 2018, underlying supplement no. 1-I dated April 5, 2018 and the prospectus and prospectus supplement, each dated April 5, 2018

Key Terms

Issuer: JPMorgan Chase Financial Company LLC, an indirect, wholly owned finance subsidiary of JPMorgan Chase & Co.	Payment at Maturity: If the Final Value is greater than the Initial Value, your payment at maturity per \$1,000 principal amount note will be calculated as follows:
Guarantor: JPMorgan Chase & Co.	$\$1,000 + (\$1,000 \times \text{Fund Return} \times \text{Upside Leverage Factor})$, subject to the Maximum Return
Fund: The SPDR [®] S&P [®] Oil & Gas Exploration & Production ETF (Bloomberg ticker: XOP)	If the Final Value is equal to the Initial Value or is less than the Initial Value by up to the Buffer Amount, you will receive the principal amount of your notes at maturity.
Maximum Return: At least 37.50% (corresponding to a maximum payment at maturity of at least \$1,375.00 per \$1,000 principal amount note) (to be provided in the pricing supplement)	If the Final Value is less than the Initial Value by more than the Buffer Amount, your payment at maturity per \$1,000 principal amount note will be calculated as follows:
Upside Leverage Factor: 1.50	$\$1,000 + [\$1,000 \times (\text{Fund Return} + \text{Buffer Amount})]$
Buffer Amount: 10.00%	<i>If the Final Value is less than the Initial Value by more than the Buffer Amount, you will lose some or most of your principal amount at maturity.</i>
Pricing Date: On or about December 21, 2018	Fund Return:
Original Issue Date (Settlement Date): On or about December 27, 2018	$\frac{(\text{Final Value} - \text{Initial Value})}{\text{Initial Value}}$
Observation Date*: May 26, 2020	Initial Value: The closing price of one share of the Fund on the Pricing Date
Maturity Date*: May 29, 2020	Final Value: The closing price of one share of the Fund on the Observation Date
* Subject to postponement in the event of a market disruption event and as described under “General Terms of Notes — Postponement of a Determination Date — Notes Linked to a Single Underlying — Notes Linked to a Single Underlying (Other Than a Commodity Index)” and “General Terms of Notes — Postponement of a Payment Date” in the accompanying product supplement	Share Adjustment Factor: The Share Adjustment Factor is referenced in determining the closing price of one share of the Fund, and is set initially at 1.0 on the Pricing Date. The Share Adjustment Factor is subject to adjustment upon the occurrence of certain events affecting the Fund. See “The Underlyings — Funds — Anti-Dilution Adjustments” in the accompanying product supplement for further information.

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Hypothetical Payout Profile

The following table illustrates the hypothetical total return and payment at maturity on the notes linked to a hypothetical Fund. The “total return” as used in this pricing supplement is the number, expressed as a percentage, that results from comparing the payment at maturity per \$1,000 principal amount note to \$1,000. The hypothetical total returns and payments set forth below assume the following:

an Initial Value of 100.00;
a Maximum Return of 37.50%;
an Upside Leverage Factor of 1.50; and
a Buffer Amount of 10.00%.

The hypothetical Initial Value of 100.00 has been chosen for illustrative purposes only and may not represent a likely actual Initial Value. The actual Initial Value will be the closing price of one share of the Fund on the Pricing Date and will be provided in the pricing supplement. For historical data regarding the actual closing prices of one share of the Fund, please see the historical information set forth under “The Fund” in this pricing supplement.

Each hypothetical total return or hypothetical payment at maturity set forth below is for illustrative purposes only and may not be the actual total return or payment at maturity applicable to a purchaser of the notes. The numbers appearing in the following table have been rounded for ease of analysis.

Final Value	Fund Return	Total Return on the Notes	Payment at Maturity
180.00	80.00%	37.50%	\$1,375.00
170.00	70.00%	37.50%	\$1,375.00
160.00	60.00%	37.50%	\$1,375.00
150.00	50.00%	37.50%	\$1,375.00
140.00	40.00%	37.50%	\$1,375.00
130.00	30.00%	37.50%	\$1,375.00
125.00	25.00%	37.50%	\$1,375.00
120.00	20.00%	30.00%	\$1,300.00
110.00	10.00%	15.00%	\$1,150.00
105.00	5.00%	7.50%	\$1,075.00
101.00	1.00%	1.50%	\$1,015.00
100.00	0.00%	0.00%	\$1,000.00
95.00	-5.00%	0.00%	\$1,000.00
90.00	-10.00%	0.00%	\$1,000.00
85.00	-15.00%	-5.00%	\$950.00
80.00	-20.00%	-10.00%	\$900.00
70.00	-30.00%	-20.00%	\$800.00
60.00	-40.00%	-30.00%	\$700.00
50.00	-50.00%	-40.00%	\$600.00
40.00	-60.00%	-50.00%	\$500.00
30.00	-70.00%	-60.00%	\$400.00
20.00	-80.00%	-70.00%	\$300.00
10.00	-90.00%	-80.00%	\$200.00
0.00	-100.00%	-90.00%	\$100.00

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How the Notes Work

Upside Scenario:

If the Final Value is greater than the Initial Value, investors will receive at maturity the \$1,000 principal amount plus a return equal to 1.50 times the Fund Return, subject to the Maximum Return of at least 37.50%. Assuming a hypothetical Maximum Return of 37.50%, an investor will realize the maximum payment at maturity at a Final Value at or above 125.00% of the Initial Value.

