FIRSTENERGY CORP Form 35-CERT November 25, 2002

SEC File No. 70-9793

And

SEC FILE NO. 70-9941

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO

RULE 24

OF PARTIAL COMPLETION OF

TRANSACTIONS

FirstEnergy Corp.

-----:

In the matter of :

FirstEnergy Corp. :

Certificate Pursuantto Rule 24 of Partial

Completion ofTransactions

SEC File No. 70-9793 SEC File No. 70-9941

(Public Utility Holding Company Act : of 1935)

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-9793 and SEC File No. 70-9941, respectively, have been carried out in accordance with the Commission's Orders dated with respect to the said Applications as follows:

- 1. During the period July 1, 2002 through September 30, 2002, there were no sales of common stock or Preferred Securities by FirstEnergy.
- 2. FirstEnergy issued 414,511 shares of common stock pursuant to options granted under employee benefit plans and dividend reinvestment plans during the third quarter of 2002.

- 3. During the period July 1, 2002 through September 30, 2002, no FirstEnergy common stock was transferred to a seller of securities of a company being acquired.
- 4. During the third quarter of 2002, the following guarantees were made by FirstEnergy to support activities of its subsidiaries, FirstEnergy Solutions Corp. (FES), FirstEnergy Facilities Services Group, LLC (FEFSG) and FirstEnergy Generation Corp. (FGCO):

			Purpose of
Beneficiary			Guarantee
FES (Trading - Electric)			
Alliance Energy Services	1,000,000	(a)	(b)
Cargil Alliant	2,000,000	(a)	(b)
Cleveland Public Power	1,000,000	(a)	(b)
Connective Energy Supply	10,000,000	(a)	(b)
Duke Energy Trading	10,000,000	(a)	(b)
PJM Interconnection	70,000,000	(a)	(b)
Tractebel Energy Marketing			(b)
TransAlta Energy Marketing	2,000,000	(a)	(b)
FES (Trading - Gas)			
Duke Energy Trading	5,000,000	(a)	(b)
Woodward Marketing	1,000,000	(a)	(b)
FGCO (Fuel Marketing/Coal)			
Cincinnati Gas & Electric	2,700,000	(a)	(c)
DTE Coal Services	4,000,000	(a)	(c)
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FEFSG - HVAC
-----Edwards (Fifth Third) 6,000,000 1 Year (d)

FGCO - (GE Capital) 2,842,000 1 Year (e)

- (a) Such guarantees are issued for a one-year term, with a ten-day termination right by FirstEnergy $\,$
- (b) Parental guarantees issued by FirstEnergy to provide credit support for electric power and natural gas purchases by subsidiary
- (c) Credit backstop to support coal and emission trading
- (d) Credit backstop to revolving credit agreement
- (e) Credit backstop for software installation

The following Letters of Credits (LOC) were issued during the third quarter of 2002:

Beneficiary	Amount	LOC
		Purpose of

FEFSG

Old Republic Insurance Company \$11,653,434 (a)

(a) Collateral for insurance program

5. During the period July 1, 2002 through September 30, 2002, the FirstEnergy Companies issued the following indebtedness:

Transaction Date	Maturity Date	Rate	Transaction Amount	Loan Balance
ver)				
6/21/2002 6/26/2002 7/19/2002 7/24/2002 7/29/2002 8/15/2002 8/16/2002 8/29/2002 9/16/2002 9/20/2002 9/24/2002	7/12/2002 7/17/2002 7/29/2002 7/29/2002 8/12/2002 8/16/2002 8/23/2002 9/30/2002 10/7/2002 9/23/2002 10/15/2002	2.93 2.93 2.93 2.93 2.99 4.93 2.99 2.99 3.00 4.93 3.05	\$130,000,000.00 \$120,000,000.00 \$50,000,000.00 \$80,000,000.00 \$230,000,000.00 \$15,000,000.00 \$70,000,000.00 \$350,000,000.00 \$150,000,000.00 \$270,000,000.00 \$260,000,000.00 \$260,000,000.00 \$260,000,000.00	\$215,262,031.25 \$120,204,750.00 \$50,085,312.50 \$80,201,500.00 \$230,186,875.00 \$65,026,406.25 \$260,302,069.45 \$70,009,445.21 \$350,203,315.97 \$150,398,333.33 \$270,472,500.00 \$60,024,287.67 \$260,462,583.33 \$190,465,104.17
			\$120,000,000.00	\$340,201,638.89
ver)				
7/1/2002 7/22/2002 8/1/2002 9/3/2002 9/6/2002	7/23/2002 8/15/2002 9/24/2002	4.88 2.54 2.60	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00 \$60,000,000.00	\$190,192,111.11 \$20,002,671.23 \$250,246,701.39 \$190,288,166.67 \$60,088,812.50
ateral Faci	lity)			
7/5/2002 7/19/2002 7/25/2002 7/30/2002 8/2/2002 8/15/2002 8/19/2002 9/11/2002 9/13/2002 9/16/2002 9/20/2002	7/22/2002 7/26/2002 7/31/2002 8/5/2002 8/16/2002 8/20/2002 9/12/2002 9/16/2002 9/17/2002	2.44 2.50 2.50 2.44 2.63 2.50 2.50 2.50 2.63	\$14,000,000.00 \$14,000,000.00 \$9,500,000.00 \$14,000,000.00 \$2,500,000.00 \$13,000,000.00 \$4,000,000.00 \$1,500,000.00 \$3,000,000.00 \$8,500,000.00 \$14,000,000.00	\$14,002,843.75 \$14,002,843.75 \$9,500,659.72 \$14,000,972.22 \$14,002,843.75 \$13,000,947.92 \$4,000,277.78 \$1,500,104.17 \$3,000,625.00 \$11,500,838.54 \$14,002,843.75
	Date	Date Date	Date Date Rate	Date Date Rate Amount

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KeyBank (Bi-Lateral	Facility)

Ohio Edison	6/28/2002	7/1/2002 3.00	\$8,000,000.00	\$8,002,000.00
Ohio Edison	7/5/2002	7/8/2002 2.78	\$9,000,000.00	\$9,002,085.98

Ohio	Edison	7/19/2002	7/22/2002	2.72	\$20,000,000.00	\$20,004,531.33
Ohio	Edison	7/30/2002	7/31/2002	2.78	\$16,000,000.00	\$16,001,236.13
Ohio	Edison	7/31/2002	8/1/2002	2.81	\$4,000,000.00	\$20,001,562.50
Ohio	Edison	8/2/2002	8/5/2002	2.72	\$11,500,000.00	\$11,502,605.52
Ohio	Edison	8/15/2002	8/16/2002	2.88	\$20,000,000.00	\$20,001,597.22
Ohio	Edison	9/23/2002	9/24/2002	2.75	\$19,000,000.00	\$19,001,451.39

6. During the period July 1, 2002 through September 30, 2002, the following short term debt was issued by the Utility Subsidiaries:

	Transaction Date	_		Transaction Amount	Loan Balance
ATSI-Intercompany I	oan to:				
Ohio Edison	8/30/2002	9/1/2002	2.04	\$10,286,000.00	\$43,638,268.91
JCP&L - Intercompan	y Loan to:				
Met Edison Co	8/20/2002	9/4/2002	2.04	\$16,000,000.00	\$16,013,625.33
Ohio Edison - Inter	company Loan	to:			
Cleveland Electric Cleveland Electric Toledo Edison Toledo Edison Toledo Edison	8/30/2002 6/28/2002 7/31/2002 9/30/2002	7/1/2002 : 8/1/2002 : 10/1/2002 :	2.04 2.46 2.06	\$62,334,000.00 \$140,830,000.00 \$34,995,000.00 \$11,601,000.00 \$18,000,000.00	\$171,194,972.14 \$312,342,287.30 \$134,190,116.48 \$146,029,983.67 \$147,450,237.86
PennPower - Interco		· • • • • • • • • • • • • • • • • • • •			
Ohio Edison Ohio Edison Ohio Edison		8/1/2002	2.06	\$21,147,000.00 \$11,934,000.00 \$14,330,000.00	\$37,368,889.44 \$49,369,906.85 \$63,788,431.19

7. During the third quarter of 2002, the following financing was consummated by FirstEnergy Generation Corp. that was not exempt under rule 52:

Pennsylvania Economic Development Financing Authority Exempt Facilities Revenue Bonds Series 2002 A

Issued Date July 2, 2002
Maturity Date June 1, 2028
Amount \$15,000,000

Interest Rate 5% for 3 years; reset after 3 years per documents

8. During the Third Quarter of 2002, FirstEnergy Corp. entered into three (3) transactions designed to hedge the fair value of a portion of FirstEnergy Corp.'s long-term debt portfolio. The hedge structures are fixed - for - floating interest rate swaps, whereby FirstEnergy Corp. will receive fixed payments equivalent to the fixed coupons of the bonds being hedged, and pay floating rate payments based on the 6-month London Interbank Offering Rate (LIBOR) plus an applicable spread. Two (2) of the three(3) hedges contain written options which give the counterparty the right to cancel the transactions at predetermined rates. FirstEnergy cancelled one (1) of the hedges on September 30, 2002, receiving a cash payment of \$2,448,000, equivalent to the then-current market value of the hedge, from the hedge counterparty on October 2, 2002. The notional amounts, counterparties, and principal terms of the fair value hedges are filed pursuant to request for confidential treatment.

