

NRG ENERGY, INC.

Form 8-K/A

January 05, 2006

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**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549
FORM 8-K/A
CURRENT REPORT PURSUANT
TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934
Date of report (Date of earliest event reported) September 30, 2005
NRG Energy, Inc.**

(Exact Name of Registrant as Specified in Its Charter)
Delaware

(State or Other Jurisdiction of Incorporation)

001-15891

(Commission File Number)

41-1724239

(IRS Employer Identification No.)

211 Carnegie Center

(Address of Principal Executive Offices)

Princeton, NJ 08540

(Zip Code)

609-524-4500

(Registrant's Telephone Number, Including Area Code)

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

- £ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - £ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - £ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - £ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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LLC

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EXPLANATORY NOTE

This Form 8-K/A is being filed to update our previously filed pro forma financial statements to include a proposed transaction with Dynegy, Inc., or Dynegy, for the acquisition, sale and exchange of ownership interest in power facilities jointly owned by NRG Energy, Inc. and Dynegy. We have agreed to acquire Dynegy's 50% ownership interest in West Coast Power LLC (WCP) for \$205 million (the "WCP Acquisition") and sell Dynegy our 50% ownership interest in Rocky Road Power LLC (Rocky Road) for \$45 million cash. After the transaction, we will be the sole owner of WCP's 1,808 megawatts (MW) of generation in Southern California. Rocky Road owns a 330 MW gas-fueled power plant located in East Dundee, Illinois. Each transaction is conditioned upon one another and subject to regulatory approval. We expect to close the transaction in the first quarter of 2006 and effectively fund the net cash payment of \$160 million with cash held by WCP.

Other than updating the original Form 8-K filed on December 21, 2005 to include the pro forma effect of this planned acquisition, this Form 8-K/A does not modify the disclosure contained in the original Form 8-K. See footnote 22 through 26 to the Pro Forma Combined Condensed Balance Sheet as of September 30, 2005, footnotes 10 through 16 to the Pro Forma Combined Statement of Operations for the Nine Months Ended September 30, 2005 and footnotes 9 through 16 to the Pro Forma Combined Statement of Operations for the Year Ended December 31, 2004.

WCP owns and operates 1,808 MW in Southern California as listed below.

Plant	MW	Primary Fuel	Status
El Segundo Power, LLC (El Segundo)	670	Gas	Tolling agreement through 12/31/05 and from May 1, 2006 through April 30, 2008
Cabrillo Power I LLC (Encina)	965	Gas	Reliability-Must-Run, or RMR, status for Units 1-3 and 5 through 12/31/2006.
Cabrillo Power II LLC (13 combustion turbines in San Diego area)	173	Gas	RMR status through 12/31/2006
Long Beach Generation LLC (Long Beach)	N/A	N/A	Retired
Total	1,808		

Item 8.01 Other Events

NRG Energy, Inc., or NRG, has filed a registration statement on Form S-3 to register unsecured debt securities, preferred stock and common stock, and non-registered senior debt securities, the issuance of which are together referred to as the Financing Transactions. The Financing Transactions will be entered into to finance the Acquisition (described below) and re-capitalize the Company. In connection with this registration statement, NRG is filing the unaudited pro forma analyses as set forth below.

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On September 30, 2005, NRG entered into an Acquisition Agreement (the Acquisition Agreement) with Texas Genco LLC, a Delaware limited liability company (Texas Genco), and each of the direct and indirect owners of Texas Genco (the Sellers). Pursuant to the Acquisition Agreement, upon the terms and subject to the conditions set forth therein, the Company agreed to purchase all of the outstanding equity interests in Texas Genco (the Acquisition). We expect to close this transaction during the first quarter of 2006.

On a pro forma basis, we estimate that the total purchase price will be \$6.121 billion. This amount is comprised of common stock, cash, preferred stock and capitalized expenses. The number of shares to be issued to the Sellers is 35,406,320, of this amount 19,346,788 are from treasury and 16,059,532 are newly issued shares, at a price of \$45.37 which is the average NRG share price

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immediately before and after the pro forma date of closing, or September 30, 2005, with a total value of \$1.6 billion for the shares. NRG will pay \$4.031 billion in cash, issue Cumulative Redeemable Preferred Stock (the "Cumulative Preferred Stock") at a value of \$368 million and will capitalize expenses of \$120 million. This purchase price includes the assumption by the Company of approximately \$2.74 billion of Texas Genco indebtedness. As a result of the Acquisition, Texas Genco will become a wholly owned subsidiary of the Company.

Of the pro forma \$6.121 billion consideration to the Sellers upon consummation of the Acquisition, the Company is paying \$4.031 billion in cash, and must issue a minimum of 35,406,320 shares of the Company's common stock. At the Company's election, the remaining consideration with a fair value of \$368 million may be comprised of either an additional 9,038,125 shares of common stock, additional cash, shares of a new series of NRG's Cumulative Preferred Stock or a combination of the foregoing. If issued, the aggregate liquidation preference of the Cumulative Preferred Stock will be equal to the average trading value of 9,038,125 shares of the Company's common stock over a twenty trading day period prior to closing. If the Company elects to pay all or a portion of the remaining purchase price in cash, the amount payable in cash would be calculated in the same manner. On a pro forma basis we have assumed that the remaining consideration will be paid by issuing the Cumulative Preferred Stock. Thus, our interest expense increased on a pro forma basis for the Cumulative Preferred Stock. Interest expense increased by \$41.4 million for the year ended December 31, 2004 and by \$33.1 million for the nine months ended September 30, 2005. If we would elect to pay this consideration in cash or common stock, our income from continuing operations before tax would increase by these amounts, respectively.

If less than \$200 million of aggregate liquidation preference of the Cumulative Preferred Stock is issued in the Acquisition, and the Company elects to issue the Cumulative Preferred Stock, then the initial dividend rate on the Cumulative Preferred Stock will be 9%. If more than \$200 million of aggregate liquidation preference is issued, then the initial dividend rate on the Cumulative Preferred Stock will be 10%. In either case, the applicable dividend rate will increase by 1% per quarter to a maximum of 2% above the initial dividend rate. The Cumulative Preferred Stock will be redeemable at the option of the Company at any time for cash and will be mandatorily redeemable by the Company on the earlier of seven and one-half years from issuance and a change of control of the Company. On a pro forma basis we have calculated the dividend rate assuming the initial dividend rate is 10%, increasing to 12% after two quarters.

NRG expects to finance the cash requirements of the Acquisition through a combination of a new senior secured credit facility, an unsecured high yield notes offering and the sale of common and preferred equity securities in the public markets. We have received a commitment letter from Morgan Stanley Senior Funding, Inc. ("Morgan Stanley") and Citigroup Global Markets, Inc. ("Citigroup") to provide us with up to \$5.2 billion in senior secured debt financing, including up to \$3.2 billion under a senior first priority term loan facility, up to \$1 billion under a senior first priority secured revolving credit facility and up to \$1 billion under a senior first priority secured synthetic letter of credit facility. The commitment letter further provides for up to \$5.1 billion in bridge financing to fund all necessary amounts not provided for under the senior secured debt financing. NRG does not intend to draw down on the bridge financing unless the contemplated high yield debt financing and preferred and common equity financings are for some reason unavailable at the time of the closing. The commitment letter is subject to customary conditions to consummation, including the absence of any event or circumstance that would have a material adverse effect on the business, assets, properties, liabilities, condition (financial or otherwise) or results of operations, taken as a whole, of Texas Genco, or Texas Genco and NRG combined, since June 30, 2005. We have agreed to pay Morgan Stanley and Citigroup \$44.6 million in connection with the commitment letter, or the Bridge Loan Commitment Fee, and have agreed to indemnify Morgan Stanley and Citigroup against certain liabilities.

The Financing Transactions will enable us to refinance our outstanding Second Priority Notes and Credit Facility. This Credit Facility includes a senior secured term loan, a revolving credit facility and funded letter of credit facility. In addition, the new financing will supply the source of funds to acquire Texas Genco and to repay their Term Loan Facility and Senior Notes. The following is a brief summary of the companies' outstanding debt instruments that we expect to refinance with the new debt structure:

Old Debt Structure

	As of September 30, 2005		New	New
		Texas	Debt	Debt
(in millions)	NRG	Genco	Structure	Term
Term loan adjustable interest	447	1,614	3,200	7 years
Second Priority Notes	1,080	n/a	n/a	n/a
Unsecured senior notes	n/a	1,125	3,600	7 years
Revolving credit facility	150	325	1,000	5 years
Funded letter of credit facility	350	694	n/a	n/a
Synthetic letter of credit facility	n/a	n/a	1,000	5 years

On a pro forma basis we have assumed that the fixed interest rate for the new unsecured senior notes will be 7.25%. For the new term loan facility we have assumed that the adjustable annual interest rate will be 6.504% for the year ended December 31, 2004 and 6.622% for the nine months ended September 30, 2005. NRG will pay an annual fee of 0.5% for the new revolving credit facility, and when drawn upon, the adjustable interest rate would be the London Interbank Offering Rate plus 2%. On a pro forma basis, we have assumed an annual fee of 2% to have access to the synthetic letter of credit facility.