If the closing price of one share of the Fund increases 5.00%, investors will receive at maturity a return of 7.50%, or \$1,075.00 per \$1,000 principal amount note.

Assuming a hypothetical Maximum Return of 37.50%, if the closing price of one share of the Fund increases 40.00%, investors will receive at maturity a return equal to the 37.50% Maximum Return, or \$1,375.00 per \$1,000 principal amount note, which is the maximum payment at maturity.

Par Scenario:

If the Final Value is equal to the Initial Value or is less than the Initial Value by up to the Buffer Amount of 10.00%, investors will receive at maturity the principal amount of their notes.

Downside Scenario:

If the Final Value is less than the Initial Value by more than the Buffer Amount of 10.00%, investors will lose 1% of the principal amount of their notes for every 1% that the Final Value is less than the Initial Value by more than the Buffer Amount.

For example, if the closing price of one share of the Fund declines 50.00%, investors will lose 40.00% of their principal amount and receive only \$600.00 per \$1,000 principal amount note at maturity.

The hypothetical returns and hypothetical payments on the notes shown above apply **only if you hold the notes for their entire term**. These hypotheticals do not reflect the fees or expenses that would be associated with any sale in the secondary market. If these fees and expenses were included, the hypothetical returns and hypothetical payments shown above would likely be lower.

Selected Risk Considerations

An investment in the notes involves significant risks. These risks are explained in more detail in the “Risk Factors” sections of the accompanying product supplement and underlying supplement.

YOUR INVESTMENT IN THE NOTES MAY RESULT IN A LOSS —

The notes do not guarantee any return of principal. If the Final Value is less than the Initial Value by more than 10.00%, you will lose 1% of the principal amount of your notes for every 1% that the Final Value is less than the Initial Value by more than 10.00%. Accordingly, under these circumstances you will lose up to 90.00% of your principal amount at maturity.

YOUR MAXIMUM GAIN ON THE NOTES IS LIMITED TO THE MAXIMUM RETURN,
regardless of any appreciation of the Fund, which may be significant.

CREDIT RISKS OF JPMORGAN FINANCIAL AND JPMORGAN CHASE & CO. —

Investors are dependent on our and JPMorgan Chase & Co.’s ability to pay all amounts due on the notes. Any actual or potential change in our or JPMorgan Chase & Co.’s creditworthiness or credit spreads, as determined by the market for

taking that credit risk, is likely to adversely affect the value of the notes. If we and JPMorgan Chase & Co. were to default on our payment obligations, you may not receive any amounts owed to you under the notes and you could lose your entire investment.

AS A FINANCE SUBSIDIARY, JPMORGAN FINANCIAL HAS NO INDEPENDENT OPERATIONS AND HAS LIMITED ASSETS —

As a finance subsidiary of JPMorgan Chase & Co., we have no independent operations beyond the issuance and administration of our securities. Aside from the initial capital contribution from JPMorgan Chase & Co., substantially all of our assets relate to obligations of our affiliates to make payments under loans made by us or other intercompany agreements. As a result, we are dependent upon payments from our affiliates to meet our obligations under the notes. If these affiliates do not make payments to us and we fail to make payments on the notes, you may have to seek payment under the related guarantee by JPMorgan Chase & Co., and that guarantee will rank *pari passu* with all other unsecured and unsubordinated obligations of JPMorgan Chase & Co.

POTENTIAL CONFLICTS —

We and our affiliates play a variety of roles in connection with the notes. In performing these duties, our and JPMorgan Chase & Co.'s economic interests are potentially adverse to your interests as an investor in the notes. It is possible that hedging or trading activities of ours or our affiliates in connection with the notes could result in substantial returns for us or our affiliates while the value of the notes declines. Please refer to "Risk Factors — Risks Relating to Conflicts of Interest" in the accompanying product supplement.

RISKS ASSOCIATED WITH THE OIL AND GAS EXPLORATION AND PRODUCTION INDUSTRY WITH RESPECT TO THE SPDR® S&P® OIL & GAS EXPLORATION & PRODUCTION ETF —

All or substantially all of the equity securities held by the SPDR® S&P® Oil & Gas Exploration & Production ETF are issued by companies whose primary line of business is directly associated with the oil and gas exploration and production industry. As a result, the value of the notes may be subject to greater volatility and be more adversely affected by a single economic, political or regulatory occurrence affecting this industry than a different investment linked to securities of a more broadly diversified group of issuers. Issuers in energy-related industries can be significantly affected by fluctuations in energy prices and supply and demand of energy fuels. Markets for various energy-related commodities can have significant volatility, and are subject to control or