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9. Investments made during the third quarter 2002 in any intermediate subsidiary or financing subsidiary are as follows:

Company Investment ----- (In Thousands \$)

Bay Shore Power Company \$11,100

10. During the third $% \left(1\right) =\left(1\right$

Company	Filing Date
The Cleveland Electric Illuminating Company	July 24, 2002
Pennsylvania Power Company	July 12, 2002

- 11. The Cleveland Electric Illuminating Company (CEI) and Pennsylvania Power Company (Penn) engaged in jurisdictional financing transactions during the third quarter of 2002. Consolidated balance sheets of CEI and balance sheets for Penn for the quarter ended September 30, 2002 incorporated by reference to CEI's and Penn's Form 10-Q Quarterly Report to SEC for the quarter ended September 30, 2002 (File No. 1-2323 and 1-3491, respectively).
- 12. The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the third quarter 2002.

FirstEnergy Corp.	Amount	Ratio
Common Equity Preferred Stock Long Term Debt Short Term Debt	\$7,792,774 782,945 12,551,483 1,253,413	34.82% 3.50% 56.08% 5.60%
Total Capitalization		100.00%
Ohio Edison		
Common Equity Preferred Stock Long Term Debt Short Term Debt	\$2,852,455 115,070 1,796,372 567,800	53.50% 2.16% 33.69% 10.65%
Total Capitalization	\$5,331,697 	100.00%
Cleveland Electric		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$1,286,331 219,463 2,333,983 287,225	31.17% 5.32% 56.55% 6.96%

Total Capitalization	\$4,127,002	100.00%
Toledo Edison		
Common Equity	\$759 , 867	43.16%
Preferred Stock	126,000	7.16%
Long-Term Debt	727,430	41.31%
Short-Term Debt	147,442	8.37%
Total Capitalization	\$1,760,739	100.00%

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Pennsylvania Power		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$238,272 54,105 251,800	43.79% 9.94% 46.27% -%
Total Capitalization	\$544 , 177	100.00%
JCP&L		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$3,250,625 137,895 1,386,403	68.08% 2.89% 29.03% -%
Total Capitalization	\$4,774,923 	100.00%
Met-Ed		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt Total Capitalization	\$1,318,720 92,357 600,034 131,780 \$2,142,891 	61.54% 4.31% 28.00% 6.15% 100.00%
Penelec		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt Total Capitalization	\$1,330,526 92,160 496,748 103,932 \$2,023,366	65.76% 4.55% 24.55% 5.14%
TOCAL CAPICALIZACION		100.00%

Note: FirstEnergy's short-term debt is adjusted to include \$99.8 million, classified as "Liabilities Related to Assets Pending Sale" on the balance sheet.

13. The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the third quarter 2002.

			Cleveland Electric	
Balance, January 1, 2002 Net Income Cash Dividends on Pfd Stock Cash Dividends on Common Stock Other	660 , 058 0	309,205 (5,851) (121,900)	168,847 (10,429)	36,947 (7,846) (5,600)
Balance, September 30, 2002	\$1,852,298	\$753 , 726	\$304,369	\$135 , 638
	Penn. Power	JCP&L	Met-Ed	
Balance, January 1, 2002 Net Income Cash Dividends on Pfd Stock Cash Dividends on Common Stock Other	45,762 (2,778)	198,134 (1,347) (123,700)		30,140 0 (14,000)
Balance, September 30, 2002	\$49,882 	\$105,366	\$39,848 	\$31,437

14. During the third quarter of 2002, there was no change to the ratings of FirstEnergy Corp. or its Utility Subsidiaries by any of the nationally recognized credit rating agencies.

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SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned officer thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

November 25, 2002

By: /s/ Harvey L. Wagner Harvey L. Wagner Vice President, Controller

and Chief Accounting Officer (Principal Accounting Officer)