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On December 8, 2005 NRG entered into an Asset Purchase and Sale Agreement to sell all the assets of NRG Audrain Generating LLC, or Audrain, to AmerenUE, a subsidiary of Ameren Corporation. For purposes of these pro forma statements we have reflected the sale of assets of Audrain as a discontinued operation. The purchase price is \$115 million, subject to customary purchase price adjustments. The transaction is expected to close during the first half of 2006. The sale is subject to customary approvals, including Federal Energy Regulatory Commission, Missouri Public Utilities Commission, Illinois Commerce Commission, and Hart-Scott-Rodino review. We expect to record a gain of approximately \$15 million at closing.

On May 19, 2005, pursuant to the exercise of a right of first refusal by Texas Genco, subsequent to a third party offer to American Electric Power, or AEP, in early 2004, Texas Genco acquired from AEP an additional 13.2% undivided interest in South Texas Project, or STP. We refer to that acquisition as the ROFR. As a result, Texas Genco now owns a 44.0% undivided interest in STP. For pro forma purposes, NRG has accounted for the ROFR as a business acquisition and included the ROFR in our pro forma adjustments to the statements of operation.

On December 27, 2005, NRG entered into purchase and sale agreements for projects co-owned with Dynegy, Inc. Under the agreements, NRG will acquire Dynegy's 50% ownership interest in WCP, and become the sole owner of WCP's 1,808 MW of generation in Southern California. In addition, NRG is selling to Dynegy its 50% ownership interest in Rocky Road Power LLC, or Rocky Road, a 330 MW gas-fueled, simple cycle peaking plant located in Dundee, Illinois. Both of these transactions are conditioned upon one another and NRG will pay Dynegy a net purchase price of \$160 million at closing. NRG will fund the net purchase price with cash held by the WCP partnership. NRG anticipates closing both transactions during the first quarter 2006.

We have determined that the fair value of our equity investment in Rocky Road is equal to the negotiated price of \$45 million. The current carrying value of our investment in Rocky Road is \$70.2 million and we therefore expect to record in the fourth quarter of 2005 an other than temporary impairment in our investment. On a pro forma basis the total impairment is in the amount of \$25.2 million. As the tax basis of Rocky Road is higher than the consideration received and it is not probable that we can utilize any future benefit from this capital loss, there is no tax expense/(benefit) related to this transaction

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Transactional Pro Forma Analysis:

The following tables present historical condensed consolidated financial information of (i) NRG for the year ended December 31, 2004 and as of and for the nine months ended September 30, 2005, (ii) Texas Genco for the year ended December 31, 2004 and as of and for the nine months ended September 30, 2005, and (iii) the combined company on a pro forma basis for the year ended December 31, 2004 and as of and for the nine months ended September 30, 2005. The combined company on a pro forma basis is shown after giving effect to (a) the reclassification of Audrain as a discontinued operation; (b) the inclusion of the results pursuant to the ROFR; (c) the refinancing of NRG's old debt structure; (d) the remaining financing and subsequent Acquisition; and (e) the acquisition of the remaining 50% ownership interest in WCP and sale of our 50% ownership interest in Rocky Road.

The historical consolidated financial information of NRG for the year ended December 31, 2004 is derived from the historical financial information contained in the audited consolidated financial statements of NRG incorporated by reference in this current report Form 8-K/A. The unaudited historical consolidated financial information as of and for the nine months ended September 30, 2005 (i) have been derived from NRG's unaudited condensed consolidated financial statements which are incorporated by reference in this current report Form 8-K/A, (ii) have been prepared on a similar basis to that used in the preparation of the audited financial statements, and (iii) in the opinion of NRG's management, include all adjustments necessary for a fair statement of the results for the unaudited interim period.

The historical consolidated financial information for Texas Genco as of December 31, 2004 were derived from the audited consolidated financial statements of Texas Genco LLC as of December 31, 2004 and the audited consolidated financial statements of Texas Genco Holdings, Inc. as of December 31, 2004, and are included as Exhibits 99.02 and 99.03 to this current report Form 8-K/A. The historical consolidated financial information for Texas Genco as of and for the nine months ended September 30, 2005 (i) were derived from unaudited financial statements of Texas Genco LLC for the nine months ended September 30, 2005 and the unaudited financial statements of Texas Genco Holdings, Inc. for the period from January 1, 2005 through April 13, 2005 (on April 13, 2005 the remaining business of Texas Genco Holdings, Inc. was acquired by Texas Genco LLC) included as Exhibit 99.01 to this current report Form 8-K/A, (ii) have been prepared on a similar basis to that used in the preparation of the aforementioned audited financial statements and, (iii) in the opinion of Texas Genco's management, include all adjustments necessary for a fair presentation of the results for the unaudited interim period.

The historical financial information for WCP for the year ended December 31, 2004 were derived from the audited financial statements of WCP for the year ended December 31, 2004 contained as Exhibit 99.1 in NRG's Form 10-K filed on March 30, 2005. The unaudited historical consolidated financial information as of and for the nine months ended September 30, 2005 (i) have been derived from WCP's unaudited condensed consolidated financial statements that are included as exhibit 99.06 to this current report on Form 8-K/A, (ii) have been prepared on a similar basis to that used in the preparation of the audited financial statements, and (iii) in the opinion of WCP's management, include all adjustments necessary for a fair statement of the results for the unaudited interim period.

The unaudited pro forma combined income statement data and other financial and operating data for the combined company for the year ended December 31, 2004 and for the nine months ended September 30, 2005 give effect to (a) the reclassification of Audrain as a discontinued operation; (b) the inclusion of the results pursuant to the ROFR; (c) the refinancing of NRG's old debt structure; (d) the remaining financing and subsequent Acquisition; and (e) the acquisition of the remaining 50% ownership interest in WCP and sale of our 50% ownership interest in Rocky Road, as if the transactions had occurred on January 1, 2004. The unaudited pro forma combined balance sheet data as of September 30, 2005 gives effect to (a) the sale of Audrain as of September 30, 2005; (b) the refinancing of NRG's old debt structure; (c) the remaining financing and subsequent Acquisition; and (d) the acquisition of the remaining 50% ownership interest in WCP and sale of our 50% ownership interest in Rocky Road, as if the transactions had occurred on September 30, 2005. The combined unaudited pro forma financial data presented below do not purport to represent what the combined company's results of operations would actually have been had the transactions in fact occurred on the dates specified above or to project the combined company's results of operations for any future period.

The historical consolidated financial information and the unaudited pro forma combined financial information set forth below should be read in conjunction with (a) the consolidated financial statements of NRG Energy, Inc., the related notes thereto and Management's Discussion and Analysis of Financial Condition and Results of Operation

included in NRG Energy, Inc.'s annual report on Form 10-K for the year ended December 31, 2004 as amended by the Current Report on Form 8-K filed on December 20, 2005, and quarterly report on Form 10-Q for the nine months ended September 30, 2005; (b) the consolidated financial statements of Texas Genco LLC and Texas Genco Holdings, Inc., the related notes thereto and Management's Discussion and Analysis of Financial Condition and Results of Operation for the year ended December 31, 2004 and for the nine months ended September 30, 2005 filed and incorporated herein by reference as Exhibits 99.01, 99.02 and 99.03 to this current report on Form 8-K/A; and (c) with the financial statements of West Coast Power LLC and the related notes thereto included in NRG Energy, Inc.'s annual report on Form 10-K as Exhibit 99.1 for the year ended December 31, 2004 and financial statements as of and for the nine months ended September 30, 2005 as found in Exhibit 99.06 to this current report on Form 8-K/A.

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The Acquisition will be accounted for using the purchase method of accounting and, accordingly, the purchase price will be allocated to the assets acquired and liabilities assumed based on the estimated fair value of such assets and liabilities at the date of acquisition. As it is difficult to estimate a pro forma allocation of purchase price without completed asset appraisals, we have made a preliminary allocation estimate based on the latest available information. For purposes of these pro forma statements we have assumed that the consideration paid in excess of the historical book value of net assets acquired is related to the step-up in fair value of Texas Genco's emission credit inventory, a step-up in the value of Texas Genco's fixed assets, and an increase in liabilities for assumed out-of-market contracts. Once the Acquisition is closed, the purchase price and allocation may change significantly from the pro forma amounts included herein based on the results of appraisals, changes in market prices, and other analyses, which the Company is obtaining. The other analyses include actuarial studies of employee benefit plans, income tax effects of the Acquisition, analyses of operations to identify assets for disposition and the evaluation of staffing requirements necessary to meet future business needs. Ultimately, the excess of the purchase price over the fair value of the net tangible and identified intangible assets acquired will be recorded as goodwill.

The following summarizes the estimated pro forma purchase price and allocation impact of the Acquisition on NRG's financial statements at September 30, 2005:

	(in millions)
Cash paid to Sellers	\$ 4,031
Fair value of 10% Mandatorily Redeemable Preferred Stock issued to Sellers	368
NRG common stock issued to Sellers ¹	1,606
Fees and transaction costs	
Fees for early repayment of existing Texas Genco debt	99
Investment banker fees	17
Total capitalized acquisition expenses	116
Total pro forma Purchase Price	6,121
Purchase price allocation:	
Net book value of Texas Genco assets and liabilities acquired	773
Write-off of Texas Genco deferred financing fees	(109)
Step-up in fixed assets	4,943
Step-up in emission credit inventory	1,309
Increase in out-of-market contracts ²	(2,506)
Elimination of Texas Genco goodwill	(791)
Increase in current deferred tax assets	391
Increase in non-current deferred tax liabilities	(260)
NRG goodwill	2,371
Total allocated	\$ 6,121

¹ The Company will issue a minimum of 35,406,320 shares of its common stock. At the

Company's election, the remaining consideration may be comprised of either an additional 9,038,125 shares of common stock, additional cash, shares of a new series of NRG's Cumulative Preferred Stock or a combination. The value of this remaining consideration will be equal to the average trading value of 9,038,125 shares of the Company's common stock over a twenty day trading period prior to closing.