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Capped Buffered Return Enhanced Notes Linked to the SPDR® S&P® Oil & Gas Exploration & Production ETF

manipulation by large producers or purchasers. Companies in the energy sector may need to make substantial expenditures, and to incur significant amounts of debt, in order to maintain or expand their reserves. Oil and gas companies develop and produce crude oil and natural gas and provide drilling and other energy resources production and distribution related services. Stock prices for these types of companies are affected by supply and demand both for their specific product or service and for energy products in general. The price of oil and gas, exploration and production spending, government regulation, world events and economic conditions will likewise affect the performance of these companies. Correspondingly, securities of companies in the energy field are subject to swift price and supply fluctuations caused by events relating to international politics, energy conservation, the success of exploration projects, and tax and other governmental regulatory policies. Weak demand for the companies' products or services or for energy products and services in general, as well as negative developments in these other areas, would adversely impact the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF's performance. Oil and gas exploration and production can be significantly affected by natural disasters as well as changes in exchange rates, interest rates, government regulation, world events and economic conditions. These companies may be at risk for environmental damage claims. These factors could affect the oil and gas exploration and production industry and could affect the value of the equity securities held by the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF and the price of the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF during the term of the notes, which may adversely affect the value of your notes.

THE NOTES DO NOT PAY INTEREST.

YOU WILL NOT RECEIVE DIVIDENDS ON THE FUND OR THE SECURITIES HELD BY THE FUND OR HAVE ANY RIGHTS WITH RESPECT TO THE FUND OR THOSE SECURITIES.

THERE ARE RISKS ASSOCIATED WITH THE FUND —

The Fund is subject to management risk, which is the risk that the investment strategies of the Fund's investment adviser, the implementation of which is subject to a number of constraints, may not produce the intended results. These constraints could adversely affect the market price of the shares of the Fund and, consequently, the value of the notes.

THE PERFORMANCE AND MARKET VALUE OF THE FUND, PARTICULARLY DURING PERIODS OF MARKET VOLATILITY, MAY NOT CORRELATE WITH THE PERFORMANCE OF THE FUND'S UNDERLYING INDEX AS WELL AS THE NET ASSET VALUE PER SHARE —

The Fund does not fully replicate its Underlying Index (as defined under "The Fund" below) and may hold securities different from those included in its Underlying Index. In addition, the performance of the Fund will reflect additional transaction costs and fees that are not included in the calculation of its Underlying Index. All of these factors may lead to a lack of correlation between the performance of the Fund and its Underlying Index. In addition, corporate actions with respect to the equity securities underlying the Fund (such as mergers and spin-offs) may impact the variance between the performances of the Fund and its Underlying Index. Finally, because the shares of the Fund are traded on a securities exchange and are subject to market supply and investor demand, the market value of one share of the Fund may differ from the net asset value per share of the Fund.

During periods of market volatility, securities underlying the Fund may be unavailable in the secondary market, market participants may be unable to calculate accurately the net asset value per share of the Fund and the liquidity of the Fund may be adversely affected. This kind of market volatility may also disrupt the ability of market participants to create and redeem shares of the Fund. Further, market volatility may adversely affect, sometimes materially, the prices at which market participants are willing to buy and sell shares of the Fund. As a result, under these circumstances, the market value of shares of the Fund may vary substantially from the net asset value per share of the Fund. For all of the foregoing reasons, the performance of the Fund may not correlate with the performance of its Underlying Index as well as the net asset value per share of the Fund, which could materially and adversely affect the value of the notes in the secondary market and/or reduce any payment on the notes.

THE ANTI-DILUTION PROTECTION FOR THE FUND IS LIMITED —

The calculation agent will make adjustments to the Share Adjustment Factor for the Fund for certain events affecting the shares of the Fund. However, the calculation agent will not make an adjustment in response to all events that could

affect the shares of the Fund. If an event occurs that does not require the calculation agent to make an adjustment, the value of the notes may be materially and adversely affected.

LACK OF LIQUIDITY —

The notes will not be listed on any securities exchange. Accordingly, the price at which you may be able to trade your notes is likely to depend on the price, if any, at which J.P. Morgan Securities LLC, which we refer to as JPMS, is willing to buy the notes. You may not be able to sell your notes. The notes are not designed to be short-term trading instruments. Accordingly, you should be able and willing to hold your notes to maturity.

THE FINAL TERMS AND VALUATION OF THE NOTES WILL BE PROVIDED IN THE PRICING SUPPLEMENT —

You should consider your potential investment in the notes based on the minimums for the estimated value of the notes and the Maximum Return.

THE TAX DISCLOSURE IS SUBJECT TO CONFIRMATION —

The information set forth under “Tax Treatment” in this pricing supplement remains subject to confirmation by our special tax counsel following the pricing of the notes. If that information cannot be confirmed by our tax counsel, you may be asked to accept revisions to that information in connection with your purchase. Under these circumstances, if you decline to accept revisions to that information, your purchase of the notes will be canceled.

THE ESTIMATED VALUE OF THE NOTES WILL BE LOWER THAN THE ORIGINAL ISSUE PRICE (PRICE TO PUBLIC) OF THE NOTES —

The estimated value of the notes is only an estimate determined by reference to several factors. The original issue price of the notes will exceed the estimated value of the notes because costs associated with structuring and hedging the notes are included in the original issue price of the notes. These costs include the projected profits, if any, that our affiliates expect to realize for assuming risks inherent in hedging our obligations under the notes and the estimated cost of hedging our obligations under the notes. See “The Estimated Value of the Notes” in this pricing supplement.

