Complete Production Services, Inc. Form 10-Q November 03, 2006

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

Form 10-Q

(MARK ONE)

Description of the securities Description

oTRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIESEXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM ______ TO _____

Commission File No. 1-32058

Complete Production Services, Inc. (Exact name of registrant as specified in its charter)

Delaware (State or Other Jurisdiction of Incorporation or Organization) 72-1503959 (I.R.S. Employer Identification No.)

11700 Old Katy Road,
Suite 300
Houston, Texas77079(Address of principal executive offices)(Zip Code)
Registrant s telephone number, including area code: (281) 372-2300

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yesb Noo Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Act. (Check one): Large accelerated filero Accelerated filero Non-accelerated filerb Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No b Number of shares of the Common Stock of the registrant outstanding as of November 1, 2006: 70,658,738

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PART I FINANCIAL INFORMATION Item 1. Financial Statements.

COMPLETE PRODUCTION SERVICES, INC. Consolidated Balance Sheets September 30, 2006 (unaudited) and December 31, 2005

	2006 2009 (In thousands, except share data)	
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 9,324	\$ 11,405
Trade accounts receivable, net	254,999	158,022
Inventory, net	41,345	32,066
Prepaid expenses	12,462	25,333
Other current assets	126	1,992
Current assets held for sale	20,687	18,668
Total current assets	338,943	247,486
Property, plant and equipment, net	641,880	383,707
Intangible assets, net of accumulated amortization of \$3,055 and \$1,370,		
respectively	7,134	4,235
Deferred financing costs, net of accumulated amortization of \$340 and \$96,		
respectively	2,086	2,048
Goodwill	387,092	295,195
Other long-term assets	304	275
Long-term assets held for sale	4,792	4,707
Total assets	\$ 1,382,231	\$937,653
LIABILITIES AND STOCKHOLDERS EQUITY		
Current liabilities:	¢ 5.020	\$ 5,950
Current maturities of long-term debt	\$ 5,920 64.001	. ,
Accounts payable Accrued liabilities	64,901 46,062	46,264 40,211
Unearned revenue	40,002	40,211 6,407
Notes payable	925	14,985
Taxes payable	21,574	936
Current liabilities of held for sale operations	4,941	5,450
Current natifities of field for sale operations	7,771	5,450
Total current liabilities	144,821	120,203
Long-term debt	502,380	509,981
Deferred income taxes	62,947	54,084
Minority interest	2,507	2,365
Long-term liabilities of held for sale operations	250	259
Total liabilities	712,905	686,892
Commitments and contingencies	-	

Commitments and contingencies

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Stockholders equity:		
Common stock, \$0.01 par value per share, 200,000,000 shares authorized,		
69,831,221 (2005 55,531,510) issued	698	555
Preferred stock, \$0.01 par value per share, 5,000,000 shares authorized, no shares		
issued and outstanding		
Additional paid-in capital	536,518	220,786
Retained earnings	112,391	16,885
Treasury stock, 35,570 shares at cost	(202)	(202)
Deferred compensation		(3,803)
Accumulated other comprehensive income	19,921	16,540
Total stockholders equity	669,326	250,761
Total liabilities and stockholders equity	\$1,382,231	\$937,653

See accompanying notes to consolidated financial statements.

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COMPLETE PRODUCTION SERVICES, INC. Consolidated Statements of Operations Three Months and Nine Months Ended September 30, 2006 and 2005 (unaudited)