- ² Assuming the acquisition had occurred at September 30, 2005, a number of energy and gas sale contracts initiated by Texas Genco were considered to be out-of-the-money and consequently, NRG would have to recognize a liability for these contracts at Acquisition. The fair value of these contracts was assessed based on forecasted energy prices that were calculated as of

the pro forma acquisition date. A number of these contracts have already been recorded as a liability by Texas Genco. At Acquisition, we will increase this liability by an additional \$2.5 billion to a total fair value of \$3.4 billion. The lives of these contracts extend until the end of 2010, however, approximately 91% of the value of these contracts extend until the end of 2008 only. The approximate amortization of these liabilities for the fiscal year of 2006 is \$1.3 billion, for the fiscal year of 2007 is \$1.1 billion and for the fiscal year of 2008 is \$0.7 billion.

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The WCP Acquisition is a step acquisition as our original equity investment was initiated in a prior period. The purchase price of each acquisition is determined separately per the consideration given at the date of each transaction. Therefore, the purchase price allocation is determined separately based on the fair value for the percentage of net assets acquired at the date of each transaction. The WCP Acquisition will be accounted for using the purchase method of accounting and, accordingly, the purchase price will be allocated to the percentage of assets acquired and liabilities assumed based on the estimated fair value of such assets and liabilities at the date of the transaction. As it is difficult to estimate a pro forma allocation of purchase price without completed asset appraisals, we have made a preliminary allocation estimate based on the latest available information. For purposes of these pro forma statements we have assumed that the consideration paid below the historical book value of net assets acquired is related to the reduction in fair value of WCP's fixed assets, with an offsetting increase in fair value in WCP's land and an increase in the fair value of WCP's emission credit inventory. Once the WCP Acquisition is closed, the purchase price and allocation may change significantly from the pro forma amounts included herein based on the results of appraisals, changes in market prices and analyses of the income tax effects of the acquisition.

The following summarizes the estimated pro forma purchase price and allocation impact of the WCP Acquisition on NRG's financial statements at September 30, 2005:

	(in millions)
Cash paid to Dynegy, Inc.	\$ 160
Fair value of NRG's 50% investment in Rocky Road LLC	45
Total pro forma Purchase Price of WCP Acquisition	205
Purchase price allocation:	
Net book value of 50% of WCP assets and liabilities acquired	318
Incremental reduction in value in 50% of WCP's fixed assets	(120)
Incremental increase in value in 50% of WCP's land	24
Incremental increase in 50% of WCP's emission credit inventory	19
Total allocation	241
Excess over cost, or Negative Goodwill	\$ (36)
Negative Goodwill is assigned proportionately to reduce the value of fixed assets	(13)
Negative Goodwill is assigned proportionately to reduce the value of land	(16)
Negative Goodwill is assigned proportionately to reduce the value of emission credit inventory	(7)
Total amount allocated after assignment of Negative Goodwill	\$ 205

Per our current valuation of WCP's assets and liabilities, the transaction included an element of an excess over cost, or Negative Goodwill, which has been proportionately allocated to reduce the value of WCP's acquired assets as noted in the table above. Following the proportionate allocation of Negative Goodwill, the incremental increase/(decrease) in value to the acquired assets is as follows:

Final incremental decrease in value in 50% of WCP's fixed assets	(133)
Final incremental increase in value in 50% of WCP's land	8
Final incremental increase in value in 50% of WCP's emission credit inventory	12

We have not associated any deferred taxes to the WCP Acquisition as we believe that the value of the assets and liabilities acquired will be very similar for tax and financial reporting purposes, and any basis differences will only be generated after the closing once timing differences due to depreciation and amortization arise. On a pro forma basis, there are is no basis difference as of September 30, 2005.

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	September 30, 2005 (unaudited)									
	Pro Forma Adjustments									
	NRG Energy	Historical Texas Genco	West Coast Power LLC(26)	Audrain (1)	Refinancing	Acquisition	WCP Acquisition (22)		Pro For NRG	
(thousands)	Inc.	LLC							Combina	
Current Assets										
Cash and cash equivalents	\$ 504,336	\$ 222,393	\$ 176,612	\$ 15,000	\$ (269,209)	(2) \$ (336,417)	(9) \$ (160,000)	(23)	\$ 152,911	
Restricted cash	91,508								91,508	
Accounts receivable, net	308,839	212,385	48,372						569,596	
Current portion of receivable	24,934								24,934	
Income taxes payable	31,237								31,237	
Inventory	203,547	113,918	16,618	(1,064)					333,019	
Prepaid expenses and other assets	451,545		88,816						540,361	
Accounts payable and other current liabilities	129,289	7,931	26,340						163,560	
Accrued interest on debt										
Accrued interest in support of energy risk management activities	631,436		10,000						641,436	
Deferred income taxes	44,832					391,221	(10)		436,053	
Current assets for sale and discontinued operations		23,497							23,497	
Current assets	2,421,503	580,124	366,758	13,936	(269,209)	54,804	(160,000)		3,007,916	
Property, plant and equipment, net	3,226,714	3,541,822	380,920	(171,000)		4,942,801	(10) (289,842)	(23)(24)	11,631,415	
Other assets										
Goodwill - Texas Genco LLC		790,893				(790,893)	(10)			

will NRG gy, Inc.						2,371,026	(10)		2,371
y tments in ates	651,412						(223,066)	(24)	428
s receivable, current									
on	712,020			(239,930)					472
gible assets,	268,897	769,332	3,844			1,309,007	(10)	12,354	2,363
yative ments, net	31,973								31
ed letter of t	350,000			(350,000)	(3)				
r non-current s	132,848	111,160		720	(4)	(44,795)	(11)		199
ear mmissioning		305,392							305
other assets	2,147,150	1,976,777	3,844	(239,930)	(349,280)	2,844,345	(210,712)		6,172
l assets	\$ 7,795,367	\$ 6,098,723	\$ 751,522	\$ (396,994)	\$ (618,489)	\$ 7,841,950	\$ (660,554)		\$ 20,811

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	September 30, 2005 (unaudited)								
	Pro Forma Adjustments								
	NRG Energy	Historical Texas Genco	West Coast Power LLC	Audrain			WCP Acquisition	Pro Fo NRG	
(in thousands)	Inc.	LLC	LLC	(1)	Refinancing	Acquisition	(22)	Comb	
Operating activities									
Current portion of long-term debt	176,024	18,045			(80,000)	(5)	610,200	(12)	724,269
Accounts payable	152,968	168,913	17,206						339,087
Prepaid expenses									
Accrued interest	973,143	145,255	88,643						1,207,041
Bankruptcy costs	175,945			(172,321)					3,624
Other current liabilities	389,396	154,763	4,894		(84,019)	(6)	(86,426)	(13)	378,598
Deferred income taxes		249,419					1,076,150	(10)	1,325,569
Other non-current liabilities	1,867,476	736,395	110,743	(172,321)	(164,019)		1,599,924		3,978,203
Long-term debt									
Capital leases	2,866,374	2,724,865		(239,930)	(364,837)	(7)	1,923,763	(14)	6,910,300
Mandatorily redeemable preferred stock							368,123	(15)	368,123
Deferred income taxes	103,199	181,513					259,983	(10)	544,705
Other non-current liabilities	198,554	188,023							386,577
Other non-current liabilities		291,829							291,829
Other non-current liabilities		293,771							293,771
Other non-current liabilities	302,639	689,552					1,429,895	(10)	2,422,136
Other non-current liabilities	190,897	219,663	5,472						416,032

Liabilities	5,529,139	5,325,611	116,215	(412,251)	(528,856)	5,581,688				15,611
ity Interest	869									
%										
ertible										
red Stock	246,191									246,191
holders										
4%										
ertible										
red Stock	406,155									406,155
Convertible										
red Stock						486,250	(16)			486,250
ers equity		1,073,871	635,307			(1,073,871)	(17)	(635,307)	(23), (24)	
non stock	1,000					396	(18)			1,000
onal paid-in										
l	2,427,322					1,912,460	(19)			4,339,782
ed earnings	203,973			15,257	(89,633)	(8)	(29,261)	(20)	(25,247)	(25)
treasury										
at cost	(663,529)					663,529	(21)			
culated										
prehensive										
	(355,753)	(300,759)				300,759	(17)			(355,753)
holders										
y	2,019,168	773,112	635,307	15,257	(89,633)	2,260,262		(660,554)		4,952,182
Liabilities										
holders										
y	\$ 7,795,367	\$ 6,098,723	\$ 751,522	\$ (396,994)	\$ (618,489)	\$ 7,841,950		\$ (660,554)		\$ 20,811,500

Table of Contents**Footnotes to Pro Forma Combined Balance Sheet as of September 30, 2005**

- (1) On December 8, 2005 NRG Energy, Inc. signed an Asset and Purchase Sale Agreement with AmerenUE to sell all of the assets of Audrain. For purposes of these pro forma statements we have reflected the sale of assets of Audrain as a discontinued operation. The purchase price is \$115 million, and the expected gain for the sale of Audrain is approximately \$15 million before tax.