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THE ESTIMATED VALUE OF THE NOTES DOES NOT REPRESENT FUTURE VALUES OF THE NOTES AND MAY DIFFER FROM OTHERS' ESTIMATES —

See “The Estimated Value of the Notes” in this pricing supplement.

THE ESTIMATED VALUE OF THE NOTES IS DERIVED BY REFERENCE TO AN INTERNAL FUNDING RATE —

The internal funding rate used in the determination of the estimated value of the notes is based on, among other things, our and our affiliates' view of the funding value of the notes as well as the higher issuance, operational and ongoing liability management costs of the notes in comparison to those costs for the conventional fixed-rate debt of JPMorgan Chase & Co. The use of an internal funding rate and any potential changes to that rate may have an adverse effect on the terms of the notes and any secondary market prices of the notes. See “The Estimated Value of the Notes” in this pricing supplement.

THE VALUE OF THE NOTES AS PUBLISHED BY JPMS (AND WHICH MAY BE REFLECTED ON CUSTOMER ACCOUNT STATEMENTS) MAY BE HIGHER THAN THE THEN-CURRENT ESTIMATED VALUE OF THE NOTES FOR A LIMITED TIME PERIOD —

We generally expect that some of the costs included in the original issue price of the notes will be partially paid back to you in connection with any repurchases of your notes by JPMS in an amount that will decline to zero over an initial predetermined period. See “Secondary Market Prices of the Notes” in this pricing supplement for additional information relating to this initial period. Accordingly, the estimated value of your notes during this initial period may be lower than the value of the notes as published by JPMS (and which may be shown on your customer account statements).

SECONDARY MARKET PRICES OF THE NOTES WILL LIKELY BE LOWER THAN THE ORIGINAL ISSUE PRICE OF THE NOTES —

Any secondary market prices of the notes will likely be lower than the original issue price of the notes because, among other things, secondary market prices take into account our internal secondary market funding rates for structured debt issuances and, also, because secondary market prices may exclude projected hedging profits, if any, and estimated hedging costs that are included in the original issue price of the notes. As a result, the price, if any, at which JPMS will be willing to buy the notes from you in secondary market transactions, if at all, is likely to be lower than the original issue price. Any sale by you prior to the Maturity Date could result in a substantial loss to you.

SECONDARY MARKET PRICES OF THE NOTES WILL BE IMPACTED BY MANY ECONOMIC AND MARKET FACTORS —

The secondary market price of the notes during their term will be impacted by a number of economic and market factors, which may either offset or magnify each other, aside from the projected hedging profits, if any, estimated hedging costs and the price of one share of the Fund. Additionally, independent pricing vendors and/or third party broker-dealers may publish a price for the notes, which may also be reflected on customer account statements. This price may be different (higher or lower) than the price of the notes, if any, at which JPMS may be willing to purchase your notes in the secondary market. See “Risk Factors — Risks Relating to the Estimated Value and Secondary Market Prices of the Notes — Secondary market prices of the notes will be impacted by many economic and market factors” in the accompanying product supplement.

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Capped Buffered Return Enhanced Notes Linked to the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF

The Fund

The SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF is an exchange-traded fund of the SPDR[®] Series Trust, a registered investment company, that seeks to provide investment results that, before fees and expenses, correspond generally to the total return performance of an index derived from the oil and gas exploration and production segment of a U.S. total market composition index, which we refer to as the Underlying Index with respect to the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF. The Underlying Index with respect to the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF is currently the S&P[®] Oil & Gas Exploration & Production Select Industry[™] Index. The S&P[®] Oil & Gas Exploration & Production Select Industry[™] Index is a modified equal-weighted index that is designed to measure the performance of the following GICS[®] sub-industries of the S&P Total Market Index: integrated oil & gas; oil & gas exploration & mining; and oil & gas refining & marketing. For additional information about the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF, see “Fund Descriptions — The SPDR[®] S&P[®] Industry ETFs” in the accompanying underlying supplement.

Historical Information

The following graph sets forth the historical performance of the Fund based on the weekly historical closing prices of one share of the Fund from January 4, 2013 through November 30, 2018. The closing price of one share of the Fund on December 6, 2018 was \$31.68. We obtained the closing prices above and below from the Bloomberg Professional[®] service (“Bloomberg”), without independent verification. The closing prices above and below may have been adjusted by Bloomberg for actions taken by the Fund, such as stock splits.

The historical closing prices of one share of the Fund should not be taken as an indication of future performance, and no assurance can be given as to the closing price of one share of the Fund on the Pricing Date or the Observation Date. There can be no assurance that the performance of the Fund will result in the return of any of your principal amount in excess of \$100.00 per \$1,000 principal amount note, subject to the credit risks of JPMorgan Financial and JPMorgan Chase & Co.

Historical Performance of the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF

Source: Bloomberg

Tax Treatment

You should review carefully the section entitled “Material U.S. Federal Income Tax Consequences” in the accompanying product supplement no. 4-I. We expect to ask our special tax counsel to provide an opinion substantially consistent with the following discussion at pricing.