	Three Months Ended September 30, 2006 2005			Nine Months Ended September 30, 2006 2005					
	(In thousands, excep								
Revenue:									
Service		37,991	\$	166,555	\$	757,530	\$ 4	440,170	
Product	3	34,043		20,594		91,386		58,455	
	32	22,034		187,149		848,916	2	498,625	
Service expenses	16	60,695		104,659		435,529	1	271,769	
Product expenses	2	25,213		14,696		67,038		42,376	
Selling, general and administrative expenses	4	42,887		26,784		115,085		73,511	
Depreciation and amortization	2	21,005		12,282		53,611		32,673	
Income from continuing operations before interest,									
taxes and minority interest	7	72,234		28,728		177,653		78,296	
Interest expense		9,142		5,968		29,312		15,616	
Interest income		(256)				(1,278)		,	
Write-off of deferred financing costs		()		2,844				2,844	
Income from continuing operations before taxes and									
minority interest	ϵ	53,348		19,916		149,619		59,836	
Taxes		23,800		8,714		56,411		23,408	
Income from continuing operations before minority									
interest	3	39,548		11,202		93,208		36,428	
Minority interest		(121)		(6,186)		23		380	
Income from continuing operations Income from discontinued operations (net of tax	3	39,669		17,388		93,185		36,048	
expense of \$169, \$57, \$911 and \$326, respectively)		570		393		2,321		1,864	
Net income	\$ 4	40,239	\$	17,781	\$	95,506	\$	37,912	
Forming of the state information.									
Earnings per share information:	¢	0.57	¢	0.20	¢	1 45	¢	0.02	
Continuing operations	\$	0.57	\$	0.38	\$	1.45	\$	0.83	
Discontinued operations	\$	0.01	\$	0.01	\$	0.04	\$	0.04	
Basic earnings per share	\$	0.58	\$	0.39	\$	1.49	\$	0.87	
Continuing operations	\$	0.55	\$	0.34	\$	1.40	\$	0.74	
Discontinued operations	φ \$	0.01	φ \$	0.04	φ \$	0.03	\$	0.74	
Discontinuca operations	Ψ	0.01	Ψ	0.01	ψ	0.05	ψ	0.0-	

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Diluted earnings per share	\$	0.56	\$	0.35	\$	1.43	\$	0.78
Weighted average shares:								
Basic		69,816		45,961	(64,216		43,651
Diluted		71,738		50,896	(66,587		48,397
Consolidated Statements of Comprehensive Income								
Three Months and Nine Months	Ended Sep	tember 30	0, 2006	5 and 200	5 (una	udited)		
	Three Months Ended September 30,			Nine Moi Septer				

	Septen	ıber 30,	September 30,			
	2006 2005		2006	2005		
		(In thousands)				
Net income	\$40,239	\$17,781	\$95,506	\$37,912		
Change in cumulative translation adjustment	419	3,023	3,381	1,698		
Comprehensive income	\$40,658	\$ 20,804	\$ 98,887	\$ 39,610		

See accompanying notes to consolidated financial statements.

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COMPLETE PRODUCTION SERVICES, INC. Consolidated Statement of Stockholders Equity Nine Months Ended September 30, 2006 (unaudited)

			Additional					nulated her	
	Number of Shares	Common Stock	Capital	Stock	-	Deferred (Compensatio	-		al
Dalamaat			(In t	housands,	except shar	re data)			
Balance at December 31, 2005 Adoption of	55,531,510	\$ 555	\$ 220,786	\$ (202)	\$ 16,885	\$ (3,803))\$1	6,540 \$250,7	761
SFAS No. 123R Net income Cumulative			(3,803)		95,506	3,803		95,5	506
translation adjustment Issuance of common stock:								3,381 3,3	381
Net proceeds									
from initial public offering Acquisition of	13,000,000	130	288,505					288,6	535
Parchman	1,000,000	10	23,490					23,5	500
Acquisition of MGM	164,210	2	3,857					3,8	859
Exercise of stock options Expense related	63,963		273					2	273
to employee stock options Excess tax benefit from			1,092					1,0	092
share-based compensation Vested restricted			461					2	461
stock Amortization of non-vested	71,538	1	(1)						
restricted stock			1,858					1,8	858
Balance at September 30, 2006	69,831,221	\$ 698	\$ 536,518	\$ (202)	\$ 112,391	\$	\$ 1	9,921 \$669,3	326
	See	accompan	ying notes to	consolidat	ed financial	statements.			