I. Refinancing of NRG's Long-Term Debt

- (2) Reflects the proceeds from new debt issued by NRG for refinancing purposes and the payment to retire NRG existing debt:

Payment to retire NRG's existing term loan	\$ (446,625)
Payment to retire NRG's existing Second Priority Notes	(1,080,412)
Payment to retire NRG's existing revolver balance	(80,000)
Payment of accrued interest for NRG's old debt structure	(25,376)
Refinancing portion of proceeds from issuing the new term loan	446,625
Refinancing portion of proceeds from issuing the new unsecured senior notes	1,080,412
Payment of a premium fee for the retirement of NRG's existing debt	(130,000)
Payment of financing fees for the new debt structure	(33,833)
Total	\$ (269,209)

- (3) Reflects the retirement of the existing letter of credit facility. We have assumed that the new synthetic letter of credit facility totaling \$1 billion will remain off-balance sheet. The existing letter of credit facility required a deposit of \$350 million, which will be released upon entering into the new facility.
- (4) Reflects adjustment for the reduction of the old debt structure deferred financing costs, and the increase in deferred financing costs for the new debt structure:

Write-off of existing NRG deferred financing costs	\$ (33,113)
Addition of new deferred financing costs	33,833
Total	\$ 720

- (5) Movement for current portion of long-term debt for the new and old debt structure:

Reduction of current portion of NRG's existing term loan	\$ (4,500)
Reduction of NRG's existing revolver balance	(80,000)
Increase for current portion of new term loan	4,500
Total	\$ (80,000)

- (6) To record the reduction in accrued expenses for the payment of accrued interest and the current tax effect of the financing expenses:

Reduction in accrued interest due to payment	\$ (25,376)
Reduction in accrued taxes payable due to the write off of financing costs and incurring premium fees	(58,643)
Total	\$ (84,019)

- (7) Movement for non-current portion of long-term debt related to the existing debt and proceeds from new debt issued by NRG:

Reduction of non-current portion of NRG's existing term loan	\$ (442,125)
Reduction of non-current portion of NRG's existing Second Priority Notes	(1,080,412)
Reduction of non-current portion of NRG's existing funded letter of credit facility	(350,000)
Write-off of premium from NRG's existing debt	(14,837)
Addition to non-current debt which reflects the refinancing portion of the new term loan	442,125
Addition to non-current debt which reflects the refinancing portion of the new unsecured senior notes	1,080,412

Total	\$ (364,837)
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(8) Reflects write-offs of deferred financing fees associated with NRG's existing debt structure, and fees related to the refinancing:

Write-off of deferred finance costs associated with NRG's existing debt	(33,113)
Write-off of premium from NRG's existing debt	14,837
Payment of a premium fee for the retirement of NRG's existing debt	(130,000)
Tax effect of the above adjustments	58,643

Total	\$ (89,633)
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Table of Contents**II. Acquisition of Texas Genco**

(9) Reflects the proceeds from new debt issued by NRG, issuance of common and preferred stock as a source of funds to acquire Texas Genco, less payments to the Texas Genco shareholders and payments to retire Texas Genco existing debt:

Payment of accrued interest for Texas Genco's old debt structure	(26,437)
Payment to retire Texas Genco's existing term loan	(1,614,000)
Payment to retire Texas Genco's existing Senior Notes	(1,125,000)
Payment to Sellers	(4,030,699)
Proceeds from issuing the acquisition financing portion of the new term loan	2,753,375
Proceeds from issuing the acquisition financing portion of the new unsecured senior notes	2,519,588
Proceeds from issuance of 23,474,178 shares of common stock at \$42.60 a share, net of issue costs	970,000
Proceeds from issuance of 500,000 shares of preferred stock at \$1,000 a share, net of issue costs	486,250
Payment of the Bridge Loan Commitment Fee	(44,625)
Fees for early repayment of existing Texas Genco debt	(99,000)
Investment banker fees	(16,700)
Payment of financing fees for the acquisition financing portion of the new debt structure	(109,169)
Total	\$ (336,417)

(10) The preliminary total consideration for the purchase of Texas Genco is comprised of the following:

Cost of 19,346,788 NRG common shares issued to Sellers from treasury	663,529
Value in excess of cost of 19,346,788 NRG common shares issued to Sellers from treasury	214,235
Par value of 16,059,532 newly issued NRG common shares to Sellers	161
Value in excess of par value of 16,059,532 newly issued NRG common shares to Sellers	728,460
Sub-total	1,606,385
Cash paid to Sellers	4,030,699
Fair value of 10% Mandatorily Redeemable Preferred Stock issued to Sellers	368,123
Fees for early repayment of existing Texas Genco debt	99,000
Investment banker fees	16,700
Total	\$ 6,120,907

The preliminary purchase price allocation is as follows:

Elimination of Members Equity	1,073,871
Elimination of Accumulated Other Comprehensive Loss	(300,759)
Net book value of Texas Genco assets and liabilities acquired	773,112
Write-off of Texas Genco deferred financing fees	(109,339)
Step-up in Fixed Assets of Texas Genco	4,942,801
Step-up in emission credit inventory of Texas Genco	1,309,007
Incremental assumption of a liability for the fair value of current out-of-market contracts	(1,076,150)
Incremental assumption of a liability for the fair value of non-current out-of-market contracts	(1,429,895)
Goodwill recorded by Texas Genco from prior acquisition	(790,893)
Increase in current deferred tax asset	391,221
Increase in non-current deferred tax liability	(259,983)

Goodwill	2,371,026
Total	\$ 6,120,907

Due to the lack of asset appraisals and a future closing date, it is very difficult to estimate a pro forma allocation of purchase price. However, for purposes of these pro forma statements, we have assumed that the consideration in excess of the net assets acquired is related to a step-up in the value of Texas Genco's fixed assets, a step-up in the value of Texas Genco's emission credit inventory and goodwill. Once the Acquisition is closed, the purchase price and allocation may change significantly from the pro forma amounts included herein based on the results of appraisals, changes in market prices, the purchase price and allocation to net assets acquired and liabilities assumed and other analyses, which the Company is obtaining. The other analyses include actuarial studies of employee benefit plans, income tax effects of the Acquisition, analyses of operations to identify assets for disposition and the evaluation of staffing requirements necessary to meet future business needs. Ultimately, the excess of the purchase price over the fair value of the net tangible and identified intangible assets acquired will be recorded as goodwill.

(11) Reflects adjustment for the reduction of Texas Genco's old debt structure deferred financing costs, and the increase in deferred financing costs for the acquisition financing:

Write-off of existing Texas Genco deferred financing costs	\$ (109,339)
Write-off of Bridge Loan Commitment Fee	(44,625)
Addition of new deferred financing costs for the acquisition financing	109,169
Total	\$ (44,795)

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- (12) Movement for current portion of long-term debt related to the Texas Genco existing debt and proceeds from the new debt issued by NRG for the acquisition financing:

Reduction of current portion of Texas Genco's existing term loan	(16,300)
Addition to current debt which reflects the acquisition financing of the new term loan	626,500
Total	\$ 610,200

- (13) To record the reduction in accrued expenses for the payment of accrued interest and the current tax effect of the acquisition financing expenses and to accrue for an expense related to change of control expenses:

Reduction in Texas Genco's accrued interest due to payment	\$ (26,437)
Reduction in accrued expenses due to payment of the Bridge Loan Commitment Fee	(44,625)
Increase in accrued expenses related to change of control clause	3,781
Reduction in accrued taxes payable	(19,145)
Total	\$ (86,426)

- (14) Movement for non-current portion of long-term debt related to the Texas Genco existing debt and proceeds from the new debt issued by NRG for the acquisition financing:

Reduction of non-current portion of Texas Genco's existing term loan	(1,597,700)
Reduction of non-current portion of Texas Genco's existing unsecured senior notes	(1,125,000)
Addition to non-current debt which reflects the acquisition financing of the new term loan	2,126,875
Addition to non-current debt which reflects the acquisition financing of the new unsecured senior notes	2,519,588
Total	\$ 1,923,763

- (15) Reflects the value of the 10% Mandatorily Redeemable Preferred Shares issued to the Sellers for the purchase of Texas Genco as described in the Agreement. These preferred shares are considered to be a debt instrument as they are repayable at the earliest of (a) seven years and six months from the issue date; or (b) on a date of a change of control.
- (16) Reflects the proceeds net of issuance costs for the issuance of 500,000 shares of 5.5% Mandatorily Convertible Preferred Stock at \$1,000 a share.
- (17) Elimination of Texas Genco's historical members equity and accumulated other comprehensive loss.
- (18) Reflects the par value of 16,059,532 shares of NRG's common stock issued to Sellers due to the acquisition, and the par value of 23,474,178 shares of NRG common stock issued to the public.
- (19) Reflects excess of fair value of \$45.37 a share over par value for 16,059,532 shares of common stock issued to Sellers due to the acquisition, the excess of fair value of \$42.60 over par value for the issue of 23,474,178 shares of NRG common stock to the public and the excess of fair value of \$45.37 a share over cost for the 19,346,788 shares of NRG common stock issued to Sellers from NRG's treasury.