Based on current market conditions, it is reasonable to treat the notes as “open transactions” that are not debt instruments for U.S. federal income tax purposes, as more fully described in “Material U.S. Federal Income Tax Consequences—Tax Consequences to U.S. Holders—Notes Treated as Open Transactions That Are Not Debt Instruments” in the accompanying product supplement. Assuming this treatment is respected, subject to the possible application of the “constructive ownership” rules, the gain or loss on your notes should be treated as long-term capital gain or loss if

you hold your notes for more than a year, whether or not you are an initial purchaser of notes at the issue price. The notes could be treated (in whole or in part) as “constructive ownership transactions” within the meaning of Section 1260 of the Code, in which case all or a portion of any gain recognized in respect of the notes that would otherwise be long-term capital gain and that was in excess of the “net underlying long-term capital gain” (as defined in Section 1260) would be treated as ordinary income, and a notional interest charge would apply as if that income had accrued for tax purposes at a

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constant yield over your holding period for the notes. We do not expect our special tax counsel to be in a position to express an opinion with respect to whether the constructive ownership rules apply to the notes. Accordingly, U.S. Holders should consult their tax advisers regarding the potential application of the constructive ownership rules.

The IRS or a court may not respect the treatment of the notes described above, in which case the timing and character of any income or loss on your notes could be materially and adversely affected. In addition, in 2007 Treasury and the IRS released a notice requesting comments on the U.S. federal income tax treatment of “prepaid forward contracts” and similar instruments. The notice focuses in particular on whether to require investors in these instruments to accrue income over the term of their investment. It also asks for comments on a number of related topics, including the character of income or loss with respect to these instruments; the relevance of factors such as the nature of the underlying property to which the instruments are linked; the degree, if any, to which income (including any mandated accruals) realized by non-U.S. investors should be subject to withholding tax; and whether these instruments are or should be subject to the constructive ownership regime described above. While the notice requests comments on appropriate transition rules and effective dates, any Treasury regulations or other guidance promulgated after consideration of these issues could materially and adversely affect the tax consequences of an investment in the notes, possibly with retroactive effect. You should consult your tax adviser regarding the U.S. federal income tax consequences of an investment in the notes, including the potential application of the constructive ownership rules, possible alternative treatments and the issues presented by this notice.

Section 871(m) of the Code and Treasury regulations promulgated thereunder (“Section 871(m)”) generally impose a 30% withholding tax (unless an income tax treaty applies) on dividend equivalents paid or deemed paid to Non-U.S. Holders with respect to certain financial instruments linked to U.S. equities or indices that include U.S. equities. Section 871(m) provides certain exceptions to this withholding regime, including for instruments linked to certain broad-based indices that meet requirements set forth in the applicable Treasury regulations (such as an index, a “Qualified Index”). Additionally, a recent IRS notice excludes from the scope of Section 871(m) instruments issued prior to January 1, 2021 that do not have a delta of one with respect to underlying securities that could pay U.S.-source dividends for U.S. federal income tax purposes (each an “Underlying Security”). Based on certain determinations made by us, we expect that Section 871(m) will not apply to the notes with regard to Non-U.S. Holders. Our determination is not binding on the IRS, and the IRS may disagree with this determination. Section 871(m) is complex and its application may depend on your particular circumstances, including whether you enter into other transactions with respect to an Underlying Security. If necessary, further information regarding the potential application of Section 871(m) will be provided in the pricing supplement for the notes. You should consult your tax adviser regarding the potential application of Section 871(m) to the notes.

Withholding under legislation commonly referred to as “FATCA” may (if the notes are recharacterized as debt instruments) apply to amounts treated as interest paid with respect to the notes, as well as to payments of gross proceeds of a taxable disposition, including redemption at maturity, of a note. However, under a 2015 IRS notice, this regime will not apply to payments of gross proceeds (other than any amount treated as interest) with respect to dispositions occurring before January 1, 2019. You should consult your tax adviser regarding the potential application of FATCA to the notes.

The Estimated Value of the Notes

The estimated value of the notes set forth on the cover of this pricing supplement is equal to the sum of the values of the following hypothetical components: (1) a fixed-income debt component with the same maturity as the notes, valued using the internal funding rate described below, and (2) the derivative or derivatives underlying the economic terms of the notes. The estimated value of the notes does not represent a minimum price at which JPMS would be willing to buy your notes in any secondary market (if any exists) at any time. The internal funding rate used in the determination of the estimated value of the notes is based on, among other things, our and our affiliates’ view of the

funding value of the notes as well as the higher issuance, operational and ongoing liability management costs of the notes in comparison to those costs for the conventional fixed-rate debt of JPMorgan Chase & Co. For additional information, see “Selected Risk Considerations — The Estimated Value of the Notes Is Derived by Reference to an Internal Funding Rate” in this pricing supplement.

The value of the derivative or derivatives underlying the economic terms of the notes is derived from internal pricing models of our affiliates. These models are dependent on inputs such as the traded market prices of comparable derivative instruments and on various other inputs, some of which are market-observable, and which can include volatility, dividend rates, interest rates and other factors, as well as assumptions about future market events and/or environments. Accordingly, the estimated value of the notes is determined when the terms of the notes are set based on market conditions and other relevant factors and assumptions existing at that time.