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COMPLETE PRODUCTION SERVICES, INC. Consolidated Statements of Cash Flows Nine Months Ended September 30, 2006 and 2005 (unaudited)

	Nine Months Ende September 30, 2006 20 (In thousands)		
Cash provided by (used in):			
Operating activities:			
Net income	\$ 95,506	\$ 37,912	
Items not affecting cash:			
Depreciation and amortization	53,978	32,902	
Deferred income taxes	6,308	19,276	
Minority interest	23	380	
Excess tax benefit from share-based compensation	(461)		
Non-cash compensation expense	2,950	452	
Other	2,033	3,753	
Changes in operating assets and liabilities:			
Accounts receivable	(82,986)	(43,718)	
Inventory	(9,326)	(16,489)	
Prepaid expense and other current assets	11,149	(6,901)	
Accounts payable	13,764	16,265	
Accrued liabilities and other	17,759	4,638	
Net cash provided by operating activities	110,697	48,470	
Investing activities:			
Business acquisitions, net of cash acquired	(168,656)	(18,163)	
Additions to property, plant and equipment	(215,204)	(84,885)	
Purchase of short-term securities	(165,000)		
Proceeds from sale of short-term securities	165,000		
Proceeds from disposal of capital assets/other	3,333	3,903	
Net cash used in investing activities	(380,527)	(99,145)	
Financing activities:			
Issuances of long-term debt	311,796	634,109	
Repayments of long-term debt	(319,961)	(413,055)	
Net repayments under lines of credit		(17,060)	
Repayment of convertible debentures		(4,069)	
Repayment of notes payable	(13,659)	(1,203)	
Proceeds from issuances of common stock	290,087	11,268	
Dividend paid		(146,890)	
Repurchase of common stock/warrants		(458)	
Deferred financing fees		(4,076)	
Excess tax benefit from share-based compensation	461		
Net cash provided by financing activities	268,724	58,566	

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Effect of exchange rate changes on cash		(975)	(376)
Change in cash and cash equivalents		(2,081)	7,515
Cash and cash equivalents, beginning of period		11,405	11,547
Cash and cash equivalents, end of period	\$	9,324	\$ 19,062
Supplemental cash flow information:			
Cash paid for interest, net of interest capitalized	\$	28,250	\$ 14,983
Cash paid for taxes	\$	27,873	\$ 6,717
Significant non-cash investing and financing activities:			
Common stock issued for acquisitions	\$	27,359	\$ 20,118
Non-cash consideration for acquisitions	\$		\$ 7,899
Debt acquired in acquisition	\$	534	\$ 750
See accompanying notes to consolidated financial statemen	ts.		
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COMPLETE PRODUCTION SERVICES, INC. Notes to Consolidated Financial Statements (In thousands, except share and per share data)

1. General:

(a) Nature of operations:

Complete Production Services, Inc. is a provider of specialized services and products focused on developing hydrocarbon reserves, reducing operating costs and enhancing production for oil and gas companies. Complete Production Services, Inc. focuses its operations on basins within North America and manages its operations from regional field service facilities located throughout the U.S. Rocky Mountain region, Texas, Oklahoma, Louisiana, Arkansas, Kansas, western Canada, Mexico and Southeast Asia.

References to Complete , the Company , we , our and similar phrases are used throughout this Quarterly Report of Form 10-Q and relate collectively to Complete Production Services, Inc. and its consolidated affiliates.

On September 12, 2005, we completed the combination (the Combination) of Complete Energy Services, Inc. (CES), Integrated Production Services, Inc. (IPS) and I.E. Miller Services, Inc. (IEM) pursuant to which the CES and IEM shareholders exchanged all of their common stock for common stock of IPS. The Combination was accounted for using the continuity of interests method of accounting, which yields results similar to the pooling of interest method. Subsequent to the Combination, IPS changed its name to Complete Production Services, Inc.

On April 20, 2006, we entered into an underwriting agreement in connection with our initial public offering and became subject to the reporting requirements of the Securities Exchange Act of 1934. On April 21, 2006, our common stock began trading on the New York Stock Exchange under the symbol CPX. On April 26, 2006, we completed our initial public offering. See Note 8, Stockholders Equity.

(b) Basis of presentation:

The unaudited interim consolidated financial statements reflect all normal recurring adjustments that are, in the opinion of management, necessary for a fair statement of the financial position of Complete as of September 30, 2006 and the statements of operations and the statements of comprehensive income for the three months and nine months ended September 30, 2006, as well as the statement of stockholders equity at September 30, 2006 and the statements of cash flows for the nine months ended September 30, 2006 and 2005. Certain information and disclosures normally included in annual financial statements prepared in accordance with U.S. GAAP have been condensed or omitted. These unaudited interim consolidated financial statements should be read in conjunction with our audited consolidated financial statements for the year ended December 31, 2005. We believe that these financial statements contain all adjustments necessary so that they are not misleading.