Fair value in excess of par value of newly issued NRG common shares to Sellers	\$ 728,460
Fair value in excess of par value for the issue of NRG common stock to the public	969,765
Fair value in excess of cost of NRG common shares issued to Sellers from treasury	214,235
Total	\$ 1,912,460

(20) Reflects write-offs of Bridge Loan Commitment Fee and change of control expenses:

Write-off of Bridge Loan Commitment Fee	(44,625)
Expenses related to change of control clauses	(3,781)
Tax effect of the above adjustments	19,145
Total	\$ (29,261)

(21) Reflects the issue of 19,346,788 shares of NRG common stock to Sellers from NRG's treasury, at cost.

III. Acquisition of WCP and Sale of Rocky Road:

(22) On December 27, 2005, NRG entered into purchase and sale agreements for projects co-owned with Dynegy. Under the agreements, NRG will acquire Dynegy's 50% ownership interest in WCP, and become the sole owner of WCP's 1,808 MW of generation in Southern California. In addition, NRG is selling to Dynegy its 50% ownership interest in Rocky Road, a 330 MW gas-fueled, simple cycle peaking plant located in Dundee, Illinois. Both of these transactions are conditioned upon one another and

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NRG will pay Dynegy a net purchase price of \$160 million at closing. NRG will fund the net purchase price with cash held by the WCP partnership. NRG anticipates closing both transactions during the first quarter 2006.

(23) The total consideration for the WCP Acquisition is comprised of the following:

Cash paid to Dynegy, Inc.	160,000
Fair value of our 50% investment in Rocky Road	45,000
Total pro forma Purchase Price for the WCP Acquisition	\$ 205,000

The preliminary purchase price allocation is as follows:

Purchase price allocation:

Net book value of 50% of WCP assets and liabilities acquired	317,654
Incremental reduction in value in 50% of WCP's fixed assets	(120,255)
Incremental increase in value in 50% of WCP's land	24,576
Incremental increase in value in 50% of WCP's emission credit inventory	18,751
Total allocation	240,726

Excess over cost, or Negative Goodwill \$ (35,726)

Negative Goodwill is assigned proportionately to reduce the value of fixed assets	(12,970)
Negative Goodwill is assigned proportionately to reduce the value of land	(16,359)
Negative Goodwill is assigned proportionately to reduce the value of emission credit inventory	(6,397)

Total amount allocated after assignment of Negative Goodwill \$ 205,000

Per our current valuation of WCP's assets and liabilities, the transaction included an element of an excess over cost, or Negative Goodwill, which has been proportionately allocated to reduce the value of WCP's acquired assets as noted in the table above. Following the proportionate allocation of negative goodwill, the incremental increase/(decrease) in value to the acquired assets is as follows:

Final incremental decrease in value in 50% of WCP's fixed assets	(133,225)
Final incremental increase in value in 50% of WCP's land	8,217
Final incremental increase in value in 50% of WCP's emission credit inventory	12,354

We have not associated any deferred taxes to the WCP Acquisition as we believe that the value of the assets and liabilities acquired will be equal for tax and financial reporting purposes.

As it is difficult to estimate a pro forma allocation of purchase price without completed asset appraisals, we have made a preliminary allocation estimate based on the latest available information. For purposes of these pro forma statements we have assumed that the consideration paid below the historical book value of net assets acquired is related to the reduction in the fair value of WCP's fixed assets, with an offsetting increase in fair value in WCP's land and an increase in the fair value of WCP's emission credit inventory. Once the WCP Acquisition is closed, the purchase price and allocation may change significantly from the pro forma amounts included herein based on the results of appraisals, changes in market prices and analyses of the income tax effects of the acquisition.

(24) The reduction in our equity investments reflects the sale of Rocky Road and consolidation of our WCP investment:

Equity investment in Rocky Road	70,247
Equity investment in WCP	152,819
Total	223,066

The allocation of NRG's equity investment's carrying value for 50% of WCP is as follows:

Current carrying value of NRG's 50% investment in WCP	152,819
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Allocation of current carrying value:

Net book value of 50% of WCP's assets and liabilities acquired	317,653
Incremental reduction in value in 50% of WCP's fixed assets	(164,834)
Total allocation	152,819

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The total reduction in value of WCP's fixed assets is as follows:

Current WCP Acquisition's incremental decrease in value WCP's fixed assets	(133,225)
Current WCP Acquisition's incremental increase in value of WCP's land	8,217
Incremental reduction in value of WCP's fixed assets as reflected in our 50% equity investment in WCP	(164,834)
Total	(289,842)

(25) We have determined that the fair value of our equity investment in Rocky Road is equal to the negotiated price of \$45 million. The current carrying value of our investment in Rocky Road is \$70.2 million and we therefore expect to record in the fourth quarter of 2005 an other than temporary impairment in our investment. On a pro forma basis the total impairment is in the amount of \$25.2 million. As the tax basis of Rocky Road is higher than the consideration received and it is not probable that we can utilize any future benefit from this capital loss, there is no tax expense/(benefit) related to this transaction.

(26) Certain items from WCP's balance sheet have been reclassified to match NRG's balance sheet classifications. The amount of \$10 million has been moved from Prepayments and other current assets to Collateral on deposit in support of energy risk management activities. We have also reduced inventory by \$3.8 million to reflect the classification of emission credits as an intangible asset. We have also condensed the amount of \$16.3 million from Accounts payable affiliates with Accounts Payable.

IV. Supplementary information:

Non-recurring charges we have not included the following non-recurring charges in the Pro forma Statement of Operations for the year ended December 31, 2004:

Premium fee for the retirement of NRG's existing debt	\$ 130,000
Bridge loan commitment fee	44,625
Total	\$ 174,625

Table of Contents**Pro Forma Combined Statement of Operations for the Nine Months Ended September 30, 2005**

	Nine Months Ended September 30, 2005 (unaudited)									
	Historical	NRG Energy, Inc		Pro Forma	Pro Forma Adjustments					
	NRG Energy, Inc.	Audrain (2)	after Discontinued Operations	Combined Texas Genco LLC (1)	Historical WCP	ROFR (3)	Refinancing	Acquisition	WCP Acquisition (10)	
Revenues	\$ 1,942,828	\$ (4,955)	\$ 1,937,873	\$ 1,999,827	\$ 216,127	\$ 35,623		\$ 990,740	(6)	\$
Costs and Expenses										
Depreciation and amortization	1,555,737	(4,370)	1,551,367	1,306,275	190,461	21,413		84,000	(7)	1,297 (11)
Provision for doubtful accounts	144,317		144,317	146,728	16,726	2,370		187,500	(8)	(37,258) (12)
Interest expense	149,641	(249)	149,392	70,032	2,831					
Interest income				(28,356)	(2)					
Gain on sale of assets	5,651		5,651							
Other income and charges	6,223		6,223							
Other operating costs	1,861,569	(4,619)	1,856,950	1,494,679	210,016	23,783		271,500		(35,961)
Income before income taxes	81,259	(336)	80,923	505,148	6,111	11,840		719,240		35,961
Income tax expense										
Interest in joint ventures	(36)		(36)							
Other non-recurring items of income	82,501		82,501						(22,392)	(13)
Other non-recurring items of expense	15,894		15,894							
Net income	43,208		43,208	4,274	4,654	662		(14,535)	(16)	(3,840) (14)

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expenses	(44,036)		(44,036)										
se	(150,598)		(150,598)	(141,723)		24,311	(4)	(150,727)	(9)				
expense	(53,067)		(53,067)	(137,449)	4,654	662	24,311		(165,262)		(26,232)		
n													
Before													
es	28,192	(336)	27,856	367,699	10,765	12,502	24,311		553,978		9,729		
Expense	21,201		21,201	24,066		4,376	9,615	(5)	324,983	(5)	8,106	(15)	
n													
	\$ 6,991	\$ (336)	\$ 6,655	\$ 343,633	\$ 10,765	\$ 8,126	\$ 14,696		\$ 228,995		\$ 1,623		
verage													
mmon													
nding													
	85,860		85,860										
om													
	\$ (0.08)		\$ (0.08)										
verage													
mmon													
nding													
	85,860		85,860										
from													
	\$ (0.08)		\$ (0.08)										

Also see Earnings per Share schedule for the nine months ended September 30, 2005.

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Footnotes to Pro Forma Combined Statement of Operations for the Nine Months Ended September 30, 2005

- (1) The Pro Forma Combined Texas Genco LLC Statement of Operations for the Nine Months Ended September 30, 2005 can be found in Exhibit 99.10.
- (2) On December 8, 2005 NRG Energy, Inc. signed an Asset and Purchase Sale Agreement with Ameren UE to sell all of the assets of Audrain. For purposes of these pro forma statements we have reflected the sale of assets of Audrain as a discontinued operation.
- (3) Reflects pro forma results of additional 13.2% interest in STP acquired in the ROFR for the period from January 1, 2005 until ROFR acquisition date on May 19, 2005.
- (4) Reflects the reversal of interest expense associated with NRG's existing debt structure, prior to the acquisition of Texas Genco and the recording of interest expenses associated with the new debt structure:

Reversal of interest expense associated with NRG's existing debt structure	\$ 108,782
Interest expense associated with the refinancing of NRG's debt	(84,471)
Total	\$ 24,311

- (5) Reflects the tax effect of both the pro forma adjustments (pro forma effective tax rate of 39.5%) and Texas Genco's pass-through earnings (pro forma effective tax rate of 34.5% — the difference in tax rates is due to a 0% state corporate income tax rate for Texas Genco in the state of Texas), which will now generate taxable income for the combined entity.
- (6) Reflects the increase in revenue due to the amortization of the out-of-money contracts recorded for the Acquisition of Texas Genco³.
- (7) Reflects the reversal of Management Fees of \$7.5 million which will not be applicable following the Acquisition and the additional amortization expense for emission credits of \$91.5 million based on the amount of credits used during this period by Texas Genco.
- (8) Reflects the increase in depreciation expense due to the step-up in the value of fixed assets at the Acquisition of Texas Genco³.