The estimated value of the notes does not represent future values of the notes and may differ from others’ estimates. Different pricing models and assumptions could provide valuations for the notes that are greater than or less than the estimated value of the notes. In addition, market conditions and other relevant factors in the future may change, and any assumptions may prove to be incorrect. On future dates, the value of the notes could change significantly based on, among other things, changes in market conditions, our or JPMorgan Chase & Co.’s creditworthiness, interest rate movements and other relevant factors, which may impact the price, if any, at which JPMS would be willing to buy notes from you in secondary market transactions.

The estimated value of the notes will be lower than the original issue price of the notes because costs associated with structuring and hedging the notes are included in the original issue price of the notes. These costs include the projected profits, if any, that our affiliates

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Capped Buffered Return Enhanced Notes Linked to the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF

expect to realize for assuming risks inherent in hedging our obligations under the notes and the estimated cost of hedging our obligations under the notes. Because hedging our obligations entails risk and may be influenced by market forces beyond our control, this hedging may result in a profit that is more or less than expected, or it may result in a loss. A portion of the profits, if any, realized in hedging our obligations under the notes may be allowed to other affiliated or unaffiliated dealers, and we or one or more of our affiliates will retain any remaining hedging profits. See “Selected Risk Considerations — The Estimated Value of the Notes Will Be Lower Than the Original Issue Price (Price to Public) of the Notes” in this pricing supplement.

Secondary Market Prices of the Notes

For information about factors that will impact any secondary market prices of the notes, see “Risk Factors — Risks Relating to the Estimated Value and Secondary Market Prices of the Notes — Secondary market prices of the notes will be impacted by many economic and market factors” in the accompanying product supplement. In addition, we generally expect that some of the costs included in the original issue price of the notes will be partially paid back to you in connection with any repurchases of your notes by JPMS in an amount that will decline to zero over an initial predetermined period. These costs can include projected hedging profits, if any, and, in some circumstances, estimated hedging costs and our internal secondary market funding rates for structured debt issuances. This initial predetermined time period is intended to be the shorter of six months and one-half of the stated term of the notes. The length of any such initial period reflects the structure of the notes, whether our affiliates expect to earn a profit in connection with our hedging activities, the estimated costs of hedging the notes and when these costs are incurred, as determined by our affiliates. See “Selected Risk Considerations — The Value of the Notes as Published by JPMS (and Which May Be Reflected on Customer Account Statements) May Be Higher Than the Then-Current Estimated Value of the Notes for a Limited Time Period” in this pricing supplement.

Supplemental Use of Proceeds

The notes are offered to meet investor demand for products that reflect the risk-return profile and market exposure provided by the notes. See “Hypothetical Payout Profile” and “How the Notes Work” in this pricing supplement for an illustration of the risk-return profile of the notes and “The Fund” in this pricing supplement for a description of the market exposure provided by the notes.

The original issue price of the notes is equal to the estimated value of the notes plus (minus) the projected profits (losses) that our affiliates expect to realize for assuming risks inherent in hedging our obligations under the notes, plus the estimated cost of hedging our obligations under the notes.

Supplemental Plan of Distribution

We expect that delivery of the notes will be made against payment for the notes on or about the Original Issue Date set forth on the front cover of this pricing supplement, which will be the third business day following the Pricing Date of the notes (this settlement cycle being referred to as “T+3”). Under Rule 15c6-1 of the Securities Exchange Act of 1934, as amended, trades in the secondary market generally are required to settle in two business days, unless the parties to that trade expressly agree otherwise. Accordingly, purchasers who wish to trade notes on any date prior to two business days before delivery will be required to specify an alternate settlement cycle at the time of any such trade to prevent a failed settlement and should consult their own advisors.

Additional Terms Specific to the Notes

You may revoke your offer to purchase the notes at any time prior to the time at which we accept such offer by notifying the applicable agent. We reserve the right to change the terms of, or reject any offer to purchase, the notes prior to their issuance. In the event of any changes to the terms of the notes, we will notify you and you will be asked to accept such changes in connection with your purchase. You may also choose to reject such changes, in which case we may reject your offer to purchase.

You should read this pricing supplement together with the accompanying prospectus, as supplemented by the accompanying prospectus supplement relating to our Series A medium-term notes of which these notes are a part, and the more detailed information contained in the accompanying product supplement and the accompanying underlying supplement. This pricing supplement, together with the documents listed below, contains the terms of the notes and supersedes all other prior or contemporaneous oral statements as well as any other written materials including preliminary or indicative pricing terms, correspondence, trade ideas, structures for implementation, sample structures, fact sheets, brochures or other educational materials of ours. You should carefully consider, among other things, the matters set forth in the “Risk Factors” sections of the accompanying product supplement and the accompanying underlying supplement, as the notes involve risks not associated with conventional debt securities. We urge you to consult your investment, legal, tax, accounting and other advisers before you invest in the notes.