In preparing financial statements, we make informed judgments and estimates that affect the reported amounts of assets and liabilities as of the date of the financial statements and affect the reported amounts of revenues and expenses during the reporting period. On an ongoing basis, we review our estimates, including those related to impairment of long-lived assets and goodwill, contingencies and income taxes. Changes in facts and circumstances may result in revised estimates and actual results may differ from these estimates.

The results of operations for interim periods are not necessarily indicative of the results of operations that could be expected for the full year. Certain reclassifications have been made to 2005 amounts in order to present these results on a comparable basis with amounts for 2006.

In August 2006, our Board of Directors authorized and committed to a plan to sell certain manufacturing and production enhancement operations of a subsidiary located in Alberta, Canada, which includes certain assets located in south Texas. Accordingly, we have revised our financial statements for all periods presented to classify the assets and liabilities of this disposal group as held for sale and the related results of operations as discontinued operations. See Note 10, Discontinued Operations.

2. Business combinations:

- (a) Acquisitions During the Nine Months Ended September 30, 2006:
 - (i) Outpost Office Inc. (Outpost):

On January 3, 2006, we acquired all of the operating assets of Outpost Office Inc., an oilfield equipment rental company based in Grand Junction, Colorado, for \$6,542 in cash, and recorded goodwill of \$2,348, which has been allocated entirely to the completion and production services business segment. We believe this acquisition supplemented our completion and production services business in the Rocky Mountain Region.

(ii) The Rosel Company (Rosel):

On January 25, 2006, we acquired all the equity interests of The Rosel Company, a cased-hole and open-hole electric-line business based in Liberal, Kansas, for approximately \$11,953, net of cash acquired and debt assumed, and recorded goodwill of \$7,997 resulting from this acquisition, which has been allocated entirely to the completion and production services business segment. We believe this acquisition expanded our presence in the Mid-continent region and enhanced our completion and production services business.

(iii) The Arkoma Group of Companies (Arkoma):

On June 30, 2006, we acquired certain operating assets of J&M Rental Tool, Inc. dba Arkoma Machine & Fishing Tools, Arkoma Machine Shop, Inc. and N&M Supply, LLC, collectively referred to as The Arkoma Group of Companies, a provider of rental tools, machining and fishing services in the Fayetteville Shale and Arkoma Basin, located in Ft. Smith, Arkansas. We paid \$18,002 to acquire Arkoma, subject to a final working capital adjustment, and recorded goodwill totaling \$9,257, which has been allocated entirely to the completion and production services business segment. We believe this acquisition provides a platform to further expand our presence in the Fayetteville Shale and Arkoma Basin and supplement our completion and production services business in that region.

(iv) CHB Holdings Partnership, Ltd. (CHB):

On July 17, 2006, we acquired all the assets of CHB Holdings Partnership, Ltd., a fluid handling and disposal services business located in Henderson, Texas, for \$12,738 in cash, and recorded goodwill of \$8,319, which was allocated entirely to the completion and production services business segment. We believe this acquisition is complementary to our fluid handling business in the Bossier Trend region of east Texas.

(v) Turner Group of Companies (Turner):

On July 28, 2006, we acquired all of the outstanding equity interests of the Turner Group of Companies (Turner Energy Services, LLC, Turner Energy SWD, LLC, T. & J. Energy, LLC, T. & J. SWD, LLC and Lloyd Jones Well Service, LLC) for \$54,328 in cash, subject to a final working capital adjustment, and recorded goodwill totaling \$14,749. The Turner Group of Companies (Turner) is based in the Texas panhandle in Canadian, Texas, and owns a fleet of well service rigs, and provides other wellsite services such as fishing, equipment rental, fluid handling and salt water disposal services. We included the accounts of Turner in our completion and production services business segment and believe that Turner will supplement our completion and production business in the Mid-continent region.

(vi) Quinn Well Control Ltd. (Quinn):

On July 31, 2006, we acquired certain assets of Quinn Well Control Ltd., a slick line business located in Grande Prairie, Alberta, Canada, for \$8,876 in cash and recorded goodwill of \$2,998. We included the accounts of Quinn in our completion and production