³ Due to the lack of asset appraisals and a future closing date, it is difficult to estimate a pro forma allocation of purchase price. However, for purposes of these pro forma statements we have assumed that the consideration in excess of the net assets acquired is related to a step-up in the value of Texas

Genco's fixed assets, a step-up in the value of Texas Genco's emission credit inventory and Goodwill. Once the Acquisition is closed, the excess of the estimated purchase price may differ considerably from these assumptions based on the results of appraisals, finalization of the purchase price as a result of closing and other analyses, which the Company is obtaining. The other analyses include actuarial studies of employee benefit plans, income tax effects of the Acquisition, analyses of operations to identify assets for disposition and the evaluation of staffing requirements necessary to meet future business needs. Ultimately, the excess of the purchase price over the fair value of the net

tangible and
identified
intangible assets
acquired will be
recorded as
goodwill.

On a pro forma
basis we have
made a number
of assumptions
per our best
estimates. We
have assumed
an average
remaining
useful life of
25 years of the
fixed assets
acquired,
rendering a
significant
incremental pro
forma increase
in depreciation
expense. The
amortization of
the emission
credit inventory
is based on
Texas Genco's
use of credits
for the period.
The
amortization of
the assumed
liability for
Texas Genco's
out-of-market
contracts is
mimicking the
expected
amortization for
the nine month
period which
would begin on
January 1, 2006.
Actual results
may differ
considerably
from these pro

forma
assumptions.

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- (9) Reflects the reversal of interest expense associated with Texas Genco's existing debt structure and the recording of interest expenses associated with the acquisition financing:

Reversal of interest expense associated with Texas Genco existing debt structure	141,723
Interest expense associated with the acquisition financing	(292,450)
Total	\$ (150,727)

- (10) On December 27, 2005, NRG entered into purchase and sale agreements for projects co-owned with Dynegy. Under the agreements, NRG will acquire Dynegy's 50 percent ownership interest in WCP, and become the sole owner of WCP's 1,808 MW of generation in Southern California. In addition, NRG is selling to Dynegy its 50 percent ownership interest in Rocky Road, a 330 MW gas-fueled, simple cycle peaking plant located in Dundee, Illinois. Both of these transactions are conditioned upon one another and NRG will pay Dynegy a net purchase price of \$160 million at closing. NRG will fund the net purchase price with cash held by the WCP partnership. NRG anticipates closing both transactions during the first quarter 2006.
- (11) Due to the step-up in value of emission credits pursuant to the WCP Acquisition, this amount reflects the additional amortization expense of emission credits of \$1.3 million. This additional expense was derived from the actual amount of credits used during this period by WCP.
- (12) Reflects the decrease in depreciation expense due to the reduction in the value of fixed assets at the acquisition of WCP. This reduction in the value of fixed assets is due to the WCP Acquisition as well as the reduction in the value of fixed assets as reflected in NRG's carrying value of its equity investment in WCP. Also see footnote 24 to the pro forma balance sheet as of September 30, 2005 for further discussion. We have assumed an average remaining useful life of 6 years of the fixed assets acquired, rendering a pro forma decrease in depreciation expense. The remaining useful life of 6 years is based on preliminary estimates based on the latest available information. This assumption may change based on the final appraisal of WCP.
- (13) Reflects the reduction in equity earnings in unconsolidated affiliates assuming WCP was a wholly owned subsidiary as of January 1, 2004 and that we no longer owned a 50% interest in Rocky Road. The reduction in equity earnings from these investments is as follows:

Equity earnings from our 50% investment in WCP	\$ 15,218
Equity earnings from our 50% investment in Rocky Road	7,174
Total	\$ 22,392

For the nine months ended September 30, 2005, our historical equity earnings from WCP have been higher than 50% of WCP's reported net income. As described in Note 13 to our annual financial statements as of and for the year ended December 31, 2004 as amended in a current report on Form 8-K filed on December 20, 2005, our investment in WCP reflected an intangible asset with a one year remaining life, consisting of the value of WCP's CDWR energy sales contract that expired on December 31, 2004 and a reduction in the value of WCP's fixed assets that was established when we emerged from bankruptcy on December 6, 2003. The effect on equity earnings due to the intangible asset expired on December 31, 2004. However, NRG's equity earnings were adjusted during the nine months ended September 30, 2004 by decreasing WCP's depreciation expense by approximately \$9 million to reflect the new basis of their fixed assets.

- (14) On a pro forma basis we have assumed the payment of cash to Dynegy of \$160 million was paid as of January 1, 2004. This adjustment reflects the decrease in interest income due to a reduced cash balance based on an average annual interest rate of 3.2%.
- (15) Reflects the tax effect for both the total pro forma Income from continuing operations before income tax for the WCP Acquisition of \$9.7 million and WCP's pass-through earnings of \$10.8 million, multiplied by an effective tax rate of 39.5%.

- (16) On a pro forma basis we have assumed that the reduction in cash due to the Refinancing and Acquisition of \$269.2 million and \$336.4 million, respectively (a total of \$605.6 million), was paid as of January 1, 2004. This adjustment reflects the decrease in interest income due to a reduced cash balance based on an average annual interest rate of 3.2%.

Supplementary information:

Sensitivity analysis for adjustable rate financing as part of the refinancing, the new term loan will be subject to an adjustable rate of interest. For the nine months ended September 30, 2005, on a pro forma basis, if the interest rate would increase or decrease by 1/8% for the entire period, income from continuing operations would increase or decrease by \$1.4 million, respectively.

Table of Contents**Pro Forma Combined Statement of Operations for the Year Ended December 31, 2004**

	Year Ended December 31, 2004 (unaudited)								
	Historical	NRG, Energy, Inc		Pro Forma	Pro Forma Adjustments				
	NRG Energy, Inc.	Audrain (2)	after Discontinued Operations	Combined Texas Genco LLC (1)	Historical WCP	ROFR (3)	Refinancing Acquisition	WCP Acquisition(9)	
g Revenues	\$ 2,347,882	\$	\$ 2,347,882	\$ 2,333,883	\$ 725,626	\$ 103,270		\$ (115,751)(10)	\$ 5
g Costs and									
wned	1,490,228	(1,133)	1,489,095	1,394,016	358,823	49,530	112,000(6)	1,782(11)	3
on and on	208,036		208,036	326,212	39,456	6,223	250,000(7)	(49,677)(12)	
tive and ent ges	210,185	(495)	209,690	93,102	198				
le of assets relocation					(689)				
ation items	16,167 (13,390)		16,167 (13,390)						
ing and t charges	44,661		44,661		24,348				
ating costs ses	1,955,887	(1,628)	1,954,259	1,813,330	422,136	55,753	362,000	(47,895)	4
g Income ome	391,995	1,628	393,623	520,553	303,490	47,517	(362,000)	(67,856)	
Interest in f ed es	(16)		(16)						
earnings of lated	159,825 (16,270)		159,825 (16,270)					(75,799)(13)	
ns and ales of									

Method										
Items										
Income, net	26,688		26,688	5,654	2,457	676		(9,084)(16)	(2,400)(14)	
Operating expenses	(71,569)		(71,569)							
Expense	(266,145)		(266,145)	(185,914)			64,363(4)	(233,954)(8)		
Expense	(167,487)		(167,487)	(180,260)	2,457	676	64,363	(243,038)	(78,199)	
From										
Operating										
Income Before										
Taxes	224,508	1,628	226,136	340,293	305,947	48,193	64,363	(605,038)	(146,055)	
Tax Expense	65,364		65,364	33,676		16,605	25,456(5)	(153,261)(5)	63,237(15)	
From										
Operating										
Income	\$ 159,144	\$ 1,628	\$ 160,772	\$ 306,617	\$ 305,947	\$ 31,588	\$ 38,907	\$ (451,777)	\$ (209,292)	\$
Average										
Common										
Standing										
	99,616		99,616							
From										
Operating										
Income	\$ 1.59		\$ 1.61							\$
Average										
Common										
Standing										
	100,371		100,371							
From										
Operating										
Income	\$ 1.59		\$ 1.60							\$

Also see Earnings per Share schedule for the year ended December 31, 2004.