You may access these documents on the SEC website at www.sec.gov as follows (or if such address has changed, by reviewing our filings for the relevant date on the SEC website):

Product supplement no. 4-I dated April 5, 2018:

http://www.sec.gov/Archives/edgar/data/19617/000095010318004519/dp87528_424b2-ps4i.pdf

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Capped Buffered Return Enhanced Notes Linked to the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF

Underlying supplement no. 1-I dated April 5, 2018:

http://www.sec.gov/Archives/edgar/data/19617/000095010318004514/crt_dp87766-424b2.pdf

Prospectus supplement and prospectus, each dated April 5, 2018:

http://www.sec.gov/Archives/edgar/data/19617/000095010318004508/dp87767_424b2-ps.pdf

Our Central Index Key, or CIK, on the SEC website is 1665650, and JPMorgan Chase & Co.'s CIK is 19617. As used in this pricing supplement, "we," "us" and "our" refer to JPMorgan Financial.

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Capped Buffered Return Enhanced Notes Linked to the SPDR[®] S&P[®] Oil & Gas Exploration & Production ETF

div>

	10
SHARED DISPOSITIVE POWER	
1,310,850	
	11
AGGREGATE AMOUNT BENEFICIALLY OWNED BY EACH REPORTING PERSON	
1,310,850	
	12
CHECK BOX IF THE AGGREGATE AMOUNT IN ROW (11) EXCLUDES CERTAIN SHARES	
<input type="checkbox"/>	
	13
PERCENT OF CLASS REPRESENTED BY AMOUNT IN ROW (11)	
5.6%	
	14
TYPE OF REPORTING PERSON	
IN	
5	

CUSIP NO. 860372101

1 NAME OF REPORTING PERSON

SKY WILBER

2 CHECK THE APPROPRIATE BOX IF A MEMBER OF A GROUP (a) (b)

3 SEC USE ONLY

4 SOURCE OF FUNDS

OO, PF

5 CHECK BOX IF DISCLOSURE OF LEGAL PROCEEDINGS IS REQUIRED PURSUANT TO ITEM 2(d) OR 2(e)

6 CITIZENSHIP OR PLACE OF ORGANIZATION

USA

NUMBER OF SHARES BENEFICIALLY OWNED BY EACH REPORTING PERSON WITH	7	SOLE VOTING POWER
		1,000
	8	SHARED VOTING POWER
		1,310,850
	9	SOLE DISPOSITIVE POWER
		1,000
	10	SHARED DISPOSITIVE POWER
		1,310,850

11 AGGREGATE AMOUNT BENEFICIALLY OWNED BY EACH REPORTING PERSON

1,311,850

12 CHECK BOX IF THE AGGREGATE AMOUNT IN ROW (11) EXCLUDES CERTAIN SHARES

13 PERCENT OF CLASS REPRESENTED BY AMOUNT IN ROW (11)

5.6%

14 TYPE OF REPORTING PERSON

IN

CUSIP NO. 860372101

1 NAME OF REPORTING PERSON

ERNEST D. SMITH

2 CHECK THE APPROPRIATE BOX IF A MEMBER OF A GROUP (a) (b)

3 SEC USE ONLY

4 SOURCE OF FUNDS

5 CHECK BOX IF DISCLOSURE OF LEGAL PROCEEDINGS IS REQUIRED PURSUANT TO ITEM 2(d) OR 2(e)

6 CITIZENSHIP OR PLACE OF ORGANIZATION

USA

NUMBER OF SHARES BENEFICIALLY OWNED BY EACH REPORTING PERSON WITH	7	SOLE VOTING POWER
		- 0 -
	8	SHARED VOTING POWER
		- 0 -
	9	SOLE DISPOSITIVE POWER
	- 0 -	
	10	SHARED DISPOSITIVE POWER
		- 0 -

11 AGGREGATE AMOUNT BENEFICIALLY OWNED BY EACH REPORTING PERSON

- 0 -

12 CHECK BOX IF THE AGGREGATE AMOUNT IN ROW (11) EXCLUDES CERTAIN SHARES

13 PERCENT OF CLASS REPRESENTED BY AMOUNT IN ROW (11)

0%

14 TYPE OF REPORTING PERSON

IN

CUSIP NO. 860372101

1 NAME OF REPORTING PERSON

ROSLYN B. PAYNE

2 CHECK THE APPROPRIATE BOX IF A MEMBER OF A GROUP (a) (b)

3 SEC USE ONLY

4 SOURCE OF FUNDS

5 CHECK BOX IF DISCLOSURE OF LEGAL PROCEEDINGS IS REQUIRED PURSUANT TO ITEM 2(d) OR 2(e)

6 CITIZENSHIP OR PLACE OF ORGANIZATION

USA

NUMBER OF SHARES BENEFICIALLY OWNED BY EACH REPORTING PERSON WITH	7	SOLE VOTING POWER
		- 0 -
	8	SHARED VOTING POWER
		- 0 -
	9	SOLE DISPOSITIVE POWER
		- 0 -
	10	SHARED DISPOSITIVE POWER
		- 0 -

11 AGGREGATE AMOUNT BENEFICIALLY OWNED BY EACH REPORTING PERSON

- 0 -

12 CHECK BOX IF THE AGGREGATE AMOUNT IN ROW (11) EXCLUDES CERTAIN SHARES

13 PERCENT OF CLASS REPRESENTED BY AMOUNT IN ROW (11)

0%

14 TYPE OF REPORTING PERSON

IN

CUSIP NO. 860372101

The following constitutes Amendment No. 10 to the Schedule 13D filed by the undersigned (“Amendment No. 10”). This Amendment No. 10 amends the Schedule 13D as specifically set forth herein.

