IDACORP INC Form 8-K June 11, 2007

#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

#### FORM 8-K

#### **CURRENT REPORT**

# PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): June 8, 2007

Exact name of registrants as

specified in

their charters, address of principal

Commission executive offices and registrants' telephone
File Number number
1-14465 IDACORP, Inc.

1-3198 Idaho Power Company

1221 W. Idaho Street Boise, ID 83702-5627 (208) 388-2200

State or Other Jurisdiction of Incorporation: Idaho

None

Former name or former address, if changed since last report.

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2.):

IRS Employer Identification

Number

82-0505802

82-0130980

#### IDACORP, Inc.

#### Idaho Power Company Form 8-K

#### ITEM 8.01 OTHER EVENTS

On June 8, 2007, Idaho Power Company (the "Company") filed a general rate case with the Idaho Public Utilities Commission (the "IPUC") to increase the Company's base rate for electricity an average of 10.35 percent for its Idaho customers. If approved, Company revenues would increase \$63.9 million annually. The Company is unable to predict what relief the IPUC will grant.

A copy of the press release related to this filing and the direct testimony before the IPUC of Steven R. Keen, Vice President and Treasurer of the Company, are filed as Exhibits 99.1 and 99.2 hereto, respectively.

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Certain statements contained in this Current Report on Form 8-K, including statements with respect to future earnings, ongoing operations, and financial conditions, are "forward-looking statements" within the meaning of federal securities laws. Although IDACORP and Idaho Power believe that the expectations and assumptions reflected in these forward-looking statements are reasonable, these statements involve a number of risks and uncertainties, and actual results may differ materially from the results discussed in the statements. Factors that could cause actual results to differ materially from the forward-looking statements include: changes in and compliance with governmental policies, including new interpretations of existing policies, and regulatory actions and regulatory audits, including those of the Federal Energy Regulatory Commission, the Idaho Public Utilities Commission, the Oregon Public Utility Commission and the Internal Revenue Service with respect to allowed rates of return, industry and rate structure, day-to-day business operations, acquisition and disposal of assets and facilities, operation and construction of plant facilities, relicensing of hydroelectric projects, recovery of purchased power expenses, recovery of other capital investments, present or prospective wholesale and retail competition (including but not limited to retail wheeling and transmission costs) and other refund proceedings; changes arising from the Energy Policy Act of 2005; litigation and regulatory proceedings, including those resulting from the energy situation in the western United States, and settlements that influence business and profitability; changes in and compliance with environmental, endangered species and safety laws and policies; weather variations affecting hydroelectric generating conditions and customer energy usage; over-appropriation of surface and groundwater in the Snake River Basin resulting in reduced generation at hydroelectric facilities; construction of power generating, transmission and distribution facilities including inability to obtain required governmental permits and approvals, and risks related to contracting, construction and start-up; operation of power generating facilities including breakdown or failure of equipment, performance below expected levels, competition, fuel supply, including availability, transportation and prices, and transmission; impacts from the potential formation of a regional transmission organization or the development of another transmission group and the dissolution of Grid West; population growth rates and demographic patterns; market demand and prices for energy, including structural market changes; changes in operating expenses and capital expenditures and fluctuations in sources and uses of cash; results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by factors such as credit ratings and general economic conditions; actions by credit rating agencies, including changes in rating criteria and new interpretations of existing criteria; homeland security, natural disasters, acts of war or terrorism; market conditions that could affect the operations and prospects of IDACORP's subsidiaries or their competitors; increasing health care costs and the resulting effect on medical benefits paid for employees; performance of the stock market and the changing interest rate environment, which affect the amount of required contributions to pension plans, as well as the reported costs of providing pension and other postretirement benefits; increasing costs of insurance, changes in coverage terms and the ability to obtain insurance; changes in tax rates or policies, interest rates or rates of inflation; adoption of or changes in critical accounting policies or estimates; and new accounting or Securities and Exchange Commission requirements, or new interpretation or application of existing requirements. Any such forward-looking statement should be considered in light of such factors and others noted in the company's Annual Report on Form 10-K for the year ended December 31, 2006, the Quarterly Report on Form 10-Q for the quarter ended March 31, 2007 and other reports on file with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date on which such statement is made. New factors emerge from time to time and it is not possible for management to predict all such factors, nor can it assess the impact of any such factor on the business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statement.

#### ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS

(d) Exhibits

Number	Description
99.1	IDACORP Press Release, dated June 8, 2007
99.2	Direct Testimony of Steven R. Keen, Vice President and Treasurer of Idaho Power
	Company, before the Idaho Public Utilities Commission
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#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

Dated: June 11, 2007

IDACORP, Inc.

By: /s/ Darrel T. Anderson

Darrel T. Anderson

Senior Vice President -

Administrative Services and

Chief Financial Officer

#### **Idaho Power Company**

By: /s/ Darrel T. Anderson

Darrel T. Anderson

Senior Vice President -

Administrative Services and

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