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Footnotes to Pro Forma Combined Statement of Operations for the Year Ended December 31, 2004

- (1) The Pro Forma Combined Texas Genco LLC Statement of Operations for the Year Ended December 31, 2004 can be found in Exhibit 99.11.
- (2) On December 8, 2005 NRG Energy, Inc. signed an Asset and Purchase Sale Agreement with AmerenUE to sell all of the assets of Audrain. For purposes of these pro forma statements we have reflected the sale of assets of Audrain as a discontinued operation.
- (3) Amounts reflect the pro forma results of the additional 13.2% interest in STP acquired in the ROFR as if the acquisition had occurred on January 1, 2004.
- (4) Reflects the reversal of interest expense associated with

NRG's existing
debt structure,
prior to the
acquisition of
Texas Genco
and the
recording of
interest
expenses
associated with
the new debt
structure:

Reversal of interest expense associated with NRG's existing debt structure	\$ 181,908
Interest expense associated with the refinancing of NRG's debt	(117,545)
Total	\$ 64,363

- (5) Reflects the tax effect of both the pro forma adjustments (pro forma effective tax rate of 39.5%) and Texas Genco's pass-through earnings (pro forma effective tax rate of 35.2%) which will now generate taxable income for the combined entity.
- (6) Reflects the reversal of Management Fees of \$10 million which will not be applicable following the Acquisition and the additional amortization expense for emission credits of \$122 million based on the amount of credits used during this period by Texas Genco
- (7) Reflects the increase in depreciation expense due to the step-up in the value of fixed assets at the Acquisition of Texas Genco⁴.

⁴ Due to the lack of asset appraisals and a future closing date, it is difficult to estimate a pro forma allocation of purchase price. However, for purposes of these pro forma statements we have assumed that the consideration in excess of the net assets acquired is related to a step-up in the value of Texas Genco's fixed

assets, a step-up in the value of Texas Genco's emission credit inventory and Goodwill. Once the Acquisition is closed, the excess of the estimated purchase price may differ considerably from these assumptions based on the results of appraisals, finalization of the purchase price as a result of closing and other analyses, which the Company is obtaining. The other analyses include actuarial studies of employee benefit plans, income tax effects of the Acquisition, analyses of operations to identify assets for disposition and the evaluation of staffing requirements necessary to meet future business needs. Ultimately, the excess of the purchase price over the fair value of the net tangible and

identified
intangible assets
acquired will be
recorded as
goodwill.

On a pro forma
basis we have
made a number
of assumptions
per our best
estimates. We
have assumed
an average
remaining
useful life of
25 years of the
fixed assets
acquired,
rendering a
significant
incremental pro
forma increase
in depreciation
expense. The
amortization of
the emission
credit inventory
is based on
Texas Genco's
use of credits
for the year. We
have not
included
amortization of
the
out-of-market
contracts for the
year ended
December 31,
2004 as the
majority of
these contracts
were entered in
December 2004
or during 2005.
Actual results
may differ
considerably
from these pro
forma

assumptions.

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- (8) Reflects the reversal of interest expenses associated with NRG's existing debt structure, the reversal of interest expense associated with Texas Genco's existing debt structure and the recording of interest expenses associated with the new debt structure:

Reversal of interest expense associated with Texas Genco existing debt structure	185,914
Interest expense associated with the acquisition financing	(419,868)
Total	\$ (233,954)

- (9) On December 27, 2005, NRG entered into purchase and sale agreements for projects co-owned with Dynegy. Under the agreements, NRG will acquire Dynegy's 50% ownership interest in WCP, and become the sole owner of WCP's 1,808 MW of generation in Southern California. In addition, NRG is selling to Dynegy its 50% ownership interest in Rocky Road, a 330 MW gas-fueled, simple cycle peaking plant located in Dundee, Illinois. Both of these transactions are conditioned upon one another and NRG will pay Dynegy a net purchase price of \$160 million at closing. NRG will fund the net purchase price with cash held by the WCP partnership. NRG anticipates closing both transactions during the first quarter 2006.
- (10) As described in Note 13 to our financial statements filed on Form 10-K for the year ended December 31, 2004, our investment in WCP reflected an intangible asset with a one year remaining life, consisting of the value of WCP's CDWR energy sales contract that expired on December 31, 2004. This intangible asset was established when we emerged from bankruptcy on December 6, 2003. Assuming we would have purchased the remaining 50% in WCP as of January 1, 2004 we would have established an intangible asset for the entire CDWR energy sales contract of approximately \$115.8 million. This intangible asset should be amortized and would reduce WCP's revenue until the expiration of the CDWR energy sales contract that will occur on December 31, 2004. On a pro forma basis, the entire intangible asset has been amortized during the year ended December 31, 2004, reducing WCP's revenue by \$115.8 million.
- (11) Due to the step-up in value of emission credits pursuant to the WCP Acquisition, this amount reflects the additional amortization expense of emission credits of \$1.8 million. This additional expense was derived from the actual amount of credits used during this period by WCP.
- (12) Reflects the decrease in depreciation expense due to the reduction in the value of fixed assets at the acquisition of WCP. This reduction in the value of fixed assets is due to the WCP Acquisition as well as the reduction in the value of fixed assets as reflected in NRG's carrying value of its equity investment in WCP. Also see footnote 24 to the pro forma balance sheet as of September 30, 2005 for further discussion. We have assumed an average remaining useful life of 6 years of the fixed assets acquired, rendering a pro forma decrease in depreciation expense. The remaining useful life of 6 years is based on preliminary estimates based on the latest available information. This assumption may change based on the final appraisal of WCP.
- (13) Reflects the reduction in equity earnings in unconsolidated affiliates assuming WCP was a wholly owned subsidiary as of January 1, 2004 and that we no longer owned a 50% interest in Rocky Road. The reduction in equity earnings from these investments is as follows:

Equity earnings from our 50% investment in WCP	\$ 68,895
Equity earnings from our 50% investment in Rocky Road LLC	6,904
Total	\$ 75,799

For the year ended December 31, 2004, our historical equity earnings from WCP have been lower than 50% of WCP's reported net income. As described in Note 13 to our annual financial statements as of and for the year ended December 31, 2004 as amended in a current report on Form 8-K filed on December 20, 2005, our investment in WCP reflected an intangible asset with a one year remaining life, consisting of the value of WCP's CDWR energy sales contract that expired on December 31, 2004 and a reduction in the value of WCP's fixed assets that was established when we emerged from bankruptcy on December 6, 2003. NRG's equity earnings were significantly decreased due to the amortization of this intangible asset in the amount of \$115.8 million during the year ended December 31, 2004. This decrease was slightly offset by the reduction of WCP's depreciation expense in the amount of \$31.7 million to reflect the new basis of their fixed assets.

- (14) On a pro forma basis we have assumed the payment of cash to Dynegy of \$160 million was paid as of January 1, 2004. This adjustment reflects the decrease in interest income due to a reduced cash balance based on an average annual interest rate of 1.5%.

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- (15) Reflects the tax effect for both the total pro forma Loss from continuing operations before income tax for the WCP Acquisition of \$146.1 million and WCP's pass-through earnings of \$305.9 million, multiplied by an effective tax rate of 39.5%.
- (16) On a pro forma basis we have assumed that the reduction in cash due to the Refinancing and Acquisition of \$269.2 million and \$336.4 million, respectively (a total of \$605.6 million), was paid as of January 1, 2004. This adjustment reflects the decrease in interest income due to a reduced cash balance based on an average annual interest rate of 1.5%.

Supplementary information:

Sensitivity analysis for adjustable rate financing as part of the refinancing, the new term loan will be subject to adjustable rate of interest. For the year ended December 31, 2004, on a pro forma basis, if the interest rate would increase or decrease by 1/8% for the entire year, income from continuing operations would increase or decrease by \$1.8 million, respectively.

Table of Contents**Pro Forma Combined Earnings per Share for the Nine Months Ended September 30, 2005**

Nine Months Ended September 30, 2005 (unaudited)											
		NRG		Pro							
(in thousands	Historical	Energy,		Inc,	Pro	Historical					Pro
except per share	NRG	Discontinued		Texas	Coast	Pro Forma Adjustments				Forma	NRG
data)	Energy,	Audrain	Operations	Genco	Power	ROFR	Refinancing	Acquisition	WCP	Combined	NRG
	Inc.	(2)		LLC (1)		(3)			Acquisition	(8)	
Basic EPS:											
Income from continuing operations	\$ 6,991	\$ (336)	\$ 6,655	\$ 343,633	\$ 10,765	\$ 8,126	\$ 14,696	\$ 228,995	\$ 1,623	\$ 614,493	
Less: Preferred stock dividends	(13,859)		(13,859)					(20,625)	(4)	(34,484)	
Net income/(loss) available to common stockholders from continuing operations	\$ (6,868)	\$ (336)	\$ (7,204)	\$ 343,633	\$ 10,765	\$ 8,126	\$ 14,696	\$ 208,370	\$ 1,623	\$ 580,009	
Weighted average number of common shares outstanding	85,860		85,860					58,880	(5)	144,740	
Basic EPS from continuing operations											
	\$ (0.08)		\$ (0.08)							\$ 4.01	
Diluted EPS:											
Net income/(loss) available to common stockholders from continuing operations	\$ (6,868)	\$ (336)	\$ (7,204)	\$ 343,633	\$ 10,765	\$ 8,126	\$ 14,696	\$ 208,370	\$ 1,623	\$ 580,009	
Add: Dividend from dilutive Preferred Stock								33,225	(6)	33,225	