Item 2. Identity and Background.

Item 2 is hereby amended to add the following:

In connection with the Agreement, as defined and described in Item 4 below, Ernest D. Smith and Roslyn B. Payne are no longer members of the Section 13(d) group and shall cease to be Reporting Persons immediately upon the filing of this Amendment No. 10. The remaining Reporting Persons will continue filing statements on Schedule 13D with respect to their beneficial ownership of securities of the Issuer to the extent required by applicable law. Each of the remaining Reporting Persons is party to the Joint Filing Agreement, as further described in Item 6.

Item 4. Purpose of Transaction.

Item 4 is hereby amended to add the following:

On October 17, 2016, Foundation LP and certain of its affiliates (collectively, “Foundation”) entered into an agreement (the “Agreement”) with the Issuer with respect to the withdrawal of Foundation’s consent solicitation to request a special meeting of stockholders of the Issuer (the “Consent Solicitation”). Pursuant to the Agreement, conditional upon the execution of an agreement between Starboard Value LP and certain of its affiliates (collectively, “Starboard”) and the Issuer, an agreement pursuant to which (i) Malcolm S. Morris and Stewart Morris, Jr. agreed to resign from the Issuer’s Board of Directors (the “Board”), (ii) the Board agreed to appoint each of Matthew W. Morris and Clifford Press, an individual designated by Starboard, as a director of the Issuer and (iii) the Board agreed to retain a nationally-recognized director search firm to search for two new independent directors, Foundation agreed to abandon the Consent Solicitation.

Pursuant to the Agreement, Foundation is subject to certain customary standstill restrictions from the date of the Agreement until the date that is ten business days prior to the deadline for stockholder nominations of directors for election at the 2018 annual meeting of stockholders (the “Standstill Period”). During the Standstill Period, Foundation agreed to vote its Shares (i) in favor of the election of the directors nominated by the Board at the 2017 annual meeting of stockholders, (ii) in favor of the ratification of the appointment of KPMG LLP as the Issuer’s independent auditors, (iii) against the removal of any director of the Issuer and (iv) in accordance with the Board’s recommendation with respect to all other matters submitted to a vote of the Issuer’s stockholders; provided, however, in the event that Institutional Shareholder Services Inc. (“ISS”) or Glass, Lewis & Co., LLC (“Glass Lewis”) recommends otherwise with respect to any proposals (other than the election or removal of directors), Foundation shall be permitted to vote in accordance with ISS or Glass Lewis recommendation; provided, further, that Foundation shall be permitted to vote in its sole discretion with respect to any publicly announced proposals relating to a merger, acquisition, disposition of all or substantially all of the assets of the Issuer or other business combination involving the Issuer requiring a vote of stockholders of the Issuer.

The foregoing description of the Agreement is qualified in its entirety by reference to the Agreement, which is attached as Exhibit 99.1 hereto and is incorporated herein by reference.

CUSIP NO. 860372101

Item 6. Contracts, Arrangements, Understandings or Relationships With Respect to Securities of the Issuer.

Item 6 is hereby amended to add the following:

On October 17, 2016, the Reporting Persons entered into the Agreement as defined and described in Item 4 above and attached as Exhibit 99.1 hereto.

On October 17, 2016, the Reporting Persons entered into a Joint Filing Agreement in which the Reporting Persons who will remain Reporting Persons subsequent to this Amendment No. 10 agreed to the joint filing on behalf of each of them of statements on Schedule 13D with respect to the securities of the Issuer to the extent required by applicable law. A copy of this agreement is attached hereto as Exhibit 99.2 and is incorporated herein by reference.

Item 7. Material to be Filed as Exhibits.

Item 7 is hereby amended to add the following exhibits:

- | | |
|------|---|
| 99.1 | Agreement, dated October 17, 2016. |
| 99.2 | Joint Filing Agreement, dated October 17, 2016. |

CUSIP NO. 860372101

SIGNATURES

After reasonable inquiry and to the best of his knowledge and belief, the undersigned certifies that the information set forth in this statement is true, complete and correct.

Dated: October 18, 2016

Foundation Offshore Master Fund, Ltd.

By: /s/ Sky Wilber
Name: Sky Wilber
Title: Director

Foundation Asset Management, LP

By: /s/ Sky Wilber
Name: Sky Wilber
Title: Managing Member

Foundation Asset Management GP II, LLC

By: /s/ Sky Wilber
Name: Sky Wilber
Title: Managing Member

/s/ David Charney
DAVID CHARNEY

/s/ Sky Wilber
SKY WILBER
Individually and as attorney-in-fact for Ernest
D. Smith and Roslyn B. Payne