Net income/(loss) available to common stockholders from continuing operations	\$ (6,868)	\$ (336)	\$ (7,204)	\$ 343,633	\$ 10,765	\$ 8,126	\$ 14,696	\$ 241,595	\$ 1,623	\$ 613,234
Weighted average number of common shares outstanding	85,860	85,860						58,880(5)		144,740
Incremental shares attributable to the issuance of non-vested restricted stock units (treasury stock method)								393(7)		393
Incremental shares attributable to the assumed conversion of deferred stock units (if-converted method)								100(7)		100
Incremental shares attributable to the issuance of non-vested non-qualifying stock options (treasury stock method)								242(7)		242
Incremental shares attributable to the assumed conversion of the 4% Convertible Perpetual Preferred Stock (if-converted method)								10,500(7)		10,500
Incremental shares attributable to the								10,417(7)		10,417

assumed
conversion of the
5.5%
Mandatorily
Convertible
Preferred Stock
(if-converted
method)

Total dilutive shares	85,860	85,860	80,532	166,392
Diluted EPS from continuing operations	\$ (0.08)	\$ (0.08)		\$ 3.69

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Footnotes to Pro Forma Combined Earnings per Share for the Nine Months Ended September 30, 2005

- (1) The Pro Forma Combined Texas Genco LLC Statement of Operations for the Nine Months Ended September 30, 2005 can be found in Exhibit 99.10.
- (2) On December 8, 2005 NRG Energy, Inc. signed an Asset and Purchase Sale Agreement with AmerenUE to sell all of the assets of Audrain. For purposes of these pro forma statements we have reflected the sale of assets of Audrain as a discontinued operation.
- (3) Reflects pro forma results of an additional 13.2% interest in STP acquired in the ROFR for the period from January 1, 2005 until ROFR acquisition date on May 19, 2005.
- (4) On a pro forma basis it is assumed that

5.5%
Mandatorily
Convertible
Preferred Shares
have been
issued and
outstanding as
of January 1,
2004. As such,
for the nine
months ended
September 30,
2005, there is an
increase in
dividends for
preferred
dividend of
20,625.

The 4% Convertible Perpetual Preferred Shares have been issued and outstanding for the entire nine month period ended September 30, 2005 and are already reflected in the historical NRG Earnings per Share calculation.

(5) This increase in the number of weighted average shares is for shares issued to the public, and for the shares issued to the Sellers:

Shares issued to the Sellers new issuance	35,406
Shares issued to the public	23,474
Total increase in number of weighted average shares	58,880

It should be noted that for pro forma purposes we have assumed that all the shares issued to the Sellers are newly issued. Per the Acquisition Agreement 19,346,788 shares will be issued from treasury, however, on a pro forma basis that is not possible from January 1, 2004 as there were no shares in treasury. For this reason, the weighted average number of common shares outstanding for the nine months ended September 30, 2005 are also higher than what is expected after the closing of the Acquisition.

(6) This increase in the add back for preferred stock dividends is due to the following dilutive preferred stocks:

Dividend for 4% Convertible Perpetual Preferred Shares	12,600
Dividend for 5.5% Mandatorily Convertible Preferred Shares	20,625
Total Preferred Dividend	33,225

(7) On a pro-forma basis, these items are dilutive.

(8) On December 27, 2005, NRG entered into purchase and sale agreements for projects co-owned with Dynegy. Under the agreements, NRG will acquire Dynegy's 50% ownership interest in WCP, and become the sole owner of WCP's 1,808 MW of generation in Southern California. In addition, NRG is selling to Dynegy its 50% ownership interest in Rocky Road, a 330 MW gas-fueled, simple cycle peaking plant located in Dundee, Illinois. Both of these transactions are conditioned upon one another and NRG will pay Dynegy a net purchase price of \$160 million at closing. NRG will fund the net purchase price with cash held by the WCP partnership. NRG anticipates closing both transactions during the first quarter 2006.

Table of Contents**Pro Forma Combined Earnings per Share for the Year Ended December 31, 2004**

Year Ended December 31, 2004 (unaudited)										
	Historical		NRG Energy, Inc, after	Pro Forma	Historical	Pro Forma Adjustments				
Thousands except per share data)	NRG Energy, Inc.	Audrain (2)	Discontinued Operations	Combined Texas Genco LLC (1)	West Coast Power	ROFR (3)	Refinancing	Acquisition	WCP Acquisition (7)	Pro Forma NRG Combined
Income from continuing operations	\$ 159,144	\$ 1,628	\$ 160,772	\$ 306,617	\$ 305,947	\$ 31,588	\$ 38,907	\$ (451,777)	\$ (209,292)	\$ 182,7
Less: Preferred stock dividends	(549)		(549)					(27,500)	(4)	(28,0
Income available to common stockholders in continuing operations	\$ 158,595	\$ 1,628	\$ 160,223	\$ 306,617	\$ 305,947	\$ 31,588	\$ 38,907	\$ (479,277)	\$ (209,292)	\$ 154,7
Weighted average number of common shares outstanding	99,616		99,616					58,880	(5)	158,4
Basic EPS from continuing operations	\$ 1.59		\$ 1.61							\$ 0.
Adjusted EPS:										
Income available to common stockholders in continuing operations	\$ 158,595	\$ 1,628	\$ 160,223	\$ 306,617	\$ 305,947	\$ 31,588	\$ 38,907	\$ (479,277)	\$ (209,292)	\$ 154,7
Less: Dividend from dilutive Preferred Stock	549		549					(549)	(6)	
Income available to common stockholders in continuing operations	\$ 159,144	\$ 1,628	\$ 160,772	\$ 306,617	\$ 305,947	\$ 31,588	\$ 38,907	\$ (479,826)	\$ (209,292)	\$ 154,7
Weighted average number of common shares outstanding	99,616		99,616					58,880	(5)	158,4
Incremental shares attributable to the issuance	345		345							3

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Footnotes to Pro Forma Combined Earnings per Share for the Year Ended December 31, 2004

- (1) The Pro Forma Combined Texas Genco LLC Statement of Operations for the Year Ended December 31, 2004 can be found in Exhibit 99.11.
- (2) On December 8, 2005 NRG Energy, Inc. signed an Asset and Purchase Sale Agreement with AmerenUE to sell all of the assets of Audrain. For purposes of these pro forma statements we have reflected the sale of assets of Audrain as a discontinued operation.
- (3) Amounts reflect the pro forma results of the additional 13.2% interest in STP acquired in the ROFR as if the acquisition had occurred on January 1, 2004.
- (4) On a pro forma basis it is assumed that the 5.5%

Mandatorily
Convertible
Preferred Shares
have been
issued and
outstanding as
of January 1,
2004. As such,
for the year
ended
December 31,
2004, there is an
increase in
dividends for
their respective
preferred
dividend of
27,500.

- (5) This increase in
the number of
weighted
average shares
is for shares
issued to the
public, and for
the shares
issued to the
Sellers:

Shares issued to the Sellers	new issuance	35,406
Shares issued to the public		23,474
Total increase in number of weighted average shares		58,880

It should be noted that for pro forma purposes we have assured that all the shares issued to the Sellers are newly issued. Per the Acquisition Agreement 19,346,788 shares will be issued from treasury, however, on a pro forma basis that is not possible for January 1, 2004 as there were no shares in treasury. For this reason, the weighted average number of common shares outstanding for the nine months ended September 30, 2005 are also higher than what is expected after the closing of the Acquisition.

- (6) On a pro-forma basis, these items have become anti-dilutive.

- (7) On December 27, 2005, NRG entered into purchase and sale agreements for projects co-owned with Dynegy. Under the agreements, NRG will acquire Dynegy's 50% ownership interest in WCP, and become the sole owner of WCP's 1,808 MW of generation in Southern California. In addition, NRG is selling to Dynegy its 50% ownership interest in Rocky Road, a 330 MW gas-fueled, simple cycle peaking plant located in Dundee, Illinois. Both of these transactions are conditioned upon one another and NRG will pay Dynegy a net purchase price of \$160 million at closing. NRG will fund the net purchase price with cash held by the WCP partnership. NRG anticipates closing both transactions during the first quarter 2006.

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Item 9.01 Exhibits

Exhibits

23.1*	Consent of Deloitte & Touche LLP
99.01*	Texas Genco LLC Quarterly Report to the Noteholders for the Quarterly Period Ended September 30, 2005
99.02*	Texas Genco Holdings, Inc. audited financial statements as of December 31, 2003 and December 31, 2004
99.03*	Texas Genco LLC audited financial statements as of December 31, 2004
99.04*	Pro Forma presentation of the Statements of Operation for Predecessor NRG Energy, Inc. for the year ended December 31, 2002, for the period January 1 through December 5, 2005 to reflect the reclassification for discontinued operations of Audrain
99.05*	Pro Forma presentation of the Statement of Operation for Reorganized NRG Energy, Inc. s for the period December 6, 2003 through December 31, 2003 to reflect the reclassification for discontinued operations of Audrain
99.06	Unaudited Quarterly Financial Statements for West Coast Power LLC
99.10*	Combined Texas Genco LLC pro forma financial statements for the nine months ended September 30, 2005
99.11*	Combined Texas Genco LLC pro forma financial statements for the year ended December 31, 2004

* Incorporated herein by reference to NRG Energy, Inc. s current report on Form 8-K filed on December 21, 2005.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NRG Energy, Inc.
(Registrant)

By: /s/ TIMOTHY W. J. O BRIEN
Timothy W. J. O Brien
Vice President and General Counsel

Dated: January 5, 2005

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* Incorporated herein by reference to NRG Energy, Inc. s current report on Form 8-K filed on December 21, 2005.